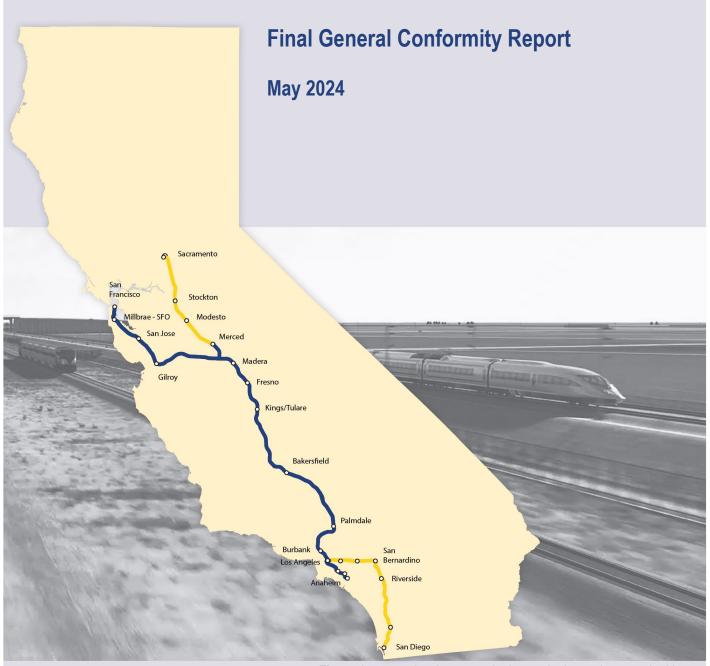
# **California High-Speed Rail Authority**

# Palmdale to Burbank Project Section





The environmental review, consultation, and other actions required by applicable federal environmental laws for this project are being or have been carried out by the State of California pursuant to 23 U.S.C. 327 and a Memorandum of Understanding dated July 23, 2019, and executed by the Federal Railroad Administration and the State of California.



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Appendix A: General Conformity Determination Letter between Authority and South Coast Air Quality Management District



## ACRONYMS AND ABBREVIATIONS

µg/m³	micrograms per cubic meter
AQMP	air quality management plan
Authority	California High-Speed Rail Authority
AVAQMD	Antelope Valley Air Quality Management District
C.F.R.	Code of Federal Regulations
CAA	Clean Air Act
CalEEMod	California Emissions Estimator Model
CARB	California Air Resources Board
CEQA	California Environmental Quality Act
CO	carbon monoxide
EIR	Environmental Impact Report
EIS	Environmental Impact Statement
EMFAC2017	Emission Factors 2017
FRA	Federal Railroad Administration
HSR	high-speed rail
IAMF	impact avoidance and minimization feature
MM	mitigation measure
N/A	not available
NAAQS	National Ambient Air Quality Standards
NEPA	National Environmental Policy Act
NM	not monitored
NO <sub>2</sub>	nitrogen dioxide
NOx	nitrogen oxides
NZE	near zero emission
O <sub>3</sub>	ozone
PM	particulate matter
PM10	particulate matter 10 microns in diameter or less
PM <sub>2.5</sub>	particulate matter 2.5 microns in diameter or less
ppm	parts per million
ROG	reactive organic gas
RSA	resource study area
SCAQMD	South Coast Air Quality Management District
SIP	state implementation plan
SO <sub>2</sub>	sulfur dioxide
SOx	sulfur oxides



tpy	tons per year
U.S.C.	United States Code
USEPA	U.S. Environmental Protection Agency
ZE	zero emission
ZEV	zero emission vehicles



#### EXECUTIVE SUMMARY

The California High-Speed Rail (HSR) System, proposed by the California High-Speed Rail Authority (Authority), will provide intercity, high-speed service on more than 800 miles of guideway throughout California, connecting the major population centers of Sacramento, the San Francisco Bay Area, the Central Valley, Los Angeles, the Inland Empire, Orange County, and San Diego. The Palmdale to Burbank HSR Section ("Project"), which is the focus of this General Conformity Determination, is a critical link in Phase 1 of the California HSR System connecting the San Francisco Bay Area to the Los Angeles Basin.<sup>1</sup>

The General Conformity Rule, as codified in Title 40 Code of Federal Regulations Part 93, Subpart B, establishes the process by which federal agencies determine conformance of proposed projects that are federally funded or require federal approval with applicable air quality standards. This determination must demonstrate that a project would not cause or contribute to new violations of air quality standards, exacerbate existing violations, or interfere with timely attainment or required interim emissions reductions towards attainment.

The Federal Railroad Administration (FRA) prepared a Draft General Conformity Determination, pursuant to 40 C.F.R. part 93, subpart B, which establishes the process for complying with the General Conformity requirements of the Clean Air Act. FRA published a notice in the Federal Register on April 2, 2024, advising the public of the availability of the Draft Conformity Determination was published at http://www.regulations.gov, Docket No. FRA-2024-0045. The comment period of the Draft Conformity Determination closed on May 2, 2024. FRA received one non-substantive comment unrelated to the Draft General Conformity Determination. Therefore, there were no public comments to address within this Final General Conformity Determination.

This Final General Conformity Determination documents the Federal Railroad Administration's finding that the Project complies with the General Conformity Rule, that it conforms to the purposes of the area's approved State Implementation Plan, and that it is consistent with all applicable requirements. The Final General Conformity Determination is available at http://www.regulations.gov, Docket No. FRA-2024-0045, and on FRA's website at https://railroads.dot.gov/environment/environmental-reviews/clean-air-act-california-general-conformity-determinations. This Final General Conformity Determination is being released based on the adopted impact avoidance and minimization features (IAMFs) and mitigation measures described in Section 3.3.4.2 and Section 3.3.7, respectively, of the *Palmdale to Burbank Section Final Environmental Impact Report/Environmental Impact Statement* (Authority 2024). This compliance is demonstrated herein as follows:

- The operation of the Project would result in a reduction of regional emissions of all applicable air pollutants and would not cause a localized exceedance of an air quality standard; and
- Whereas emissions generated during the construction of the Project would exceed the *de minimis* levels for nitrogen oxides (NO<sub>x</sub>) and carbon monoxide (CO) in the South Coast Air Basin, these exceedances would be offset through an agreement between the Authority and South Coast Air Quality Management District (SCAQMD). Prior to issuance of a Final General Conformity Determination, the Authority and SCAQMD will agree to develop and execute an agreement to offset, as necessary, any criteria air pollutant emissions exceedances resulting from the Project as described in Section 12.2, Compliance with Conformity Requirements, which will be executed prior to the start of construction.

<sup>&</sup>lt;sup>1</sup> As part of its first phase, the California HSR System is currently planned as eight distinct sections from San Francisco in the north to Los Angeles and Anaheim in the south.



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#### 1 INTRODUCTION

This document is the Final General Conformity Determination for the Palmdale to Burbank Section of the California High-Speed Rail (HSR) system ("Project") and is required by the implementing regulations of Section 176 of the Clean Air Act (CAA). Section 176(c)(1) of the CAA prohibits federal agencies from engaging in, supporting, or providing financial assistance for licensing, permitting, or approving any activities that do not conform to an approved CAA implementation plan. That approved plan may be a federal, state, or tribal implementation plan.

The CAA defines nonattainment areas as geographic regions that have been designated as failing to meet one or more of the National Ambient Air Quality Standards (NAAQS). The CAA requires that each state prepare a state implementation plan (SIP) for each nonattainment area, and that a maintenance plan be prepared for each former nonattainment area that has subsequently demonstrated compliance with the standards. The SIP is a state's plan for how it will meet the NAAQS by the deadlines established by the CAA.

The General Conformity Rule is codified in Title 40 Code of Federal Regulations (C.F.R.) Part 93, Subpart B, "Determining Conformity of General Federal Actions to State or Federal Implementation Plans." Conformity is defined as "upholding an implementation plan's purpose of eliminating or reducing the severity and number of violations of the NAAQS and achieving expeditious attainment of such standards." The General Conformity Rule also establishes the process by which federal agencies determine conformity of proposed projects that are federally funded or require federal approval. This determination must demonstrate that the Project would not cause or contribute to new violations of air quality standards, exacerbate existing violations, or interfere with timely attainment or required interim emissions reductions towards attainment. Because the Project is receiving federal funds through grants with the Federal Railroad Administration (FRA) and may also receive safety approvals from FRA, it is an action that may be subject to the General Conformity Rule.

This Final General Conformity Determination was issued following the *Palmdale to Burbank Project Section Environmental Impact Report/Environmental Impact Statement* (EIR/EIS), which complies with the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA). Because the analysis used for the EIR/EIS also generated the information necessary for the General Conformity Determination, specific analysis may be incorporated herein by reference.

#### 1.1 Regulatory Status of Study Area

On November 24, 1993, the U.S. Environmental Protection Agency (USEPA) promulgated final conformity regulations to address transportation plans, programs, and projects developed, funded, or approved under title 23 U.S. Code or the Federal Transit Act, 49 U.S. Code 1601 et seq. (40 C.F.R. Part 93 Subpart A). These regulations have been revised several times since they were first issued. Although the Transportation Conformity regulations do not apply to this Project (see Section 1.2), many of the transportation planning documents developed under those regulations explain the regional air quality and planning status of the resource study area (RSA).

The RSA for the Project is the South Coast Air Basin. While the Project would occur within the South Coast Air Basin, San Joaquin Valley Air Basin, and the Mojave Desert Air Basin, the RSA includes only the South Coast Air Basin because construction-phase emissions (without mitigation) for the Preferred Alternative will only exceed the *de minimis* levels for applicable criteria pollutants within the South Coast Air Basin. As described, in Table 3.3-16 and Table 3.3-18 of the *Palmdale to Burbank Project Section EIR/EIS*, the emissions-intensive construction activities for the Project will primarily occur within the South Coast Air Basin. As described in Table 3.3-19 and Table 3.3-20, the construction-phase emissions (without mitigation) for the Preferred Alternative will not exceed *de minimis* levels in either the Mojave Desert Air Basin or San Joaquin Valley Air Basin. Thus, as construction activities for any applicable criteria pollutant in either the Mojave Desert Air Basin or San Joaquin Valley Air Basin. Thus as construction activities for any applicable criteria pollutant in either the Mojave Desert Air Basin or San Joaquin Valley Air Basin.

Conformity Determination is not required for those basins. Therefore, the Project's RSA for the General Conformity Report is limited to the South Coast Air Basin.

Planning documents for pollutants for which the RSA is classified as federal nonattainment or maintenance are developed by the SCAQMD and the California Air Resources Board (CARB) and are approved by the USEPA. Table 1-1 lists the planning documents relevant to the Project's RSA.

Table 1-1 Planning Documents Relevant to the Resource Stud	y Area
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Type of Plan	Status
SCAQMD 2022 Air Quality Management Plan	On October 1, 2015, USEPA strengthened the NAAQS for ground-level ozone, lowering the primary and secondary ozone standard levels to 70 parts per billion. The South Coast Air Basin is classified as an "extreme" nonattainment area, and the Coachella Valley is classified as a "severe-15" nonattainment area for the 2015 Ozone NAAQS. The 2022 AQMP was developed to address the requirements for meeting this standard and was adopted December 2, 2022, by the SCAQMD Governing Board.
SCAQMD 2016 Air Quality Management Plan	Approved by the SCAQMD Governing Board in March 2017, the 2016 AQMP demonstrates attainment for the 8-hour ozone NAAQS established in 2008, the annual PM <sub>2.5</sub> NAAQS established in 2012, and the 24-hour PM <sub>2.5</sub> NAAQS established in 2006. In addition, the 2016 AQMP includes revisions to the attainment demonstrations for the 1997 8-hour ozone NAAQS and the 1979 1-hour ozone NAAQS. The 2016 AQMP was submitted to USEPA on April 27, 2017, but no clean air determination has been made to date.
SCAQMD 2012 Air Quality Management Plan	Approved by the SCAQMD Governing Board in February 2013, the 2012 AQMP was submitted to demonstrate attainment for the 24-hour PM <sub>2.5</sub> NAAQS established in 2006. On September 30, 2015, USEPA proposed to approve elements of the South Coast 2012 PM <sub>2.5</sub> Plan and 2015 Supplement, which addressed Clean Air Act requirements for the 2006 PM <sub>2.5</sub> NAAQS and proposed to reclassify the area as a 'Serious' nonattainment area for the 2006 PM <sub>2.5</sub> standard. USEPA provided a 30- day public comment period from the date of publication in the Federal Register. On March 15, 2016, USEPA approved in part and disapproved in part those portions of the SCAQMD's 2012 Air Quality Management Plan (2012 PM <sub>2.5</sub> Plan) that address attainment of the 2006 24-hour PM <sub>2.5</sub> standards and the 2015 Supplement to the 2012 PM <sub>2.5</sub> Plan. To correct these deficiencies, the state was required to submit to USEPA a demonstration that the NO <sub>x</sub> Regional Clean Air Incentive Market program, either as adopted in 2010 or as subsequently amended, ensures emissions reductions equivalent, in the aggregate, to the reductions anticipated from the direct application of reasonably available control technology on covered sources.



Type of Plan	Status
2010 South Coast Air Basin Request for PM <sub>10</sub> Redesignation Request and Maintenance Plan	On April 28, 2010, CARB submitted Request for $PM_{10}$ Redesignation and Maintenance Plan to USEPA. On June 12, 2013, the USEPA's regional administrator signed a final rule to approve the South Coast $PM_{10}$ Redesignation Request and Maintenance Plan. The plan was developed and adopted by SCAQMD, and showed how the area would maintain the $PM_{10}$ standard for at least the next 10 years.
2005 South Coast Air Basin Request for CO Maintenance Plan and Redesignation Request	On February 24, 2006, CARB transmitted the Redesignation Request and Maintenance Plan (including the CO budgets) to USEPA for approval. In addition, on August 11, 2006, CARB provided information to USEPA that demonstrates the Smog Check program satisfies federal inspection & maintenance requirements for CO and provides emission reductions necessary for continued improvement in CO air quality. On April 24, 2007, USEPA's regional administrator signed a final rule to approve the South Coast Maintenance Plan and Redesignation Request for Carbon Monoxide.

AQMP = air quality management plan  $PM_{10}$  = particulate matter smaller than or equal to 10 microns in diameter CARB = California Air Resources Board PM<sub>2.5</sub> = particulate matter smaller than or equal to 2.5 microns in diameter SCAQMD = South Coast Air Quality Management District CO = carbon monoxide NAAQS = National Ambient Air Quality Standards SIP = State Implementation Plan USEPA = U.S. Environmental Protection Agency NOx = nitrogen oxides

#### 1.2 General Conformity Requirements

On November 30, 1993, USEPA promulgated final General Conformity regulations at 40 C.F.R. Part 93 Subpart B for all federal activities except highways and transit programs covered by Transportation Conformity. The regulations in Subpart B were subsequently amended in March of 2010. Because the Project will not be funded or require approval(s) under Title 23 U.S. Code or the Federal Transit Act, 49 U.S. Code 1601 et seq., the General Conformity requirements are applicable rather than Transportation Conformity. In general terms, unless a project is exempt under 40 C.F.R. § 93.153(c) or is not on the agency's presumed-to-conform list pursuant to 40 C.F.R. § 93.153(f), a General Conformity Determination is required where a federal action in a nonattainment or maintenance area causes an increase in the total of direct and indirect emissions of the relevant criteria pollutants and precursor pollutants that are equal to or exceed certain de minimis rates.

During the applicability analysis, the federal agency determines:

- Whether the action will occur in a nonattainment or maintenance area;
- Whether one or more of the specific exemptions apply to the action; •
- Whether the federal agency has included the action on its list of presumed-to-conform actions:
- Whether the total direct and indirect emissions are below or above the *de minimis* levels; and/or
- Where a facility has an emissions budget approved by the State or Tribe as part of the SIP or transportation improvement plan, the federal agency determines that the emissions from the Project are within the budget (USEPA 2022a).

The USEPA Guidance (USEPA 1994) states that the applicability analysis can be (but is not required to be) completed concurrently with any analysis required under NEPA. The applicability analysis for this Project is described in Section 8. If, after the applicability analysis, the federal agency concludes it should conduct a conformity determination, it may demonstrate conformity by one or more of several prescribed methods. These methods include:

Demonstrating that the direct and indirect emissions are specifically identified in the relevant implementation plan;

California High-Speed Rail Authority May 2024 **General Conformity Determination** 

- Obtaining a written statement from the entity responsible for the implementation plan that the total indirect and direct emissions from the action, along with other emissions in the area, will not exceed the total implementation plan emission budget; or
- Fully offsetting the total direct and indirect emissions by reducing emissions of the same pollutant in the same nonattainment or maintenance area.





#### 2 DESCRIPTION OF THE FEDERAL ACTION REQUIRING CONFORMITY EVALUATION

In accordance with applicable General Conformity regulations and guidance, when a General Conformity Determination is necessary, FRA conducts a General Conformity evaluation for the specific federal action associated with the preferred alternative for a project or program (USEPA 1994), and FRA must issue a positive conformity determination before the federal action is approved. Each federal agency is responsible for determining conformity of those proposed actions over which it has jurisdiction. This Final General Conformity Determination is related only to those activities included in the FRA's federal action pertaining to the Proposed Action, which is the Proposed Action's potential approval through a NEPA Record of Decision. The Proposed Action is described further in Section 3.

General Conformity requirements only apply to federal actions proposed in nonattainment areas (i.e., areas where one or more NAAQS are not being achieved at the time of the Proposed Action and requiring SIP provisions to demonstrate how attainment would be achieved) and in maintenance areas (i.e., areas recently reclassified from nonattainment to attainment and requiring SIP provisions to demonstrate how attainment would be maintained).



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## 3 CALIFORNIA HIGH-SPEED RAIL PROJECT

#### 3.1 California High-Speed Rail System

The Authority, a state governing board formed in 1996, is responsible for planning, designing, constructing, and operating the HSR system. Its mandate is to develop a high-speed rail system connecting the state's major population centers and coordinating with the state's existing transportation network, which includes intercity rail and bus lines, regional commuter rail lines, urban rail and bus transit lines, highways, and airports.

The HSR system will provide intercity, high-speed service on more than 800 miles of railroad throughout California, connecting the major population centers of Sacramento, the San Francisco Bay Area (Bay Area), the Central Valley, Los Angeles, the Inland Empire, Orange County, and San Diego. It will use state-of-the-art, electrically powered, high-speed, steel-wheel-on-steel-rail technology, including contemporary safety, signaling, and automated train-control systems, with trains capable of operating up to 220 miles per hour over a grade-separated, dedicated guideway alignment.

The FRA is responsible for oversight and regulation of railroad safety and is also charged with the implementation of the High-Speed Intercity Passenger Rail financial assistance program. As part of the High-Speed Intercity Passenger Rail Program, FRA is providing partial funding for the environmental analysis and documentation required under NEPA, CEQA, and other related environmental laws. Pursuant to U.S. Code Title 23 Section 327, under the NEPA Assignment Memorandum of Understanding between FRA and the State of California, effective July 23, 2019, the Authority is the federal lead agency for environmental reviews for all Authority Phase 1 and Phase 2 California HSR System projects. The FRA performs Clean Air Act Conformity determinations and other federal approvals retained by the FRA under the NEPA Assignment Memorandum of Understanding.

#### 3.2 California High-Speed Rail System – Palmdale to Burbank Section

The Palmdale to Burbank Project Section of the California HSR System includes up to approximately 38 miles of alignment (depending on Build Alternative) between the cities of Palmdale and Burbank, in addition to the Burbank Airport Station. The alignment would include six different track profiles: at-grade, at-grade covered, cut-and-cover, retained cut/trench profile, tunnel, and elevated/aerial structure in a variety of land uses and ecoregions, including urban, rural, and mountainous terrain in Southern California. From the north, the project section would begin at Spruce Court in Palmdale, continue south and turn west to cross under the community of Acton, continue southwest and turn south to travel beneath the Angeles National Forest, including the San Gabriel Mountains National Monument, and then enter the San Fernando Valley where it would connect to the Burbank Airport Station.

The permanent environmental footprint areas of the Palmdale to Burbank Project Section would include elevated track, at-grade track, tunnels, access roads, traction power distribution infrastructure, radio communication sites, and the Burbank Airport Station. In addition, public roadway improvements, grade separations, and railroad improvements would be built in support of the project section. The Palmdale to Burbank Project Section would also require the construction of one adit and one intermediate window facility to improve tunnel access and ventilation, as most of the track alignment in the project section would utilize below-grade tunnels. For reference, adits are intermediate tunnel access shafts intended to facilitate construction of bored tunnels, and intermediate windows are vertical shafts connecting to an underground construction area that comprise an elevator and gantry cranes to provide access to water, power, ventilation, and other support during construction.

The Palmdale to Burbank Project Section alignment would begin at grade in the vicinity of Spruce Court, crossing the current alignment of Sierra Highway just north of the East Avenue S, continuing south and curving eastward to travel approximately 300 feet east of Una Lake. South of Una Lake, the Palmdale to Burbank Project Section alignment would curve westward, cross over the Metrolink Antelope Valley Line, Sierra Highway, and the Soledad Siphon, and continue

southwest and enter a tunnel portal approximately 0.5 mile northeast of the Sierra Highway/Pearblossom Highway intersection. The Palmdale to Burbank Project Section alignment would then continue westward in an approximately 13-mile-long tunnel before surfacing approximately 0.75 mile east of Agua Dulce Canyon Road. The alignment would transition between at-grade and elevated profiles before entering an approximately 1-mile-long tunnel. Transitioning from tunnel to at grade, the Palmdale to Burbank Project Section alignment would converge at the Soledad Canyon Mining Operations (Vulcan Mine) site, California Mine Identification Number 91-19-0038, which is almost entirely within the boundaries of the ANF, including the SGMNM. From this point, the Palmdale to Burbank Project Section alignment would enter twin-bored tunnels for approximately 13 miles, which would be constructed underneath portions of the ANF, including the SGMNM, the city of Santa Clarita, and the Pacoima neighborhood of Los Angeles. These tunnels would have a maximum depth of 2,080 feet. The twin tunnels would pass through the San Gabriel Fault Zone and the Sierra Madre Fault Zone. Upon completion of the tunnels, the Vulcan Mine site would be regraded to better reflect surrounding topography.

The Palmdale to Burbank Project Section alignment would emerge east of the existing Antelope Valley Metrolink Corridor near Montague Street in the Pacoima neighborhood of Los Angeles. From Montague Street, Palmdale to Burbank Project Section alignment would continue south for approximately 0.4 mile in a retained cut/trench, transitioning up to ground level, and passing over the existing Hansen Spreading Grounds on embankment before crossing over the Los Angeles County Flood Control Channel on a bridge and entering the existing Metrolink corridor near Sheldon Street. Continuing along the east side of the Metrolink Corridor, the Palmdale to Burbank Project Section alignment would continue southerly at grade for approximately 1.0 mile where it would cross over Tuxford Street and under the I-5 freeway. Continuing southeast from the I-5 undercrossing, the Palmdale to Burbank Project Section alignment would transition below-grade in an open trench to just north of Olinda Street. From just north of Olinda Street to just south of Sunland Boulevard, the Palmdale to Burbank Project Section alignment would be below-ground in a cut- and-cover box structure. Metrolink would remain on the surface, and the Sun Valley Metrolink station would be reconstructed south of Olinda Street on the surface. South of Sunland Boulevard the Palmdale to Burbank Project Section alignment would continue in a mined or bored tunnel until reaching Lockheed Drive, the southern limit of this subsection. The Palmdale to Burbank Project Section alignment would continue in the cut-and-cover tunnel through the southern limit of the Burbank subsection near Winona Drive.

Although the Project is defined as the section connecting Palmdale to Burbank, the Palmdale Station, including the track alignment north of Spruce Court in Palmdale, was fully evaluated as part of the *Bakersfield to Palmdale Project Section EIR/EIS* and corresponding technical reports, which was approved by the Authority Board in August 2021 (Authority 2021), and evaluated in the Bakersfield to Palmdale Final General Conformity Determination, issued on July 16, 2021. While the track alignment north of Spruce Court has been incorporated into the *Palmdale to Burbank Project Section EIR/EIS* to support station-to-station analysis with logical termini for the Palmdale to Burbank Project Section, emissions and concentration results for the Palmdale Station and the track alignment north of Spruce Court are not included in this Final General Conformity Determination. Similarly, the Burbank Airport Station was fully evaluated as part of the *Burbank to Los Angeles Final EIR/EIS*, which was approved by the Authority Board in March 2022 (Authority 2022) and evaluated in the Burbank to Los Angeles Final General Conformity Determination, issued on December 9, 2021. However, the Burbank Airport Station is included in the *Palmdale to Burbank EIR/EIS* for context and information. As such, the Burbank Airport Station is similarly included in this Final General Conformity Determination.



#### 4 AIR QUALITY CONDITIONS IN THE RESOURCE STUDY AREA

#### 4.1 Meteorology and Climate

Air quality is affected by both the rate and location of pollutant emissions, and by meteorological conditions that influence movement and dispersal of pollutants in the atmosphere. Atmospheric conditions, such as wind speed, wind direction, and air temperature gradients, along with local topography, provide the link between air pollutant emissions and local air quality levels.

The South Coast Air Basin covers an area of 6,745 square miles and includes all of Orange County, Los Angeles County except for the Antelope Valley, the non-desert portion of western San Bernardino County, and the western and Coachella Valley portions of Riverside County.

Low average wind speeds, together with a persistent temperature inversion, limit the vertical dispersion of air pollutants throughout the South Coast Air Basin. However, strong, dry, north or northeasterly winds, known as Santa Ana winds, occur during the fall and winter months, dispersing air contaminants. The Santa Ana conditions tend to last for several days at a time.

The combination of stagnant wind conditions and low inversions tend to produce the highest ground-level pollutant concentrations. On days without a temperature inversion or high wind speeds, ambient air pollutant concentrations are typically the lowest. During periods of low-level inversions and low wind speeds, air pollutants generated in urbanized areas are transported into Riverside and San Bernardino Counties. In the winter, the greatest pollution problems are carbon monoxide (CO) and nitrogen oxides (NO<sub>X</sub>) because of extremely low inversions and air stagnation during the night and early morning hours. In the summer, the longer daylight hours and the brighter sunshine combine to cause a reaction between hydrocarbons and NO<sub>X</sub> to form photochemical smog.

The annual average temperature varies little throughout the South Coast Air Basin, ranging from average highs of 80s and lows of 50s degrees Fahrenheit. With a more pronounced oceanic influence, coastal areas show less variability in annual minimum and maximum temperatures than inland areas. Much of the annual rainfall in the South Coast Air Basin occurs between November and April. Summer rainfall is minimal and is generally limited to scattered thundershowers in coastal regions and slightly heavier showers in the eastern portion of the South Coast Air Basin and along the coastal side of the mountains. Average monthly rainfall during that period varies from 3.80 inches in February to 0.01 inch or less between June and July, with an annual total of 16.35 inches. Patterns in monthly and yearly rainfall totals are unpredictable due to fluctuations in the weather.

The South Coast Air Basin intermittently experiences a temperature inversion (increasing temperature with increasing altitude) because of the Pacific High. This inversion limits the vertical dispersion of air contaminants, holding them relatively near the ground. As the sun warms the ground and the lower air layer, the temperature of the lower air layer approaches the temperature of the base of the inversion (upper) layer until the inversion layer finally breaks, allowing vertical mixing with the lower layer. This phenomenon is observed in mid-afternoon to late afternoon on hot summer days when the smog appears to clear up suddenly. Winter inversions frequently break by midmorning.

#### 4.2 Ambient Air Quality in the Resource Study Area

CARB maintains ambient air monitoring stations for criteria pollutants throughout California. Two stations nearest to the RSA—near the central and southern Project limits—were selected to represent conditions along the Palmdale to Burbank corridor: Santa Clarita and Reseda, respectively. Locations for the monitoring stations are shown on Figure 4-1.

Table 4-1 summarizes the results of ambient monitoring at the two stations, where available, for the most recent 3 years of available data (CARB 2022b; USEPA 2022b). This 3-year period is calendar years 2019 through 2021 for the Reseda and Santa Clarita monitoring stations. A summary of the monitoring data includes the following:

- Monitored data from 2019 through 2021 do not exceed either the state or federal standards for CO.
- Ozone (O<sub>3</sub>) values for the region exceed both the state and national 8-hour O<sub>3</sub> standards at all stations for all 3 years. O<sub>3</sub> values for the region also exceed the state 1-hour O<sub>3</sub> standard at both stations for every year from 2019 through 2021.
- The available particulate matter 10 microns in diameter or less (PM<sub>10</sub>) values for the region did not exceed the national 24-hour PM<sub>10</sub> standard. The state 24-hour PM<sub>10</sub> standard was exceeded at the Santa Clarita station for 2019 and 2020. PM<sub>10</sub> concentrations were not measured at the Reseda station from 2019 through 2021.
- The particulate matter 2.5 microns in diameter or less (PM<sub>2.5</sub>) values for the region exceed the national 24-hour PM<sub>2.5</sub> standard for the Reseda station for the years 2020 and 2021. The Santa Clarita station exceeded the national 24-hour PM<sub>2.5</sub> standard in 2020.
- Sulfur dioxide (SO<sub>2</sub>) values were not measured at either of the two stations from 2019 through 2021.
- The national 1-hour nitrogen dioxide (NO<sub>2</sub>) standard was not exceeded at either of the two stations between 2019 and 2021.

#### 4.3 Resource Study Area Emissions

CARB maintains an annual emission inventory for select counties and air basins in the state. The inventory for the South Coast Air Basin consists of data submitted to CARB by the SCAQMD plus estimates for certain source categories, which are provided by CARB staff. Table 4-2 summarizes the 2022 inventory data for the South Coast Air Basin. Note that Table 4-2 shows tons per day, whereas the emissions estimates for the Project are shown in tons per year.

In the South Coast Air Basin, mobile-source emissions account for more than 90 and 75 percent of the South Coast Air Basin's CO and NO<sub>X</sub> emissions, respectively. Mobile-source emissions also account for more than 40 percent of the South Coast Air Basin's reactive organic gas (ROG) emissions. Area-source emissions account for approximately 80 percent of the South Coast Air Basin's particulate matter (PM), and stationary sources account for more than 70 and 60 percent, respectively, of the South Coast Air Basin's total organic gases (TOG) and sulfur oxides (SO<sub>X</sub>) emissions.

#### 4.4 Resource Study Area Designations

Under the federal criteria, the South Coast Air Basin is currently designated as nonattainment for the federal 8-hour O<sub>3</sub>, PM<sub>2.5</sub>, and lead standards; unclassified for the federal NO<sub>2</sub> and SO<sub>2</sub> standards; attainment/maintenance for the federal PM<sub>10</sub> and CO standards; and attainment/unclassified for all other standards. The South Coast Air Basin is considered nonattainment for the state 1-hour O<sub>3</sub>, 8-hour O<sub>3</sub>, PM<sub>2.5</sub>, and PM<sub>10</sub> standards; small portions of the South Coast Air Basin are classified as nonattainment for the state NO<sub>2</sub> standard; the South Coast Air Basin is in attainment for the state CO, SO<sub>2</sub>, and lead standards; and the South Coast Air Basin is in attainment for all other state standards.



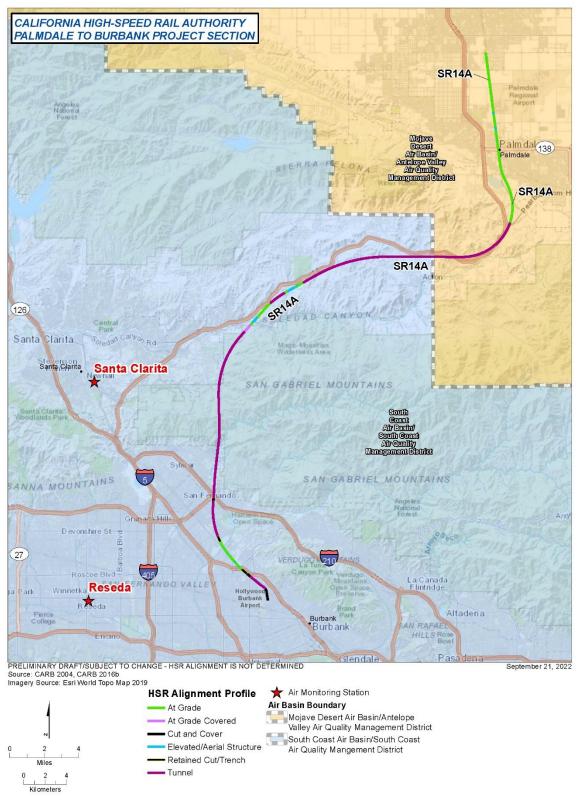


Figure 4-1 Air Quality Monitoring Stations Closest to the Proposed Action

	-	_					
			Reseda		Santa Clarita		
Air Pollutant	Standard/Exceedance	2019	2020	2021	2019	2020	2021
Carbon	Year Coverage	NM	NM	NM	NM	NM	NM
Monoxide (CO)	Max. 1-hour Concentration (ppm)	2.6	2	2.6	1.2	1.2	1.0
()	Max. 8-hour Concentration (ppm)	1.8	1.7	1.9	1.0	0.8	0.7
	Number of Days>Federal 1-hour Standard of >35 ppm	0	0	0	0	0	0
	Number of Days>Federal 8-hour Standard of >9 ppm	0	0	0	0	0	0
	Number of Days>California 8-hour Standard of >9. ppm	0	0	0	0	0	0
Ozone (O3)	Year Coverage <sup>1</sup>	94%	92%	97%	93%	92%	99%
	Max. 1-hour Concentration (ppm)	0.122	0.142	0.110	0.128	0.148	0.125
	Max. 8-hour Concentration (ppm)	0.094	0.115	0.083	0.106	0.122	0.103
	Number of Days>Federal 8-hour Standard of >0.075 ppm	20	45	16	42	57	47
	Number of Days>California 1-hour Standard of >0.09 ppm	14	33	4	34	44	30
	Number of Days>California 8-hour Standard of >0.07 ppm	37	65	33	57	75	63
Nitrogen	Year Coverage	98%	97%	99%	93%	97%	98%
Dioxide (NO <sub>2</sub> )	Max. 1-hour Concentration (ppm)	64.4	49.9	54.2	46.3	46.3	56.9
	Annual Average (ppm)	10	10	10	9	9	9
	Number of Days>Federal 1-hour Standard of >100 ppm	0	0	0	0	0	0
Sulfur Dioxide	Year Coverage	NM	NM	NM	NM	NM	NM
(SO <sub>2</sub> )	Max. 24-hour Concentration (ppm)	NM	NM	NM	NM	NM	NM
	Annual Average (ppm)	NM	NM	NM	NM	NM	NM
	Number of Days>California 24-hour Standard of >0.04 ppm	NM	NM	NM	NM	NM	NM

Table 4-1 Ambient Criteria Pollutant Concentrations at Air Quality Monitoring Stations along the Palmdale to Burbank Project Section



		Reseda		Santa Clarita			
Air Pollutant	Standard/Exceedance	2019	2020	2021	2019	2020	2021
Respirable	Year Coverage	NM	NM	NM	98	57	97
Particulate Matter (PM10)	Max. 24-hour Concentration (µg/m <sup>3</sup> ) <sup>2</sup>	NM	NM	NM	62.9	67.8	47.1
	Number of Days>Federal 24-hour Standard of >150 µg/m <sup>3</sup>	NM	NM	NM	0	0	0
	Number of Days>California 24-hour Standard of >50 µg/m <sup>3</sup>	NM	NM	NM	1	1	0
	Annual Average <sup>2</sup> (µg/m <sup>3</sup> )	NM	NM	NM	18.9	21.5	20.3
Fine	Year Coverage	99	98	99	NM	NM	NM
Particulate Matter (PM <sub>2.5</sub> )	Max. 24-hour Concentration (µg/m³)	30.0	73.8	55.5	29.0	43.3	30.1
(,	State Annual Average (µg/m <sup>3</sup> )	11.9	11.0	11.6	NM	NM	NM
	Number of Days>Federal 24-hour Standard of >35 µg/m <sup>3</sup>	0	3	3	NM	NM	NM
	Annual Average <sup>2</sup> (μg/m <sup>3</sup> )	9.1	11.0	10.0	NM	NM	NM

Sources: CARB 2022a, 2022b, USEPA 2022b <sup>1</sup> Coverage is for the 8-hour standard. <sup>2</sup> Coverage is for the national standard> = greater than  $\mu g/m^3$  = micrograms per cubic meter CARB = California Air Resources Board Max. = maximum NM = not monitored PM<sub>2.5</sub> = particulate matter 2.5 microns or less in diameter PM<sub>10</sub> = particulate matter 10 microns or less in diameter ppm = parts per million

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#### Table 4-2 Estimated 2022 Annual Average Emissions for the South Coast Air Basin (tons/day)

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Source Category	TOG	ROG	CO	NOx	SOx	PM	<b>PM</b> <sub>10</sub>	PM <sub>2.5</sub>
Stationary Sources								
Fuel Combustion	20.48	5.36	78.61	33.22	6.17	5.31	5.36	5.27
Waste Disposal	715.06	15.16	0.673	1.74	0.47	0.37	0.26	0.24
Cleaning and Surface Coatings	94.99	37.10	0.046	0.05	0.07	1.64	1.58	1.52
Petroleum Production and Marketing	66.65	19.22	3.07	0.862	1.80	1.91	1.28	0.91
Total Industrial Processes	11.64	10.69	0.72	0.82	0.63	17.53	10.05	5.08
Total Stationary Sources	908.82	87.52	83.12	36.69	9.14	26.75	18.53	13.02
Stationary Sources Percentage of Total	71.7%	23.5%	5.1%	13.6%	64.4%	9.5%	11.2%	22.0%
Area-wide Sources								
Solvent Evaporation	152.70	123.49	-	-	-	0.03	0.02	0.02
Miscellaneous Processes	36.69	11.80	55.24	21.10	0.38	226.31	119.43	32.29
Total Area-wide Sources	189.37	135.29	55.24	21.10	0.38	226.33	119.45	32.32
Area-wide Sources Percentage of Total	14.9%	36.3%	3.4%	7.8%	2.7%	80.4%	72.1%	54.5%
Mobile Sources								
On-Road Motor Vehicles	69.88	59.33	534.30	110.68	1.53	23.30	22.85	9.85
Other Mobile Sources	99.51	91.04	942.23	101.78	3.14	5.08	4.85	4.12
Total Mobile Sources	169.39	150.37	1,476.53	212.46	4.67	28.38	27.70	13.98
Mobile Sources Percentage of Total	13.4%	40.3%	91.4%	78.6%	32.9%	10.1%	16.7%	23.6%
Grand Total	1,267.60	373.17	1,614.88	270.25	14.19	281.46	165.67	59.31

Source: California Air Resources Board, 2019

Rounded to the nearest percentage; category percentages do not sum to 100 percent due to rounding.

- = not applicable or data not available

CO = carbon monoxide

NO<sub>X</sub> = nitrogen oxides

PM = particulate matter

PM<sub>10</sub> = particulate matter smaller than or equal to 10 microns in diameter

 $PM_{2.5}$  = particulate matter smaller than or equal to 2.5 microns in diameter

ROG = reactive organic gas SCAQMD = South Coast Air Quality Management District SO<sub>X</sub> = sulfur oxides TOG = total organic gas



#### 5 RELATIONSHIP TO NEPA

The *Palmdale to Burbank Project Section EIR/EIS* identifies potential environmental impacts of the Project, both adverse and beneficial, identifies appropriate measures to mitigate adverse impacts, and identifies the agencies' preferred alternative. The EIR/EIS was prepared to comply with both NEPA and CEQA.

The General Conformity regulations establish certain procedural requirements that must be followed when preparing a General Conformity evaluation and are similar but not identical to those for conducting an air quality impact analysis under NEPA regulations. NEPA requires that the air quality impacts of the Project's implementation be analyzed and disclosed. For purposes of NEPA, the air quality impacts of the Project were determined by identifying the Project's associated incremental emissions and air pollutant concentrations and comparing them, respectively, to emissions thresholds and state and national ambient air quality standards. The air quality impacts of the Project under future Build conditions were also compared in the EIR/EIS to the future No Build conditions for NEPA purposes (they were also compared to existing conditions). The General Conformity Determination process and general findings are discussed in Sections 3.3.2.1, Federal Laws, Regulations, and Orders, 3.3.4.3, Methods for NEPA and CEQA Impact Analysis, 3.3.6.3, Build Alternatives, 3.3.7, Mitigation Measures, and 3.3.8, NEPA Impacts Summary, of the EIR/EIS.

To appropriately identify and offset, where necessary, the emissions resulting from the Project, FRA is issuing this Final General Conformity Determination. On May 3, 2024, the Authority has entered into an agreement with the SCAQMD to offset, as necessary, any criteria air pollutant emissions<sup>2</sup> exceedances resulting from the Project as described in Section 12.2, Compliance with Conformity Requirements, which will be executed prior to the start of construction.

<sup>&</sup>lt;sup>2</sup> As shown in Table 10-1, the Project will result in two exceedances of the *de minimis* levels for CO within the South Coast Air Basin, which has been redesignated as attainment for CO. However, based on localized CO hot-spot analysis, described in this Final General Conformity Determination, the Project will not result in CO emissions that would cause a violation of the NAAQS for CO, and therefore, the Project conforms to the SIP.

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#### 6 AVOIDANCE AND MITIGATION MEASURES TO REDUCE EMISSIONS TO BE INCORPORATED IN THE PROJECT

To reduce impacts on the environment and as required by NEPA and CEQA, the construction of the Project will include IAMFs and mitigation measures that will be implemented as part of the Project to minimize, avoid, and mitigate air quality impacts. These IAMFs and mitigation measures will be required components of the Project. They will be included in the Mitigation Monitoring and Enforcement Program, which will be issued concurrently with the Authority's Record of Decision and will be enforceable commitments undertaken by the Authority. Construction of the Project is anticipated to take place through a design/build contract. The Authority will include all the IAMFs and required mitigation measures into the construction contract, which will create binding and enforceable commitments to implement these design features and MMs.

The Authority will be responsible for implementing and overseeing a mitigation monitoring program to ensure that the contractor meets all air quality design features and mitigation measures.

- AQ-IAMF#1: Fugitive Dust Emissions During construction, the contractor shall employ the following measures to minimize and control fugitive dust emissions. The contractor shall prepare a fugitive dust control plan for each distinct construction segment. At a minimum, the plan shall describe how each measure would be employed and identify an individual responsible for ensuring implementation. At a minimum, the plan shall address the following components unless alternative measures are approved by the applicable air quality management district. Before finalizing the plan, the Contractor shall provide a draft of the plan to Los Angeles Unified School District, Acton-Agua Dulce Unified School District, and any other potentially affected public school districts upon their request, for their review and comment.
  - Cover all vehicle loads transported on public roads to limit visible dust emissions and maintain at least 6 inches of freeboard space from the top of the container or truck bed.
  - Clean all trucks and equipment before exiting the construction site using an appropriate cleaning station that does not allow runoff to leave the site or mud to be carried on tires off the site.
  - Water exposed surfaces and unpaved roads at a minimum three times daily with adequate volume to result in wetting of the top 1 inch of soil but avoiding overland flow. Rain events may result in adequate wetting of top 1 inch of soil thereby alleviating the need to manually apply water.
  - Limit vehicle travel speed on unpaved roads to 15 miles per hour.
  - Suspend any dust-generating activities when instantaneous wind speed exceeds 25 miles per hour.
  - Stabilize all disturbed areas, including storage piles that are not being used on a daily basis for construction purposes, by using water, a chemical stabilizer/suppressant, hydro mulch or by covering with a tarp or other suitable cover or vegetative ground cover to control fugitive dust emissions effectively. In areas adjacent to organic farms, the Authority will use non-chemical means of dust suppression.
  - Stabilize all on-site unpaved roads and off-site unpaved access roads, using water or a chemical stabilizer/suppressant, to effectively control fugitive dust emissions. In areas adjacent to organic farms, the Authority will use non-chemical means of dust suppression.
  - Carry out watering or presoaking for all land clearing, grubbing, scraping, excavation, land leveling, grading, cut-and-fill, and demolition activities.

- For buildings up to 6 stories in height, wet all exterior surfaces of buildings during demolition.
- Limit or expeditiously remove the accumulation of mud or dirt from adjacent public streets at a minimum of once daily, using a vacuum-type sweeper.
- After the addition of materials to or the removal of materials from surface or outdoor storage piles, apply sufficient water or a chemical stabilizer/suppressant.
- Before finalizing the plan, the Contractor shall provide a draft of the plan to Los Angeles Unified School District, Acton-Agua Dulce Unified School District, and any other potentially affected public school districts on their request, for their review and comment.
- AQ-IAMF#2: Selection of Coatings During construction, the contractor shall use:
  - Low-volatile organic compound (VOC) paint that contains less than 10 percent of VOC contents (VOC, 10%).
  - Super-compliant or Clean Air paint that has a lower VOC content than that required by SCAQMD Rule 1113 and Antelope Valley Air Quality Management District (AVAQMD) Rule 1113 when available. If not available, the contractor shall document the lack of availability, recommend alternative measure(s) to comply with SCAQMD Rule 1113 and AVAQMD Rule 1113, or disclose absence of measure(s) for full compliance and obtain concurrence from the Authority.
- AQ-IAMF#3: Renewable Diesel During construction, the contractor will use renewable diesel fuel to minimize and control exhaust emissions from all heavy-duty diesel-fueled construction diesel equipment and on-road diesel trucks. Renewable diesel must meet the most recent American Society for Testing and Materials D975 specification for Ultra Low Sulfur Diesel and have a carbon intensity no greater than 50 percent of diesel with the lowest carbon intensity among petroleum fuels sold in California. The contractor will provide the Authority with monthly and annual reports, through the Environmental Mitigation Management and Assessment system, of renewable diesel purchase records and equipment and vehicle fuel consumption. Exemptions to use traditional diesel can be made where renewable diesel is not available from suppliers within 200 miles of the Project site. The construction contract must identify the quantity of traditional diesel purchased and fully document the availability and price of renewable diesel to meet Project demand.
- AQ-IAMF#4: Reduce Criteria Exhaust Emissions from Construction Equipment Prior to issuance of construction contracts, the Authority will incorporate the following construction equipment exhaust emissions requirements into the contract specifications:
  - All heavy-duty off-road construction diesel equipment used during the construction phase will meet Tier 4 Final engine requirements.
  - Small diesel generators (less than 30 horsepower) should be avoided whenever feasible.
  - A copy of each unit's certified tier specification and any required CARB or air pollution control district operating permit will be made available to the Authority at the time of mobilization of each piece of equipment.
  - The contractor will keep a written record (supported by equipment-hour meters where available) of equipment usage during Project construction for each piece of equipment.
  - The contractor will provide the Authority with monthly reports of equipment operating hours (through the Environmental Mitigation Management and Application system) and annual reports documenting compliance.
- AQ-IAMF#5: Reduce Criteria Exhaust Emissions from On-Road Construction Equipment – Prior to issuance of construction contracts, the Authority will incorporate the following material-hauling truck fleet mix requirements into the contract specifications:

- All on-road trucks used to haul construction materials, including fill, ballast, rail ties, and steel, will consist of an average fleet mix of equipment model year 2020 or newer, but no less than the average fleet mix for the current calendar year as set forth in the CARB's EMFAC 2017 database.<sup>3</sup>
- The contractor will provide documentation to the Authority of efforts to secure such a fleet mix.
- The contractor will keep a written record of equipment usage during Project construction for each piece of equipment and provide the Authority with monthly reports of vehicle miles traveled (through Environmental Mitigation Management and Application) and annual reports documenting compliance.
- AQ-IAMF#6: Reduce the Potential Impact of Concrete Batch Plants Prior to construction of any concrete batch plant, the contractor will provide the Authority with a technical memorandum documenting consistency with the Authority's concrete batch plant siting criteria and utilization of typical control measures. Concrete batch plants will be sited at least 1,000 feet from sensitive receptors, including places such as daycare centers, hospitals, senior care facilities, residences, parks, and other areas where people may congregate. The concrete batch plant will implement typical control measures to reduce fugitive dust such as water sprays, enclosures, hoods, curtains, shrouds, movable and telescoping chutes, central dust collection systems, and other suitable technology, to reduce emissions to be equivalent to the USEPA AP-42 (USEPA 2006) controlled emission factors for concrete batch plants. The contractor will provide to the Authority documentation that each batch plant meets this standard during operation.

#### AQ-MM#1: Offset Project Construction Emissions through SCAQMD Emission Offset Programs

The Project's construction emissions that cannot be reduced by IAMFs and any other mitigation measures will, to the extent feasible be offset through a SCAQMD rule or contractual agreement by funding equivalent emissions reductions that achieve reductions in the same years as construction emissions occur, thus offsetting Project-related air quality impacts in real time. The Project will implement measures and best practices to minimize emissions from Project construction. After implementation of these measures, emission levels that still exceed thresholds will be offset to the extent necessary to satisfy General Conformity *de minimis* levels, and to meet CEQA thresholds to the extent feasible. The Authority's Sustainability Policy has a goal to achieve net zero emissions from construction. As the Project advances towards construction, the Authority will work with SCAQMD to assess the estimated emissions, availability of offsets, and cost for achieving the Authority's Sustainability Policy goal to the extent possible.

As part of these offset programs, a copy of each unit's certified tier or model year specification shall be available upon request at the time of mobilization of each applicable equipment unit. Furthermore, the Authority will require periodic reporting and provision of written construction documents by construction contractor(s) to ensure compliance and conduct regular inspections to the maximum extent feasible to ensure compliance with applicable Authority IAMFs and mitigation measures.

# AQ-MM#3: Construction Emissions Reduction – Requirements for use of Zero Emission (ZE) and/or Near Zero Emission (NZE) Vehicles and Off-Road Equipment

This mitigation measure would reduce the impact of construction emissions from Project-related on-road vehicles and off-road equipment. All remaining emissions after implementation of this

California High-Speed Rail Authority

**General Conformity Determination** 

<sup>&</sup>lt;sup>3</sup> For the purposes of the Palmdale to Burbank EIR/EIS and this General Conformity Determination, the Authority has revised AQ-IAMF#5 to commit to a fleet mix of equipment model year 2020 or newer. This commitment is quantified in the emissions calculations for the construction-phase hauling needs (specifically spoils hauling from tunneling activities). To maintain a conservative estimate of impacts, the emissions calculations for other project construction-phase hauling needs have not taken systematically taken credit for application of this measure.

measure will be offset, to the extent feasible, with emission credits required under AQ-MM#1 and AQ-MM#2.

The Authority and all Project construction contractors will require that a minimum of 25 percent, with a goal of 100 percent, of all light-duty on-road vehicles (e.g., passenger cars, light-duty trucks) associated with the Project (e.g., on-site vehicles, contractor vehicles) use ZE or NZE technology.

The Authority and all Project construction contractors shall have the goal that a minimum of 25 percent of all heavy-duty on-road vehicles (e.g., for hauling, material delivery and soil import/export) associated with the Project use ZE or NZE technology.

The Authority and all Project construction contractors will have the goal that a minimum of 10 percent of off-road construction equipment use ZE or NZE technology.

If local or state regulations mandate a faster transition to using ZE and/or NZE vehicles at the time of construction, the more stringent regulations will be applied. For example, Executive Order N-79-20, issued by California Governor Newsom on September 23, 2020, currently states the following:

- Light-duty and passenger car sales will be 100 percent zero emission vehicles (ZEV) by 2035
- Full transition to ZEV short-haul/drayage trucks by 2035
- Full transition to ZEV heavy-duty long-haul trucks, where feasible, by 2045
- Full transition to ZE off-road equipment by 2035, where feasible.

The Project will have a goal of surpassing the requirements of these or other future regulations as a mitigation measure.

### 7 REGULATORY PROCEDURES

The General Conformity regulations establish certain procedural requirements that must be followed when preparing a General Conformity evaluation. This section addresses the major applicable procedural issues and specifies how these requirements are met for the evaluation of the Project. The procedures required for the General Conformity evaluation are similar but not identical to those for conducting an air quality impact analysis pursuant to NEPA regulations. The Draft General Conformity Determination was released on April 2, 2024 for a 30-day public and agency review pursuant to 40 C.F.R. Section 93.156, and this Final General Conformity Determination is being released in advance of the record of decision for the Project.

The Authority identified the appropriate emission estimation techniques and planning assumptions in close consultation with the state entities charged with regulating air pollution in the South Coast Air Basin.

#### 7.1 Use of Latest Planning Assumptions

The General Conformity regulations require the use of the latest planning assumptions for the area encompassing the Project, derived from the estimates of population, employment, travel, and congestion most recently approved by the area's metropolitan planning organization (40 C.F.R. §93.159(a)).

The traffic data used in the air quality analysis (see EIR/EIS, Section 3.2) are consistent with the most recent estimates made by the metropolitan planning organizations for traffic volume growth rates, including forecast changes in vehicle miles traveled and vehicle hours traveled. The Authority developed these estimates based on the metropolitan planning organizations' traffic assignment models using the baseline and future population, employment, and travel and congestion information available at the time the analysis was prepared. These assumptions are consistent with those in the current conformity determinations for the region's Transportation Plan and Transportation Improvement Plan.

#### 7.2 Use of Latest Emission Estimation Techniques

The General Conformity regulations require the use of the latest and most accurate emission estimation techniques available unless such techniques are inappropriate (40 C.F.R. § 93.159(b)). Operational phase vehicular emission factors were estimated by using the CARB emission factor program, EMission FACtors 2017 (EMFAC2017), the latest approved version of the model at the time of analysis. The USEPA established a 2-year grace period before EMFAC2021 is required for all new regional emissions analyses. The grace period for regional emissions analyses began on November 15, 2022, and ends on November 15, 2024. Parameters were set in EMFAC2017 for each individual county to reflect conditions within each county, and statewide parameters were used to reflect statewide conditions. The EMFAC2017 vehicle emission factors also incorporated adjustment factors, as per CARB guidance, to account for impacts from the National Highway Traffic Safety Administration and USEPA's Safer Affordable Fuel-Efficient Vehicles Rule. Operational phase aircraft emissions were estimated using the Federal Aviation Administration's Aviation Environmental Design Tool. In addition, electrical demands caused by propulsion of the trains, and of the trains at terminal stations and in storage depots and maintenance facilities, were estimated using average emission factors for each kilowatt-hour required from CARB statewide emission inventories of electrical and cogeneration facilities data along with USEPA eGRID2018 (released January 28, 2020) electrical generation data. The energy estimates used for the propulsion of the HSR system include the use of regenerative braking power.

Emissions from regional building demolition and construction of the HSR tunnels, Burbank Airport Station, roadway and rail bridges, and elevated, retained fill, and at-grade rail segments were calculated using emission factors from the California Emissions Estimator Model (CalEEMod), version 2016.3.2, the latest approved version of the model at the time of analysis. CalEEMod uses emission factors from OFFROAD2011 (CAPCOA 2017) For emission rates not available in OFFROAD2011, rates from OFFROAD2007 were conservatively applied. The use of emission

rates from the OFFROAD models reflects the recommendation of CARB to capture the latest offroad construction assumptions. OFFROAD2011 default load factors (the ratio of average equipment horsepower used to maximum equipment horsepower) and useful life parameters were used for emission estimates. Mobile-source emission burdens from worker vehicle trips and truck trips were calculated using vehicle miles traveled estimates and appropriate emission factors from EMFAC2017. Fugitive dust emissions from dirt and aggregate handling were calculated in CalEEMod, which uses emission factors derived from equations from the USEPA's AP-42 (USEPA 2006).

Construction exhaust emissions from equipment, fugitive dust emissions from earthmoving activities, and emissions from worker vehicle trips, deliveries, and materials hauling were calculated and compiled in a spreadsheet tool specific to the HSR Preferred Alternative for each year of construction. Project-specific data, including construction equipment lists and the construction schedule, were used for construction associated with the HSR Build Alternative. Construction exhaust emissions were modeled using Tier 4 Final emission rates (AQ-IAMF#4) from CalEEMod. Fugitive dust reductions from earthmoving best management practices were applied in CalEEMod (AQ-IAMF#1).<sup>4</sup> PM exhaust and greenhouse gas emission reductions (30 percent and 99.1 percent, respectively) would occur from use of renewable diesel (AQ-IAMF#3) in all off-road diesel-powered engines (not applied in CalEEMod, instead applied by manual calculations in the Tables) (Authority 2018).

Mobile-source emission burdens from worker trips and truck trips were calculated using vehicle miles traveled estimates and appropriate emission factors from EMFAC2017. Model year 2020 or newer on-road engines in heavy-duty, diesel-powered truck emissions (AQ-IAMF#5) were modeled using emission rates derived from CalEEMod.

#### 7.3 Major Construction-Phase Activities

Project-specific data, including construction equipment lists and the construction schedule, were used for construction associated with the alignment/guideway. Calculations were performed for each year of construction.

Major activities were grouped into the following categories (described in more detail in Section 9 of this report):

- Mobilization
- Site Preparation/Access Roads
- Demolition
- Earthmoving
- Tunneling
- Roadway Segment Construction
- Grade Separation Construction
- Cut-and-Cover
- Train Station Construction
- Retaining Wall Construction
- Viaduct Construction
- Preferred Alternative Alignment Construction
- Burbank Airport Station Construction
- Demobilization

These major construction activities are used in the construction emission estimates. Construction exhaust emissions were modeled using Tier 4 Final construction equipment emission rates (AQ-IAMF#4) from CalEEMod. Fugitive dust reductions from earthmoving best management practices were applied in CalEEMod (AQ-IAMF#1). PM exhaust and greenhouse gas emission reductions (30 percent and 99.1 percent, respectively) would occur from use of renewable diesel (AQ-

<sup>&</sup>lt;sup>4</sup> The IAMF requires watering on all unpaved surfaces, which would achieve additional reductions (up to 61 percent).

IAMF#3) in all off-road diesel-powered engines (not applied in CalEEMod, instead applied by manual calculations in the Tables). Mobile-source emission burdens from worker trips and truck trips were calculated using vehicle miles traveled estimates and appropriate emission factors from EMFAC2017. Model year 2020 or newer on-road engines in heavy-duty, diesel-powered truck emissions (AQ-IAMF#5) were modeled using emission rates derived from the CalEEMod. Section 10 provides details of the construction emission calculations.

### 7.4 Emission Scenarios

The General Conformity regulations require that the evaluation reflect certain emission scenarios (40 C.F.R. §93.159(d)). Specifically, these scenarios generally include the evaluation of the direct and indirect emissions from a Project for the following years: (1) for nonattainment areas, the attainment year specified in the SIP or, if the SIP does not specify an attainment year, the latest attainment year possible under the CAA, and for maintenance areas, the farthest year for which emissions are Projected in the approved maintenance plan; (2) the year during which the total of direct and indirect emissions for the federal action are Projected to be the greatest on an annual basis; and (3) any year for which the applicable SIP specifies an emissions budget. Both the operational and construction phases of the action must be analyzed, and the following applies to the Project.

- Emissions generated during the operational phase of the HSR would meet the emission requirements for the years associated with Items 1 and 3, because the emissions generated during the operational phase of the Project would be less than those emitted in the No Build scenario. In addition, microscale analyses conducted for the EIR/EIS demonstrate that the operational phase of the HSR would not cause or exacerbate a violation of the NAAQS for all applicable pollutants.
- Emissions generated during HSR's construction phase, which would include the year with the greatest amount of total direct and indirect emissions, may be subject to General Conformity regulations because regional emissions would increase and, as such, have the potential to cause or exacerbate an exceedance of a NAAQS. Therefore, analyses were conducted to estimate the amounts of emissions that would be generated during the construction phase (for comparison with the General Conformity applicability rates) and the potential impacts of these emissions on local air quality levels. Emissions generated at the construction sites (e.g., tailpipe emissions from the on-site heavy-duty diesel equipment and fugitive dust emissions generated by vehicles traveling within the construction sites) and on the area's roadways by vehicles traveling to and from these sites (by vehicles transporting materials and the workers traveling to and from work) were considered.
- Air quality dispersion modeling would be required for this conformity analysis to estimate the Project's localized impacts on PM<sub>2.5</sub> and CO concentrations if the annual emissions of the pollutants generated during construction were to exceed the General Conformity *de minimis* levels.

Annual emissions were estimated for each year of the Project's construction period. These emissions, which are the maximum values for the Project, are described in more detail in Section 10 of this report.



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#### 8 APPLICABILITY ANALYSIS

The first step in a General Conformity evaluation is an analysis of whether the requirements apply to a proposed federal action in a nonattainment or a maintenance area. Unless exempted by the regulations or otherwise presumed to conform, a federal (non-Transportation) action requires a General Conformity Determination for each pollutant where the total of direct and indirect emissions caused by the federal action would equal or exceed an annual *de minimis* emission rate.

#### 8.1 Attainment Status of Project Area

The USEPA and the CARB designate each county (or portions of counties) within California as attainment, maintenance, or nonattainment based on the area's ability to meet ambient air quality standards. Regions are designated as attainment for a criteria pollutant when the concentration of that pollutant is below the ambient air standard. If a criteria pollutant concentration is above the ambient air standard, the area is in nonattainment for that pollutant. Areas previously designated as nonattainment that subsequently demonstrated compliance with the ambient air quality standards are designated as maintenance areas. While the Project would occur within the South Coast Air Basin, San Joaquin Valley Air Basin, and the Mojave Desert Air Basin, the RSA for the General Conformity Report includes only the South Coast Air Basin as construction-phase emissions (without mitigation) will only exceed the *de minimis* levels for applicable criteria pollutants within the South Coast Air Basin for the HSR Preferred Alternative, the proposed Project. Table 8-1 summarizes the federal (under NAAQS) and state (under California Ambient Air Quality Standards) attainment status for the South Coast Air Basin.

Pollutant	Federal Classification	State Classification
O <sub>3</sub> 1-hour	N/A	Nonattainment
O <sub>3</sub> 8-hour (ROG and NOx)	Extreme Nonattainment	Nonattainment
PM <sub>2.5</sub>	Serious Nonattainment	Nonattainment
PM <sub>10</sub>	Attainment/Maintenance	Nonattainment
CO	Attainment/Maintenance	Attainment
NO <sub>2</sub>	Attainment/Maintenance	Attainment/Portion Nonattainment
SO <sub>2</sub>	Attainment/Unclassified	Attainment/Unclassified
Lead	Nonattainment	Attainment
All Others	Attainment/Unclassified	Attainment/Unclassified

#### Table 8--1 Federal and State Attainment Status of the South Coast Air Basin

Source: California Air Resources Board, 2023

CO = carbon monoxide  $O_3 = ozone$ N/A = not available  $PM_{2.5} = part$ 

able PM<sub>2.5</sub> = particulate matter 2.5 microns or less in diameter

- NO<sub>2</sub> = nitrogen dioxide PM<sub>10</sub> = particulate matter 10 microns or less in diameter
- NO<sub>X</sub> = nitrogen oxides SO<sub>2</sub> = sulfur dioxide

ROG = Reactive Organic Compounds



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#### 9 CONSTRUCTION ACTIVITIES CONSIDERED

As shown in Section 3.3.6.3 of the EIR/EIS, the results of the regional analyses conducted for the Project demonstrate that emissions generated during the operational phase would be less than those emitted in the No Build and existing conditions scenarios, and the microscale analyses demonstrate that the Project would not cause, contribute to, or exacerbate a violation of the NAAQS for any of the applicable criteria pollutants. As such, no further analysis of the operational period emissions is necessary for this General Conformity Determination. Section 10 focuses on the emissions generated from the construction period emissions for the Project.

The analysis conducted for the Palmdale to Burbank Project Section EIR/EIS to estimate potential air quality impacts caused by on-site (e.g., demolition activities, construction equipment operations, and truck movements) and off-site (e.g., motor vehicle traffic effects due to truck trips and worker commuting) construction-phase activities included:

- Estimation of emissions generated by the construction activities (e.g., demolition, tunneling, • concrete and steel construction), including fugitive dust emissions and emissions released from diesel-powered equipment and trucks based on the hours of operation of each piece of equipment;
- Identification of heavily traveled truck routes to estimate the cumulative effects of on-site construction activity emissions and off-site traffic emissions;
- An on-site dispersion modeling analysis of the major construction areas; •
- An off-site dispersion modeling analysis of the roadway intersections/interchanges adjacent to the construction areas using traffic data that include construction-related vehicles and background traffic; and
- A comparison of the on-site and off-site modeling results to the applicable NAAQS for the applicable pollutants

Emission rates for these activities were estimated based on the following:

- The number of hours per day and duration of each construction activity; •
- The number and type of construction equipment to be used;
- Horsepower, load factors, and utilization rates (hours per day) for each piece of equipment; •
- The quantities of construction/demolition material produced and removed from each site; and
- The number of truck trips needed to remove construction/demolition material, and to bring the supply materials and construction-phase water needs to each site.

The following discusses of the major activities considered, the timing of these activities, and the procedures used to estimate emission rates.

A full description of construction analysis methodology for the Project can be found in Section 6.11 of the Palmdale to Burbank Project Section: Air Quality and Global Climate Change Technical Report (Authority 2019). In addition, the equipment counts, horsepower, hours of operation, and load factors used the analysis are included in Appendix D of the Palmdale to Burbank Project Section: Air Quality and Global Climate Change Technical Report (Authority 2019).

Construction activities associated with the Project would result in criteria pollutant emissions, and are quantified and analyzed in Section 3.3.6.3 of the Palmdale to Burbank Project Section *EIR/EIS*. The analysis assumed that Project construction would take place from 2020 to 2028; however, the tunneling phase of construction was anticipated to start in April 2020 and last approximately 10 years. Although the construction schedule has been updated, the analysis is still valid as the equipment quantities and annual emission rates would remain unchanged.

#### 9.1 Mobilization

For the purposes of this air quality analysis, mobilization of construction equipment and materials using on-road deliveries were estimated to start in January 2020 and last 1 year. Emissions

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generated during the mobilization phase include exhaust and fugitive dust emissions from onroad deliveries. Emissions were calculated using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list.

#### 9.2 Site Preparation/Access Roads

Site preparation and access road activities would include land clearing and grubbing along the haul routes and other access roads. For the purposes of this analysis, such activities were estimated to start in April 2020 and last 5 years. Site preparation emissions were calculated using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list. Exhaust emissions and fugitive dust emissions were estimated for off-road construction equipment, as well as on-road worker trips, deliveries, hauling for construction-phase water needs, construction-phase hauling needs, and grading activities.

#### 9.3 Demolition

Demolition of existing structures and track infrastructure along the HSR alignment and HSR stations was estimated to start in January 2021 and last 3 years for the purposes of this air quality analysis. Demolition emissions were calculated using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list. In addition to the fugitive dust emissions resulting from the destruction of existing buildings, fugitive dust and exhaust emissions were estimated for worker trips, construction equipment operation, and truck-hauling trips.

#### 9.4 Earthmoving

Earthmoving activities include grading, trenching, spoils hauling, and cut/fill activities for the alignment construction. For purposes of this air quality analysis, earthmoving would take place from August 2020 and last 6 years. The emissions associated with the earthmoving activities were estimated using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list. Exhaust emissions and fugitive dust emissions were estimated for off-road construction equipment, as well as on-road worker trips, hauling for construction- phase water needs<sup>5</sup>, construction-phase hauling needs, and grading activities.

#### 9.5 Tunneling

Tunneling activities include excavation, cut/fill activities, and concrete installation for the belowgrade tunneled portions of the HSR alignment. Tunnel boring equipment would be used to cut through the ground, progressively installing concrete linings to support the tunnel. The excavated material would be transported through the machine to the surface for removal by trucks. For the purposes of this air quality analysis, the tunneling activities would start in April 2020 and last approximately 10 years. Exhaust emissions and fugitive dust emissions were estimated for offroad construction equipment, as well as on-road worker trips, hauling for construction-phase water needs<sup>6</sup>, construction-phase hauling needs<sup>7</sup>, and grading activities. Emissions were calculated for tunneling activities using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list.

<sup>&</sup>lt;sup>5</sup> Construction-phase water needs include water anticipated to be needed for tunnel construction methods. Additionally, in this document, construction phase water needs include contingency mitigation needs described in footnote 7.

<sup>&</sup>lt;sup>6</sup> The emissions calculation includes supplemental hauling for construction-phase water needs in the event that mitigation is needed for disruption of surface water resources in the Angeles National Forest. The EIR/EIS anticipates that it is unlikely that this mitigation will be needed.

<sup>&</sup>lt;sup>7</sup> Spoils hauling trip estimates assume that most trips will be to standard waste facilities. Allowances for specialized, longer truck trips to distant hazardous waste disposal facilities are included as the project section will be tunneling through multiple listed sites including one federally-designated Superfund site. Exact quantities of hazardous soils cannot be determined at this time as some sites are classified and other sites are in active remediation. Given ongoing remediation, data indicates a progressive diminution of hazardous soils at all such sites.



# 9.6 Roadway Segment Construction

The Project would include the relocation and the expansion of local roads and roadway undercrossings and overcrossings, and reconstruction of several intersections to provide grade separations between roads and the HSR alignment. Roadway demolition emissions were quantified using CalEEMod and EMFAC2017 emission factors and the Project-specific equipment list. Roadway Project construction would begin in May 2020 and last 7 years. Exhaust emissions and fugitive dust emissions were estimated for off-road construction equipment, as well as on-road worker trips, construction-phase hauling needs, paving, and grading activities.

# 9.7 Grade Separation Construction

Grade separation construction would be required to isolate the HSR alignment from roadways and other uses. For the purposes of this air quality analysis, grade separation construction activities were estimated to begin in July 2021 and last 6 years. Emissions were quantified using CalEEMod and EMFAC2017 emission factors and the Project-specific equipment list. Exhaust emissions and fugitive dust emissions were estimated for off-road construction equipment, as well as on-road worker trips, construction-phase hauling needs, paving, and grading activities.

# 9.8 Cut-and-Cover

The trenching and tunneling activities include excavation, cut/fill activities, and concrete installation for the below-grade portion of the HSR alignment. Cut-and-cover equipment would be used to cut through the ground, progressively installing concrete linings to support the excavated trench. The excavated material would be transported through the machine to the surface for removal by trucks. For purposes of this air quality analysis, the sequential excavation method and cut-and-cover activities would begin in April 2021 and last 4 years. The emissions associated with the cut-and-cover activities were estimated using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list. Fugitive dust includes that from worker trips, construction equipment exhaust, and truck-hauling exhaust.

# 9.9 Train Station Construction

Emissions from Burbank Airport Station construction would result from mass site grading and excavation, underground and aboveground facility construction (i.e., train boarding platforms, the station building, pickup/drop-off facilities for private automobiles, and the transit center for buses and shuttles), asphalt paving activates for surface roadways and parking areas, and architectural coatings. Where applicable, emissions resulting from worker trips, vendor trips, hazardous waste disposal trips, and construction equipment exhaust were quantified using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list. For the purposes of this air quality analysis, train station construction was estimated to start in March 2023 and last 5 years.

# 9.10 Retaining Wall Construction

Retaining wall construction would generate emissions from the operation of off-road construction equipment, as well as on-road worker trips, deliveries, construction-phase hauling needs, and grading activities. Emissions were quantified using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list. For the purposes of this air quality analysis, retaining wall construction was estimated to begin in August 2020 and last 5 years.

# 9.11 Viaduct Construction

Viaduct construction would generate emissions from the operation of off-road construction equipment, as well as on-road worker trips, deliveries, construction-phase hauling needs, and grading activities. Emissions were quantified using CalEEMod and EMFAC2017 emission factors using the Project-specific equipment list. For the purposes of this air quality analysis, viaduct construction was estimated to begin in April 2020 and last 5 years.

# 9.12 HSR Preferred Alternative Rail-Portion of Construction

For purposes of this air quality analysis, the HSR alignment construction is expected to begin in November 2026 and last 2 years. Construction of the HSR alignment would involve laying rail along the HSR alignment, including the at-grade, elevated, retained fill, tunnel, and cut-and-cover segments in the Palmdale to Burbank Project Section. Emissions from construction of the track were calculated using CalEEMod emission factors. Emissions from the exhaust of trucks used to haul material (including concrete slabs and ballast materials) to the construction site were calculated using heavy-duty truck emission factors from EMFAC2017 and anticipated travel distances of haul trucks within the South Coast Air Basin.

# 9.13 Demobilization

For the purposes of this air quality analysis, demobilization of construction equipment and materials using on-road deliveries was estimated to start in April 2026 and last 3 years. Emissions generated during the demobilization phase include exhaust and fugitive dust emissions from on-road deliveries. Emissions were calculated using CalEEMod and EMFAC2017 emission factors associated with the Project-specific equipment list.



# 10 ESTIMATED EMISSIONS RATES AND COMPARISON TO *DE MINIMIS* LEVELS – PALMDALE-BURBANK

Total annual estimated emissions generated within the South Coast Air Basin during the Project's construction period, as presented in the *Palmdale to Burbank Project Section Final EIR/EIS*, are provided in Table 10-1. As shown in the table, direct emissions from the construction phase of the Project would exceed the General Conformity applicability (i.e., *de minimis*) level for NO<sub>x</sub> and CO in certain calendar years in which construction would take place.

Following the release of the Draft General Conformity Determination, the Authority refined its analysis of truck trips/spoils hauling needed for potentially hazardous waste excavated during tunneling to the appropriate disposal facilities. However, as IAMF#5 includes the requirement that on-road trucks used for hauling during construction will be of model year 2020 or newer, the emissions listed in Table 10-1 vary only slightly from those that were included in the Draft General Conformity Determination published for public review. As the revisions did not result in any new exceedances of the *de minimis* levels, there are no changes to the findings and conclusions included in this Final General Conformity Determination. The following shows the maximum estimated annual values of each pollutant, by nonattainment or maintenance area, and the percentage of the 2022 estimated emission rates in the South Coast Air Basin (see Table 4-2) for Palmdale to Burbank Project Section construction. Note that Table 4-2 shows tons per day, whereas the emissions estimates for the Project Table 10-1 are shown in tons per year (tpy).

- VOC: 4.9 tpy (<0.01 percent)
- CO: 112.7 tpy (0.02 percent)
- NO<sub>x</sub>/NO<sub>2</sub>: 54.6 tpy (0.06 percent)
- SO<sub>2</sub>: 0.5 tpy (0.01 percent)
- PM<sub>10</sub>: 14.9 tpy (0.02 percent)
- PM<sub>2.5</sub>: 4.1 tpy (0.02 percent)

			Emis	sions (Tor	ns/ Const	truction Ye	ar) <sup>3,4,5</sup>			Conformity
Pollutants	1	2	3	4	5	6	7	8	9	Applicability Level (tons/year)²
VOC	1.2	3.0	4.3	4.9	2.4	1.4	0.6	0.3	<0.1	10
CO	38.5	71.6	100.6	112.7	69.6	43.9	19.3	8.5	<0.1	100
NOx	13.3	33.9	48.3	54.6	31.1	19.0	11.3	3.8	0.1	10
NO <sub>2</sub> <sup>6</sup>	13.3	33.9	48.3	54.6	31.1	19.0	11.3	3.8	0.1	100
SO <sub>2</sub> <sup>7</sup>	0.1	0.5	0.5	0.5	0.3	0.2	0.1	0.0	<0.1	100
PM10 <sup>1</sup>	4.7	14.9	13.1	14.0	7.7	4.7	2.8	0.9	<0.1	100
PM <sub>2.5</sub> <sup>1</sup>	1.3	4.1	3.5	3.9	2.3	1.4	0.8	0.2	<0.1	70

#### Table 10-1 Estimated Annual Average Emissions in the South Coast Air Basin

Source: California High-Speed Rail Authority, 2024

Note: Bold values exceed the de minimis levels.

 $^{1}$  The PM  $_{10}$  and PM  $_{2.5}$  emissions consist of exhaust and fugitive dust emissions.

<sup>2</sup> Pursuant to NEPA, effects on air quality would be considered an impact if the HSR Build Alternative criteria pollutant emissions would be equal to or exceed the General Conformity *de minimis* levels in a nonattainment or maintenance area. General conformity would apply only to construction of the HSR Preferred Alternative, as operation of the HSR Preferred Alternative is expected to decrease regional emissions of criteria pollutants.
<sup>3</sup> For the purposes of the EIR/EIS and this General Conformity Determination, the Authority has revised AQ-IAMF#5 to commit to a fleet mix of equipment model year 2020 or newer. This commitment is quantified in the emissions calculations for the construction-phase hauling needs (specifically spoils hauling from tunneling activities). The emissions calculations for all project construction-phase hauling needs and all Alternatives have not been updated, as the application of this commitment would further reduce emissions.

<sup>4</sup> The emissions presented in this table reflect the impact of the Safer Affordable Fuel-Efficient Vehicles Rule, per the California Air Resources Board's "EMFAC Off-Model Adjustment Factors to Account for the Safer Affordable Fuel-Efficient Vehicles Rule Part One" issued on November 20, 2019 available at: <u>EMFAC Off-Model Adjustment Factors to Account for the SAFE Vehicle Rule Part One (ca.gov) (ca.gov)</u>. This rule has since been revoked. As such, these emission estimates are conservative.

<sup>5</sup> The air analysis was conducted with the assumption that Project construction would take place from 2020 to 2028; however, the tunneling phase of construction was anticipated to start in April 2020 and last approximately 10 years. Although the construction schedule has been updated, the analysis is still valid as the equipment quantities and annual emission rates would remain unchanged.

<sup>6</sup> For the purposes of this analysis, the NO<sub>2</sub> emissions are assumed to be equal to the NOx emissions.

<sup>7</sup> The Draft GCD inadvertently stated a Conformity Applicability Level for SO<sub>x</sub> of N/A, and this Final GCD is correcting to provide the conformity level for SO<sub>2</sub> (a subset of SO<sub>x</sub>), as a precursor of PM<sub>2.5</sub> which is in nonattainment in the South Coast Air Basin. This minor clarification does not change the draft GCD conclusions.

 $\begin{array}{l} \text{CO} = \text{carbon monoxide} \\ \text{HSR} = \text{high-speed rail} \\ \text{N/A} = \text{not applicable} \\ \text{NEPA} = \text{National Environmental Policy Act} \\ \text{NO}_{X} = \text{nitrogen oxides} \\ \text{NO}_{2} = \text{nitrogen dioxide} \\ \text{SO}_{2} = \text{sulfur dioxide} \end{array}$ 

PM<sub>10</sub> = particulate matter 10 microns or less in diameter SCAQMD = South Coast Air Quality Management District SO<sub>X</sub> = sulfur oxides tons/year = tons per year VOC = volatile organic compound PM<sub>2.5</sub> = particulate matter 2.5 microns or less in diameter

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# 11 REGIONAL EFFECTS

As shown in Section 3.3.6.3 of the *Palmdale to Burbank Project Section Final EIR/EIS*, the total regional emissions for all the applicable pollutants are lower during the operations phase of the Project than under No Build conditions (and will therefore not exceed the *de minimis* emission level). As such, only emissions generated during the construction phase were compared to the conformity levels to determine conformity compliance. As shown in Table 10-1, construction-phase emissions, compared to the General Conformity applicability rates, are discussed below:

- Annual estimated VOC emissions in the South Coast Air Basin are <u>less</u> than the applicability rate of 10 tons per year for construction years one through nine for the HSR Preferred Alternative.
- Annual estimated CO emissions in the South Coast Air Basin are <u>greater</u> than the applicability rate of 100 tons per year for construction years three and four for the HSR Preferred Alternative.
- Annual estimated NO<sub>x</sub> emissions are <u>greater</u> than the applicability rate of 10 tons per year in construction years one through seven for the HSR Preferred Alternative.
- Annual estimated NO<sub>2</sub> emissions in the South Coast Air Basin are <u>less</u> than the applicability rate of 100 tons per year for construction years one through nine for the HSR Preferred Alternative.
- Annual estimated PM<sub>10</sub> emissions are <u>less</u> than the applicability rate of 100 tons per year for construction in years one through nine for the HSR Preferred Alternative.
- Annual estimated PM<sub>2.5</sub> emissions are <u>less</u> than the applicability rate of 70 tons per year for construction in years one through nine for the HSR Preferred Alternative.
- There are no applicable thresholds for SO<sub>2</sub> annual emissions, as the region is in attainment.

As such, a General Conformity Determination is required for this Project for NO<sub>x</sub> and CO for the years during construction where the emissions would exceed the *de minimis* levels and do not meet any of the exceptions in 40 C.F.R. § 93.154(c). This Final Conformity Determination identifies the Authority's commitment to the purchase of additional offsets to net all NO<sub>x</sub> emissions to levels that are below the applicable *de minimis* emissions levels for each calendar year that exceedances occur, explained in Section 14. In addition, this Final Conformity Determination discusses the localized CO modeling included in the *Palmdale to Burbank Project Section Final EIR/EIS*, which demonstrates that the Project would satisfy the applicable General Conformity level for CO (also explained in Section 14).



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# 12 GENERAL CONFORMITY EVALUATION

For federal actions subject to a General Conformity evaluation, the regulations delineate several ways an agency can demonstrate conformity (40 C.F.R. § 93.158). This section summarizes the findings used to make the determination for the Project.

### 12.1 Conformity Requirements of Project

Based on the analysis shown in Table 10-1, conformity determinations are required for construction-phase emissions for NO<sub>x</sub> and CO because annual estimated emissions are greater than the applicability rates of 10 tpy and 100 tpy for NO<sub>x</sub> and CO, respectively, in the South Coast Air Basin.

# 12.2 Compliance with Conformity Requirements

CO emissions caused by the construction of the Project that would exceed the General Conformity *de minimis* levels are also considered to have the potential to cause air quality impacts. However, Section 93.158(a)(4) of the General Conformity Rule stipulates that emission offsets cannot be used to mitigate CO impacts. Instead, the SCAQMD must determine whether the construction-period CO emissions for the Project would result in a level of CO emissions which, together with all other emissions in the nonattainment (or maintenance) area, would exceed the regional emissions budget specified in the applicable SIP. Pursuant to the General Conformity Rule, the SCAQMD may determine that additional air quality modeling is required to demonstrate that the allocation of the construction-period emissions for the Project is within the regional emissions budget. As such, the Authority has confirmed with the SCAQMD that the air quality modeling conducted as part of the localized construction effects analysis for the Project will demonstrates conformity for CO if the modeling shows that there are no exceedances of the applicable NAAQS for CO.

As shown in Impact AQ#5 of the *Palmdale to Burbank Project Section Final EIR/EIS*, localized CO modeling and additional microscale modeling for the Project show that localized CO concentrations generated during construction at the six discrete worst-case locations would not result in exceedances of the NAAQS. Therefore, FRA concludes the Project will conform to the applicable requirements for CO in the SIP.

In addition, NO<sub>x</sub> emissions caused by the construction of the Project that would exceed the General Conformity *de minimis* levels are considered to have the potential to cause air quality impacts. The Authority has entered into a letter agreement with SCAQMD for a process framework by which the Authority has committed to purchasing offsets, to reduce or offset all criteria pollutant emissions to levels that are below the General Conformity *de minimis* level for each calendar year that exceedances occur. Based on this commitment, the Project will not exceed the applicable *de minimis* levels for NOx, or any exceedances will be offset by future offset agreements contemplated by the May 3, 2024 letter agreement between the Authority and SCAQMD, and therefore, FRA concludes the Project will conform to the applicable requirements for ozone in the SIP.

The requirements for offsets would be implemented as part of the Project, as described in the mitigation measures from the Final EIR/EIS:

#### AQ-MM#1: Offset Project Construction Emissions through SCAQMD Emission Offset Programs

The Project's construction emissions that cannot be reduced by IAMFs and any other mitigation measures will be offset through a SCAQMD rule or contractual agreement by funding equivalent emissions reductions (to the extent that offsets are available) that achieve reductions in the same years as construction emissions occur, thus offsetting Project-related air quality impacts in real time. The Project will implement measures and best practices to minimize emissions from Project construction. After implementation of these measures, emission levels that still exceed thresholds will be offset to the extent necessary to satisfy General Conformity, and to meet CEQA thresholds to the extent feasible. The Authority's Sustainability Policy has a goal to achieve net zero

emissions from construction. As the Palmdale to Burbank Project Section advances towards construction, the Authority will work with SCAQMD to assess the estimated emissions, availability of offsets, and cost for achieving the Authority's Sustainability Policy goal to the extent possible.

As part of these offset programs, a copy of each unit's certified tier or model year specification shall be available upon request at the time of mobilization of each applicable equipment unit. Furthermore, the Authority will require periodic reporting and provision of written construction documents by construction contractor(s) to ensure compliance and conduct regular inspections to the maximum extent feasible to ensure compliance with applicable Authority IAMFs and mitigation measures.

# AQ-MM#3: Construction Emissions Reduction – Requirements for use of Zero Emission and/or Near Zero Emission Vehicles and Off-Road Equipment

This mitigation measure would reduce the impact of construction emissions from Project-related on-road vehicles and off-road equipment. All remaining emissions after implementation of this measure would be offset with emission credits required under AQ-MM#1 and AQ-MM#2.

The Authority and all Project construction contractors will require that a minimum of 25 percent, with a goal of 100 percent, of all light-duty on-road vehicles (e.g., passenger cars, light-duty trucks) associated with the Project (e.g., on-site vehicles, contractor vehicles) use ZE or NZE technology.

The Authority and all Project construction contractors will have the goal that a minimum of 25 percent of all heavy-duty on-road vehicles (e.g., for hauling, material delivery, and soil import/export) associated with the Project use ZE or NZE technology.

The Authority and all Project construction contractors will have the goal that a minimum of 10 percent of off-road construction equipment use ZE or NZE vehicles.

If local or state regulations mandate a faster transition to using ZE and/or NZE vehicles at the time of construction, the more stringent regulations will be applied. For example, Executive Order N-79-20, issued by California Governor Newsom on September 23, 2020, currently states the following:

- Light-duty and passenger car sales be 100 percent ZEV by 2035;
- Full transition to ZEV short-haul/drayage trucks by 2035;
- Full transition to ZEV heavy-duty long-haul trucks, where feasible, by 2045; and
- Full transition to ZE off-road equipment by 2035, where feasible.

The Project will have a goal of surpassing the requirements of these or other future regulations as a mitigation measure for  $NO_x$  emissions.

# 12.3 Consistency with Requirements and Milestones in Applicable SIP

The General Conformity regulations state that notwithstanding the other requirements of the rule, a federal action may not be determined to conform unless the total of direct and indirect emissions from the federal action is in compliance or consistent with all relevant requirements and milestones in the applicable SIP (40 C.F.R. § 93.158(c)). This includes but is not limited to such issues as reasonable further progress schedules, assumptions specified in the attainment or maintenance demonstration, prohibitions, numerical emissions for the Project were assessed for SIP consistency for this evaluation.

# 12.3.1 Applicable Requirements from the USEPA

USEPA has already promulgated, and will continue to promulgate, numerous requirements to support the goals of the CAA with respect to the NAAQS. Typically, these requirements take the form of rules regulating emissions from significant new sources, including emission standards for major stationary point sources and classes of mobile sources, as well as permitting requirements for new major stationary point sources. Because states have the primary responsibility for



implementation and enforcement of requirements under the CAA and can impose stricter limitations than USEPA, the USEPA requirements often serve as guidance to the states in formulating their air quality management strategies.

### **12.3.2** Applicable Requirements from the CARB

In California, to support the attainment and maintenance of the NAAQS, CARB is primarily responsible for regulating emissions from mobile sources. In fact, USEPA has delegated authority to CARB to establish emission standards for on-road and some non-road vehicles separate from the USEPA vehicle emission standards, although CARB is preempted by the CAA from regulating emissions from many non-road mobile sources, including marine craft. Only USEPA can set emission standards for preempted equipment.

### 12.3.3 Applicable Requirements from SCAQMD

To support the attainment and maintenance of the NAAQS in the South Coast Air Basin, SCAQMD is primarily responsible for regulating emissions from stationary sources. SCAQMD develops and updates its Air Quality Management Plan regularly to support the California SIP. While the Air Quality Management Plan contains rules and regulations geared to attain and maintain the NAAQS, these rules and regulations also have the much more difficult goal of attaining and maintaining the California ambient air quality standards.

### **12.3.4** Consistency with Applicable Requirements for the Authority

The Authority already complies with, and will continue to comply with, a number of rules and regulations implemented and enforced by federal, state, regional, and local agencies to protect and enhance ambient air quality in the South Coast Air Basin.

The Authority will continue to comply with all existing applicable air quality regulatory requirements for activities over which it has direct control and will meet in a timely manner all regulatory requirements that become applicable in the future.

These are appropriate USEPA, CARB, and SCAQMD rules that are standard practice and best management practices for construction in the SCAQMD and include control of emissions and exhaust:

- SCAQMD Rule 402, Nuisance: This rule restricts the discharge of any contaminant in quantities that cause, or have a natural ability to cause, injury, damage, nuisance, or annoyance to businesses, property, or the public. The proposed Project does not plan to discharge any contaminants in quantities that would cause injury to the public or property.
- SCAQMD Rule 403, Fugitive Dust: This rule requires the prevention, reduction, or mitigation
  of fugitive dust emissions from a Project site. Rule 403 restricts visible fugitive dust to a
  Project property line, restricts the net PM<sub>10</sub> emissions to less than 50 micrograms per cubic
  meter, and restricts the tracking out of bulk materials onto public roads. Additionally, Rule 403
  requires an applicant to use one or more of the best available control measures (identified in
  the tables within the rule). Mitigation measures may include adding freeboard to haul
  vehicles, covering loose material on haul vehicles, using dust suppressants such as watering
  or chemical soil stabilizers, and/or ceasing all activities.
- SCAQMD Rule 1113, Architectural Coatings: This rule limits the amount of VOCs from architectural coatings and solvents, which lowers the emissions of odorous compounds.



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# 13 REPORTING AND PUBLIC COMMENTS

The FRA issued a Draft General Conformity Determination for public and agency review for a 30day period as required by 40 C.F.R §§ 93.155 and 93.156. In developing the analysis underlying this General Conformity Determination, the Authority has consulted with SCAQMD on a variety of technical and modeling issues. The Authority has also consulted with USEPA on the overall approach to General Conformity. The Authority has also included CARB in its consultation outreach.

The FRA published a notice in the Federal Register on April 2, 2024, announcing the availability of the draft general conformity determination and requesting written public comments during a 30-day period. This draft conformity determination was be made available on FRA's docket at https://www.regulations.gov/, Docket FRA-2024-0045. The comment period of the Draft Conformity Determination closed on May 2, 2022.

During the public comment period, FRA received one non-substantive comment unrelated to the Draft General Conformity Determination. The commenter expressed a concern regarding the overall cost of a statewide rail system. The commenter did not comment on the draft notice's emissions analysis or conclusions. Therefore, there were no public comments to address within this Final General Conformity Determination.

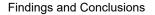
# **13.1** Final General Conformity Determination

The Final General Conformity Determination is available at <u>http://www.regulations.gov</u>, Docket No. FRA-2024-0045, and on FRA's website at https://railroads.dot.gov/environment/environmental-reviews/clean-air-act-california-general-

conformity-determinations.



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# 14 FINDINGS AND CONCLUSIONS

FRA conducted a General Conformity evaluation pursuant to 40 C.F.R. Part 93 Subpart B, and based on the Authority's coordination with USEPA, SCAQMD, and CARB. The General Conformity regulations apply at this time to this Project because the Project is in an area that is currently designated as nonattainment for the federal 8-hour O<sub>3</sub>, PM<sub>2.5</sub>, and lead standards; unclassified for the federal NO<sub>2</sub> and SO<sub>2</sub> standards; redesignated attainment (i.e., maintenance) for the federal PM<sub>10</sub> and CO standards; and attainment/unclassified for all other standards. FRA has determined that during the construction phase, the Project will result in exceedances of the *de minimis* levels for CO and NOx emissions. However, FRA concludes the Project will conform to the applicable requirements for CO in the approved SIP, based on localized CO modeling that shows in the two years that construction emissions will exceed the CO *de minimis* level, the exceedances will not cause or contribute to a violation of the NAAQS for CO within the South Coast Air Basin. In addition, the Project will conform to the applicable requirements between the Authority and SCAQMD to ensure that construction-phase NO<sub>x</sub> emissions will be offset to levels that are below the General Conformity *de minimis* level.

As a result of FRA's review, FRA concludes, because Project-generated emissions in exceedance of the General Conformity *de minimis* thresholds would either be offset (for construction) or less than zero (for operations), that the Project's emissions can be accommodated in the SIP. The FRA's determination that the Project as designed would conform to the approved SIP is based in part on the following Authority commitments with SCAQMD:

- Coordinated with SCAQMD and committed to ensuring the lowest levels of construction emissions are generated through the use of IAMFs and mitigation measures, outlined in this report, and rolling review of best available technologies to the extent feasible, with priority given first to the use of ZE technology such as electric construction equipment and then to NZE technology; and
- Executed a letter with SCAQMD (see Appendix A) that describes a commitment between the Authority and SCAQMD to develop and execute an agreement after receipt of construction funding, but prior to the start of construction that includes:
  - A review of emission estimates, coordination with appropriate agencies, revisions (if warranted) of emission estimates before construction start, and a final estimate for review and use by SCAQMD;
  - If emissions exceed General Conformity *de minimis* thresholds, all remaining emissions after implementation of the IAMFs and onsite mitigation measures will be completely mitigated to zero through the District's emission reduction programs Applicable emission reduction programs may include state or federal incentive programs that achieve emissions reductions by providing incentive funds for the incremental cost of cleaner-than-required engines and equipment. The Authority agrees to provide funding at the cost-effectiveness level or amount established by the program(s) mutually selected by the District and the Authority; and
  - A commitment that the Authority will not start construction until any necessary agreements are executed.



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# **16 PREPARER QUALIFICATIONS**

Keith Lay, Managing Director Air Quality and Climate Change. Mr. Lay has a B.S. in Civil Engineering from the University of Manitoba, Canada. With over 20 years of experience, Mr. Lay serves as a senior air quality and greenhouse gas emissions specialist qualified to conduct analyses for a variety of infrastructure and transportation projects. Mr. Lay is the technical lead on air quality and climate change impact analyses documents and oversees the research and preparation of technical reports. He is skilled in air quality assessment models, including CalEEMod, Emission Factor models (EMFAC/OFFROAD), Road Construction Estimator Model (RoadMod), and Line Dispersion Models (CALINE).

Mary Kaplan, Air Quality and Health Risk Assessment Specialist. Ms. Kaplan has a B.S. in Meteorology from Saint Louis University and a M.S. in Environmental Science (Atmospheric Concentration) from the University of Massachusetts-Lowell. With over 20 years of experience at AECOM, Ms. Kaplan serves as a senior air quality and health risk assessment specialist qualified to conduct analyses for a variety of permitting, infrastructure, and transportation projects. Ms. Kaplan is the technical lead on air quality and health risk assessment impact analyses documents and oversees the research and preparation of technical reports. She is skilled in air quality assessment models, including AERMOD, CALPUFF, HEM4 and HARP2.



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Appendix A: General Conformity Determination Letter Between Authority and South Coast Air Quality Management District

### **GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024**



April 25, 2024

Ms. Vanessa Delgado, Chair South Coast Air Quality Management District 21865 Copley Drive Diamond Bar, CA 91765

Re: General Conformity for the Palmdale to Burbank Project Section of the California High-Speed Rail System

Dear Ms. Delgado:

Thank you for your active participation with the California High-Speed Rail Authority (Authority) to address the General Conformity requirements of the Palmdale to Burbank Project Section of the California High-Speed Rail (HSR) System, which is located partially within the jurisdiction of the South Coast Air Quality Management District (SCAQMD or District). The HSR System will provide intercity, high-speed train service on more than 800 miles of guideway throughout California, connecting the major population centers of Sacramento, the San Francisco Bay Area, the Central Valley, Los Angeles, the Inland Empire, Orange County and San Diego. The approximately 31- to 38-mile-long Palmdale to Burbank Project Section would connect the Palmdale Transit Center and the Burbank Airport HSR Station (both stations were previously approved by the Authority as part of the Bakersfield to Palmdale Project Section and Burbank to Los Angeles Project Section, respectively).

#### Air Quality and Public Health Benefits of the High-Speed Rail System

The HSR System will use 100 percent renewable electrically-powered, zero-emission high-speed trains and is identified in the California Air Resources Board's 2017 Scoping Plan as part of a sustainable statewide transportation system necessary to achieve the state's climate goals. With the HSR System, total statewide greenhouse gas (GHG) emissions in 2040 would be less than 2015 GHG levels, with HSR predicted to help achieve that goal by reducing 2040 GHG emissions by approximately 1.1 to 1.7 million metric tons. The HSR System would result in a net reduction of criteria pollutant emissions. Phase 1 of the HSR System, which consists of distinct sections from San Francisco in the north to Los Angeles and Anaheim in the south, is expected to result in reductions to nitrogen oxides (NO<sub>x</sub>) emissions of approximately 1,140-1,150 tons per year,

#### **GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024**

particulate matter (PM) emissions of approximately 500–700 tons per year, and reactive organic gases (ROG) emissions of 130–150 tons per year compared to the No HSR System Project Alternative in 2040.

The Palmdale to Burbank Project Section (also referred to as the Project) is a critical link in Phase 1 of the HSR System, bringing the HSR System to Southern California. Operation of the Project and the HSR System within the South Coast region would result in a net decrease in regional emissions of criteria pollutants and associated public health impacts, and emission levels during Project operations would be less than the general conformity *de minimis* levels. This overall net decrease in emissions during Project operations would help the South Coast Air Basin (Basin) meet its attainment goals of federal ambient air quality standards for ozone (O<sub>3</sub>) by reducing precursor emissions of NO<sub>x</sub>, ROG, and PM and will result in long-term air quality and public health benefits. However, the Authority currently estimates that the construction of the Project is expected to result in a temporary net increase in criteria pollutant emissions of NO<sub>x</sub> and CO in the South Coast Air Basin in excess of general conformity *de minimis* thresholds during some of the construction years. As such, the Authority and the SCAQMD have agreed to the commitments in this letter to track and mitigate construction emissions from the Project to meet General Conformity requirements.

#### **General Conformity Rule**

The General Conformity Rule, as codified in Title 40 Code of Federal Regulations Part 93, Subpart B, establishes the process by which federal agencies determine conformance of proposed projects that are federally funded or require federal approval with applicable air quality standards. This determination must demonstrate that a proposed project would not cause or contribute to new violations of air quality standards, exacerbate existing violations, or interfere with timely attainment or required interim emissions reductions towards attainment. The Authority, as the Project proponent, is receiving federal grant funds through the Federal Railroad Administration's (FRA) High-Speed Intercity Passenger Rail program. The Project may also receive FRA safety approvals. Because of the federal funding and potential safety approvals, the Project is subject to the General Conformity Rule; and because construction-phase emissions (without mitigation) would exceed General Conformity *de minimis* thresholds, the Project is not exempt and must demonstrate conformity.

#### **Emissions for the Palmdale to Burbank Project Section**

The Authority has not yet secured construction funding for the Palmdale to Burbank Project Section of the HSR System and has not yet set a final construction schedule for this section. The Authority explains that the emission numbers provided in the EIR/EISs are reasonable estimates based on the available information to date. The methodology used in creating these estimates is similar to what was used for estimating the emissions for the EIR/EISs for the Merced to Fresno, Fresno to Bakersfield, and Burbank to Los Angeles project sections of the HSR System. After eight years of construction of the HSR System in the Central Valley, it has become clear that the estimates in the EIR/EISs for the HSR System are conservative and actual emissions from construction are currently lower than estimates in the EIR/EISs for the Merced to Fresno and Fresno to Bakersfield project sections by 50–70%.

# **GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024**

The Authority has not yet secured funding for final design or construction of the Project, and the Authority cannot reasonably anticipate when Project construction may actually occur. It is therefore difficult for the Authority to completely engage with SCAQMD on implementing available or future mechanisms for the reduction of construction emissions. While the construction schedule has not been firmly established for this section, the Authority agrees with SCAQMD's encouragement to reduce emissions locally by avoiding and minimizing emissions from Project construction prior to funding incentive programs or offsets to fully mitigate remaining construction emissions.

The Authority has a long history of being proactive towards reducing construction emissions. As shown in Figure 1, the Authority has continually updated its policies and procedures to ensure that the HSR System embraces and pushes the boundaries towards reducing emissions.

2008	• Board adopts 100-percent renewable energy for operations
2011	<ul> <li>Incorporated in California Air Resources Board (ARB) Scoping Plan for AB32</li> </ul>
2012	• Net-Zero direct greenhouse gas emissions (GHG) for construction
	• Net-Zero air quality emission for construction
	• Proactive construction requirement, including Tier 4 vehicles and 100- percent recycling requirements
2013	CEO signs Sustainability Policy
	Incorporated in California ARB Scoping Plan Update
2014	• First infrastructure project to require disclosure on major materials, informed AB262 Buy Clean California Act
	• EMMA developed to track and monitor program and contractor progress
2016	Board adopts Sustainability Policy
2017	Incorporated in California ARB Scoping Plan Update
2019	• Required performance targets for embodied energy (concrete and steel)
	• Zero emissions fleet vehicles (25-percent of on-road fleet) for contractors
	• Required use of renewable diesel
	• Direct GHG emissions target set for construction tied to bonus/penalty

# **GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024**

2020	Board adopts Sustainability Policy Updates
	• Achieving net-zero tailpipe GHG emissions in construction through carbon sequestration projects
2021	• Required future construction contracts to use only zero-emission vehicles for on-road project fleets (100% by 2035)

### Figure 1 – History of Environmental Commitments Designed to Reduce Emissions

### **Impact Avoidance and Minimization Features**

Avoiding and minimizing emissions is a strategy that is consistent with the net-zero GHG objectives of the Authority's Sustainability Policy. As such, the Authority has incorporated the following Impact Avoidance and Minimization Features (IAMFs) into the Palmdale to Burbank Project Section (full text of these IAMFs is in Appendix 2-E of the Palmdale to Burbank Project Section EIR/EIS):

- AQ-IAMF#I: Fugitive Dust Emissions: The contractor will employ several control measures to minimize and control fugitive dust emissions and prepare a fugitive dust control plan for each distinct construction project section. At a minimum, the plan shall describe how each measure would be employed and identify an individual responsible for ensuring implementation.
- AQ-IAMF#2: Selection of Coatings: The contractor will use lower VOC content paint than that required by SCAQMD Rule 1113.
- AQ-IAMF#3: Renewable Diesel: The contractor will use renewable diesel fuel to minimize and control exhaust emissions from all heavy-duty diesel-fueled construction diesel equipment and on-road diesel trucks.
- AQ-IAMF#4: Reduce Criteria Exhaust Emissions from Construction Equipment: All heavy-duty off-road construction diesel equipment used during the construction phase will meet Tier 4 Final engine requirements and small diesel generators (less than 30 horsepower) will be avoided whenever feasible.
- AQ-IAMF#5: Reduce Criteria Exhaust Emissions from On-Road Construction Equipment: All on-road trucks will consist of model year 2020 or newer, but no less than the average fleet mix for the current calendar year as set forth in the CARB's EMFAC 2017 database.
- AQ-IAMF#6: Reduce the Potential Impact of Concrete Batch Plants: The contractor will prepare a technical memorandum documenting the concrete batch plant siting criteria, including locating the plant at least 1,000 feet from sensitive receptors, and utilization of typical control measures.

### **GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024**

These IAMFs have helped to reduce the construction emissions generated by the HSR project sections currently under construction, which are located outside the SCAQMD's jurisdiction. For example, Figure 2 highlights the significant criteria pollutant emission reductions demonstrated by the Central Valley portions of the HSR System currently under construction due to IAMF#4.

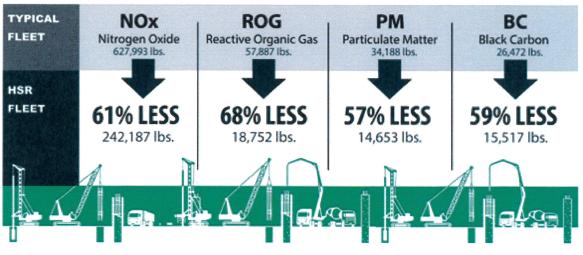


Figure 2 - 2022 Criteria Air Pollutants Emitted and Avoided (Typical California Fleet Comparison)

### **Mitigation Measures**

The Authority is continually incorporating mitigation measures that would reduce the generation of construction emissions in construction contracts and practices. For example, the Authority incorporated the following mitigation measure into the environmental documentation and is already incorporating portions of this measure into existing contracts.

# AQ-MM#3: Construction Emissions Reductions – Requirements for use of Zero Emission (ZE) and/or Near Zero Emission (NZE) Vehicles and Off-Road Equipment

This mitigation measure as included in the EIR/EISs would reduce the impact of construction emissions from the use of on-road vehicles and off-road equipment for the Palmdale to Burbank Section of the HSR System. All remaining emissions after implementation of this measure would be mitigated with emission reduction programs required under Mitigation Measure AQ- MM#1 (Offset Project Construction Emissions through SCAQMD Emission Offset Programs) of the EIR/EISs.

The Authority and all project construction contractors shall require that by the start of construction a minimum of 25 percent, with a goal of 100 percent, of all <u>light-duty</u> on-road vehicles (e.g., passenger cars, light-duty trucks) associated with the construction activities for the Palmdale to Burbank Section of the HSR System (e.g., on-site vehicles, contractor vehicles) use zero emission (ZE) or near-zero emission (NZE) technology.

#### **GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024**

The Authority and all project construction contractors shall have the goal that by the start of construction a minimum of 25 percent of all <u>heavy-duty</u> on-road vehicles (e.g., for hauling, material delivery and soil import/export) associated with the construction activities for the Palmdale to Burbank Section of the HSR System use ZE or NZE technology.

The Authority and all project construction contractors shall have the goal that by the start of construction a minimum of 10 percent of <u>off-road</u> construction equipment be ZE or NZE technology.

If local or state regulations mandate a faster transition to ZE and/or NZE vehicles and off-road equipment at the time of construction for the Palmdale to Burbank Section of the HSR System, the more stringent regulations will be required and applied. For example, Executive Order (EO) N-79-20 currently states the following:

- New light duty and passenger car sales will be 100 percent zero emission vehicles (ZEV) by 2035
- Full transition to ZEV short haul/drayage trucks by 2035
- Full transition to ZEV heavy-duty long-haul trucks, where feasible, by 2045
- Full transition to ZE off-road equipment by 2035, where feasible.

The Authority has a goal of surpassing the requirements of these or other future regulations as a mitigation measure.

In addition to the above AQ-MM#3, the Authority already mandates that all such equipment meet the highest emission standard codified by the U.S. Environmental Protection Agency (EPA)-Tier 4 Final. This has had a significant positive impact on emission reductions, as 455,431 pounds of criteria air pollutants in 2022 would have otherwise been released based on Table 2 shown above. This implementation strategy will go further, mandating that by 2030, 10 percent of off-road equipment be ZEV, not just Tier 4 Final, at start of construction, and sets the goal of 100 percent ZEV for such equipment by 2035.

This is the most recent step the Authority is taking to ensure the California HSR System is the greenest infrastructure project in both operation and construction. The Authority has captured or avoided more than 180,000 tons of GHG emissions through planting more than 6,000 trees and other forest projects. The HSR System has also prevented more than 180,000 tons of construction materials from being sent to landfills with its 97 percent construction waste recycling rate.

The Authority will continue to work with contractors to encourage and mandate the use of ZE vehicles and off-road equipment. In addition, the Authority will encourage contractors to utilize available tools that will aid decision makers in their purchases of new equipment and include the use of ZE technologies in applicable bid documents, purchase orders, and contracts with contractors. For example, a current tool that the Authority has presented to contractors is Argonne National Laboratory's Alternative Fuel Life-Cycle Environmental and Economic Transportation (AFLEET) Tool (https://greet.es.anl.gov/afleet). This tool examines both the environmental and economic costs and benefits of alternative fuel and advanced vehicles and provides output to the

### **GENERAL CONFORMITY DETERMINATION LETTER, APRIL 2024**

user quantifying specific case scenarios based on user input (Figure 3).

	I AYDACK	Juipui	nicit -	Annu		ugy	USC a	inu En	1133101	us Su	mmai	y Ia	DIC	
	Gasoline	Gasoli Diesel H		Gasoline EREV	EV	G.H2 FCV	Diesel HEV	Diesel HHV	B20	8100	E85	LPG	CNG	LNG / Diese
Annual Life-Cycle Petrole	um Use (barrels)		and the second second	THE REAL OF	12. 12. 12. N			1.12.6 1.44	Real Property Property in		Barris States		and the sea	and the second second
LD Petroleum Use	449.4	32:	.0	93.6	6.1	2.9				17.1		150.5	2.4	
HD Petroleum Use		16,928.0			266.7			13,119.2		742.1			97.5	
Annual Life-Cycle Greenh	ouse Gas Emissions (	short tons)	and the second			a line of the second		A CONTRACTOR			C. States		and a standard	
LD GHG Emissions	253.3	18:	.0	144.5	145.0	170.2				56.2		222.9	225.4	
HD GHG Emissions		9,278.7			6,303.0	1		7,191.0		2,442.0			9,128.4	
Vehicle Operation Air Pol	lutant Emissions (Ib)				South States	Real Property			A STATISTICS			Sala Maria		
LD Passenger Car Fleet														
CO	2,424.6	1,816	.3	518.0	0.0	0.0				3,248.1		2,532.4	1,754.8	
NOx	101.0	6	.0	18.5	0.0	0.0				200.3		104.6	84.4	
PM10	33.3	33	.3	28.3	26.2	26.2				30.5		33.3	33.3	
PM2.5	12.1	12	.1	8.4	6.9	6.9				11.3		12.1	12.1	
VOC	129.8	99	.4	28.3	0.0	0.0				62.3		145.0	73.0	
HD Refuse Truck Fleet														
CO		1,640.9			0.0			1,640.9		1,640.9			21,331.7	
NOx		4,232.0			0.0			4,232.0		4,232.0			2,962.4	
PM10		394.4			309.5			394.4		394.4			394.4	
PM2.5		161.1			80.0			161.1		161.1			161.1	
VOC		259.2			0.0			259.2		259.2			880.9	

#### Payback Output Sheet - Annual Energy Use and Emissions Summary Table



#### **Future Steps**

The Authority will continue to pursue construction methods, materials, and equipment that will reduce the generation of air pollutants. Even with these measures, however, some pollution will be emitted during the construction phase. To ensure that the Palmdale to Burbank Project Section of the HSR System meets all the General Conformity requirements, the following steps will be taken once construction funding is established.

- A construction schedule will be developed. The analysis in the EIR/EIS for the Project assumed that Project construction would take place from 2020 to 2028; however, the tunneling phase of construction was anticipated to start in April 2020 and last approximately 10 years. Based on the new schedule, a construction plan will be developed and analyzed to determine the emission burdens generated by construction.
- At the time of the analysis, the IAMFs and mitigation measures will be revisited and updated as discussed above, and in consultation with the SCAQMD, to include technologies and methodologies that were not considered in the earlier analysis. This review and implementation of updated measures will aid the Palmdale to Burbank Project Section of the HSR System in reducing the generation of emissions due to construction.
- Once emission estimates are calculated using the revised IAMFs and mitigation measures, it will be determined if the estimates are above the applicable General Conformity *de minimis* thresholds.
- SCAQMD will be notified via email or letter of the emission levels and consulted to determine if emission reduction programs could be applied as needed prior to the start of construction activities for the Palmdale to Burbank Project Section of the HSR System.

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If emission reduction programs are required, the Authority will present a detailed plan, developed with the SCAQMD, to ensure that the program has in place a procedure to adequately account for and reduce emissions generated by the Palmdale to Burbank Project Section of the HSR System. The emission accounting program that the Authority currently uses to track emissions for the Project Sections of the HSR System currently being constructed will be presented as a possible mechanism to quantify the construction emissions generated by the Palmdale to Burbank Projects Section of the HSR System.

#### **Emissions Tracking and Mitigation**

In addition to AQ-MM#3, the Palmdale to Burbank Project Section EIR/EIS identifies the following mitigation measure to mitigate construction emissions in the South Coast Air Basin:

#### AQ-MM#1: Offset Project Construction Emissions through SCAQMD Emission Offset

**Programs** – The Palmdale to Burbank Project Section's construction emissions that cannot be reduced by IAMFs and any other mitigation measures will be offset through a SCAQMD rule or contractual agreement by funding equivalent emissions reductions that achieve reductions in the same years as construction emissions occur, thus offsetting project-related air quality impacts in real time. The Project will implement measures and best practices to minimize emissions from Project construction. After implementation of these measures, emission levels that still exceed General Conformity *de minimis* levels will be offset to the extent necessary to satisfy General Conformity to the extent feasible. The Authority's Sustainability Policy has a goal to achieve net zero emissions from construction. As the Palmdale to Burbank Project Section advances towards construction, the Authority will work with SCAQMD to assess the estimated emissions, availability of offsets, and cost for achieving the Authority's Sustainability Policy goal to the extent possible.

The Authority currently mitigates emissions in the San Joaquin Valley through a Voluntary Emission Reduction Agreement (VERA) with the San Joaquin Valley Air Pollution Control District (SJVAPCD). Through the use of the Environmental Mitigation Management Application (EMMA) tool, developed by the Authority, construction activity is input by the contractor and applicable emission rates are applied to calculate the emission burdens generated by off-road and on-road construction equipment and activity. Figure 4 highlights some of the data input and calculations in EMMA. As previously noted, actual emission burdens have been significantly lower than the burdens estimated in the corresponding EIR/EIS.

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		Off Read	sage Review	Equipme	MReven VERA								
P1		• 2022	<ul> <li>December</li> </ul>		Search     On Road     Off Road								
ow 10 ❤ Month	entries Year	Subcontractor Name	Make	Model	ARB Equipment Type	Type of Equipment	DOORS#	Fuel Type	Horse Power	Engine Tier	Engine Year	Usage (hours)	Attachment(t
ter	Filte	Filter	Filter	Filter	Filter	Filter	Filter	Filter	Filter	Filter	Filter	Filter	Filter
cember	2022	Valverde	Case	590SN	Tractors/Loaders/Backhoes	Backhoe	PN4S33	Diesel	108	Tier 4 Final	2016	5	
cember	2022	Valverde	Case	590N	Excavators	Backhoe	CW7P64	Diesel	108	Tier 4 Final	2016	3	
cember	2022	Valverde	Case	CX235C	Excavators	Excavator	JG3P98	Diesel	166	Tier 4 Interim	2012	5	
cember	2022	Valverde	Case	CX350C	Excavators	Excavator	UW3H96	Diesel	210	Tier 4 Interim	2012	5	
cember	2022	Valverde	Case	CX470C	Excavators	Excavator	XM4S79	Diesel	362	Tier 4 Interim	2013	4	
cember	2022	Valverde	Case	CX350C	Excavators	Excavator	KJ8X46	Diesel	210	Tier 4 Interim	2013	5	
cember	2022 2022	Valverde Valverde	Case	CX245D 821F	Excavators Skid Steer loaders	Excavator Loader	HR8R55 RC4P37	Diesel Diesel	124 226	Tier 4 Final Tier 4 Interim	2017 2015	5	
cember	2022	TPZP	Caterpillar	14M	Graders	Motor Grader	VY6G47	Diesel	220	Tier 3	2013	69	
cember	2022	TPZP	Caterpillar		Rollers	Soil Compactor	AR4J77	Diesel	354	Tier 3	2012	29	
						CP1 TIEF	R (%)						
120	Ĩ				Tier 2	CP1 TIEF			Tier 4				
120 100					Tier 2			3	Tier 4				
					Tier 2			3	Tier 4				
100					Tier 2			3	Tier 4				
100 80					Tier 2			3	Tier 4				

Figure 4 - EMMA tracking tool - Sample data and Infographics

# Conclusion

The Authority is committed to serving as a model of sustainable development. The HSR System was recently recognized with a Platinum Envision level award, from the Institute for Sustainable Infrastructure. The Platinum Envision award achieved by the Authority and its program partners demonstrates that sustainability is achievable across large-scale and complex transportation systems.

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Given the documented history of the HSR System's successful implementation of emission reduction strategies that the Authority has demonstrated for sections outside the SCAQMD's jurisdiction, the robust emission tracking and mitigation program, along with the Authority's vision for the California HSR System being the greenest infrastructure project in the country, it is the Authority's firm commitment to partner with the District to ensure that all General Conformity requirements are met.

By signing this letter, the SCAQMD agrees to work with the Authority, using available mechanisms as appropriate, to reduce construction emissions and satisfy General Conformity for the Palmdale to Burbank Project Section of the HSR System.

- The Authority will work with the SCAQMD to ensure that the lowest levels of construction emissions are generated through the use of IAMFs and mitigation measures outlined in its Final EIR/EIS (reproduced in this document for reference) and rolling review of best available technologies to the extent feasible, with priority given first to the use of zero emission (ZE) technology such as electric construction equipment and then to near-zero emission (NZE) technology.
- After receipt of construction funding but prior to construction start, the Authority will review emission estimates, revise if warranted, and present a final estimate for review and use by the District for proposes purposes of emission reduction contributions and monitoring for the Palmdale to Burbank Project Section.
- If emissions exceed General Conformity *de minimis* thresholds, all remaining emissions after implementation of the IAMFs and onsite mitigation measures will be completely mitigated to zero through the District's emission reduction programs Applicable emission reduction programs may include state or federal incentive programs that achieve emissions reductions by providing incentive funds for the incremental cost of cleaner-than-required engines and equipment. The Authority agrees to provide funding at the cost-effectiveness level or amount established by the program(s) mutually selected by the District and the Authority.
- After receipt of construction funding but prior to construction start, the Authority and the District will enter into a contractual agreement to fully mitigate NOx construction emissions exceedances of General Conformity *de minimis* thresholds to zero for the Palmdale to Burbank Project Section, as required by General Conformity regulations, by providing funds for the mutually-selected emission reduction program(s) to fund grants for projects that achieve the necessary emission reductions.
- The Authority and the District will work together to identify opportunities and mechanisms to prioritize use of Authority funds for emission reductions locally at construction activities sites where the Palmdale to Burbank Project Section takes place; and, to the extent local emission reductions are unavailable, the parties will work together to develop other strategies.
- The Authority will contribute to the District's actual costs of administration for implementation of the necessary emissions reductions for the Palmdale to Burbank Project Section, and the District will seek and implement the necessary emission-

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reduction measures, using Authority funds.

- The District will serve in the role of administrator of the emission reduction projects and verifier of the successful mitigation effort; respective Authority and District responsibilities in that effort, and related emission quantification/verification needs, will be defined in a contractual agreement.
- The commitments in this letter are independent of any requirements related to any future District facility-based mobile source measure regulating freight rail yards or other, similar non-zero emission rail operations.
- The contractual agreement developed pursuant to this letter will be limited to the HSR System's Palmdale to Burbank Project Section General Conformity Determination.

Thank you for your continuing partnership with the Authority to advance the California HSR System.

Governing Board Chair Vame], [Title]

South Coast Air Quality Management District

NED Namel. [Title]

5/3/2024 Date:

5/1/2024 Date: