



Methodology for Computing Public Benefits of Diverting Passenger Trips from Conventional Modes to HSGT Modes of Travel

**For use with the FRA/DOT
Commercial Feasibility Study**

by

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1.0 INTRODUCTION

In 1995 the Federal Railroad Administration conducted a Commercial Feasibility Study (CFS) of new high speed ground transportation (HSGT) intercity modes. The HSGT modes included guided ground transportation technologies ranging from existing steel-wheel-on-rail fossil-fueled systems in the U.S. to a proposed 300-mph maglev system. A large number of possible U.S. transportation corridors were addressed for the period 2000 to 2040.

In support of that study, a methodology was developed at Argonne National Laboratory's Center for Transportation Research (CTR) to estimate and compare energy and petroleum use, and emissions and their monetary values for future scenarios with and without the new HSGT modes. To aid in the computations of the quantities of interest, a computer code was developed and made available for use by FRA's staff and supporting contractors.

The methodology is described in the body of this report and the associated computer code is outlined in Appendix A. A listing of the computer code is given in Appendix B.

The computer code called "SEPEC" calculates the following quantities for each city pair comprising a transportation corridor:

1. Energy and petroleum use for each intercity mode and the corresponding access/egress modes. These calculations are performed with and without the new HSGT mode included in the intercity modal mix.
2. Amounts of pollutant emissions for each intercity mode and the corresponding access/egress modes. These calculations are performed with and without the new HSGT mode included in the intercity modal mix.
3. Total monetary value of the emissions of each pollutant.

It then sums the quantities for all city pairs in the corridor and calculates the differences with and without the new HSGT modes, i.e. the after case minus the before case. It also calculates the present values of the emission control cost savings for each pollutant based on the reference years 1995 and 2000.

2.0 ASSUMPTIONS AND INPUT DATA REQUIREMENTS

The methodology takes into account the region of the country and the counties through which the intercity route passes. It also accounts for the existing air quality in each county. Calculations are performed for the projection years 2000, 2005, 2010, 2020, 2030, and 2040. For purposes of computing present values, quantities of interest are determined for all other years by interpolation. The assumptions and input data are summarized below and described in greater detail in following sections.

It is assumed that, in general, all new HSGT technologies will follow the same routes and serve the same city pairs. This makes comparisons between technologies and between the before and after cases (i.e. the cases without and with the new technologies, respectively) straight forward. However, for some corridors, significantly different routes have been defined for lower- and higher-speed HSGT technologies. When this happens, care must be taken in making comparisons between the different HSGT technologies. Also, even if different HSGT technologies use different routes, it is important that the before and after cases, for a given HSGT

technology, utilize the same routes and city pairs. Otherwise, comparisons between the before and after cases may be difficult to interpret.

2.1 Corridor and Route Data

- Corridor and route description for each HSGT technology, including
 - the city pairs comprising a route
 - the states, counties, and Electricity Market Regions (EMM's) through which the route passes
 - for each city pair, the % of the route length in each county
 - for each city pair, the % of the route length in each EMM
- Passenger miles traveled between all city pairs along each route for all intercity modes (i.e. Air Carrier, Air Commuter/Regional, Rail, Bus, Auto) before and after introduction of the new mode for each projection year.
- Estimated value of air pollution emissions or air quality and population data for each county and/or relevant metropolitan statistical area (MSA).

2.2 Energy Use and Emission Factor Data (for each new and existing mode for each projection year).

- Aircraft: Average number of seats, and energy use and emission rates by aircraft type, operating mode, and projection year. Two intercity aircraft modes are considered separately--Air Carrier and Commuter/Regional.
- Highway Passenger Vehicles: Miles per gallon, vehicle occupancy, and emissions per vehicle mile traveled per projection year. Separate factors are used for urban and rural arterial and freeway driving and for conventional vehicles, limos, and buses.
- Rail: Energy use and emission factors for both diesel-electric and all-electric rail technologies. Emission factors and fuel use rates for diesel-electric locomotives are required in terms of notch settings. For electric-locomotives and maglev, output energy for a trip is converted to input energy to the power plants comprising the utility grid in each EMM region. Electric generating efficiencies and emissions are computed based on the mix of electric power generating technologies used for each EMM region of the country for each projection year.

2.3 Access & Egress Mode Data-- The average distance traveled for access and egress in each city, the modal split (% in autos, limos, buses, and rail) for each of the intercity modes, and the corresponding energy use and emission factor data by projection year. Where appropriate, distinctions are made between business and non-business intercity trips.

3.0 COMPUTATION OF ENERGY AND EMISSIONS BY INTERCITY MODE

3.1 Short-Haul Air Carrier Flights

All short-haul flights are assumed to use large commercial narrow body jet aircraft. Prior to the year 2000, the commercial jet aircraft fleet consists of stage 2 & 3 aircraft types. By the year 2000 legislation requires that all stage 2 aircraft are supposed to be eliminated¹. The FAA¹ expects that there will be some extensions granted so that all stage 2 aircraft will be out of the fleet by 2003. The short-haul jet aircraft inventory for all

US carriers (from Boeing Aircraft Co.²) are given in Table 1. Projected inventories, out to the year 2040 (based on FAA projections), are also given in Table 1. Note that the B737 and B757 type aircraft are subdivided into 1993(present day), 2005, and 2030 vintages, in accordance with projections made by Boeing Aircraft Co.³

For purposes of energy and emissions calculations, the projected aircraft inventory through 2040 are given in Table 2 in terms of three representative aircraft types: stage-2 and stage-3 B737's and stage-3 B757's. The corresponding assumed market shares of the representative aircraft types are given in Table 3. Note that for purposes of energy and emissions calculations, the actual numbers of different aircraft types is not important, only the relative percentages. Also note that the average number of seats per aircraft grows over time consistent with observations and projections made by the FAA⁴.

Using fuel flow and emission factor data for jet engines used in existing stage 2 and stage 3 aircraft types⁵ (i.e. vintage 1993 aircraft), weighted-average fuel flow rates and emission factors for representative aircraft are computed. The total fuel used for a trip of length L(miles) is given in the form:

$$F(\text{lb of fuel}) = a(\text{lb of fuel}) + b(\text{lb of fuel/mile}) \times L(\text{miles}). \quad (1)$$

Results are given in Table 4. Table 4 also includes the equivalent results for the 2005 and 2030 vintage aircraft based on data obtained from Boeing Aircraft Co.³ The intercepts (values of the constant "a" in equation (1)) obtained from Boeing were somewhat increased to account for the total fuel used during the LTO-cycle part of trips at large commercial airports. LTO-cycle emission factors were then estimated for the vintage 2005 and 2030 aircraft by multiplying the vintage 1993 LTO-cycle emission factors by the ratios of the constants "a" for the different vintages. Similarly, ratios of the constants "b" or the slopes, were used to adjust the cruising or in-flight emission factors.

The air pollutants that are emitted near airports (i.e. LTO-cycle emissions) are assigned to their respective origin and destination cities for purposes of computing the values of emissions. The in-flight emissions are considered only for purposes of estimating global warming effects.

Table 1 Jet Aircraft Inventory-All U.S. Owners and Operators. Boeing Data for End of 1992

Year	Stage 2 Aircraft	B737-Type Stage 3 Aircraft-				B757-Type Stage 3 Aircraft-				MD80 All Vintages	AVG. No. of Seats
		Vintage 1993	Vintage 2005	Vintage 2030	Subtot.	Vintage 1993	Vintage 2005	Vintage 2030	Subtot.		
Historic Data											
1982	1499	0			0	2			2	55	130
1987	1713	213			213	98			98	283	139
1992	1617	534			534	327			327	565	149
Growth Rate 1992		64.2	64.2	64.2		45.8	45.8	45.8		56.4	
Avg. # Seats 1995	128	149	159	159		208.5	217	217		172	
Projected Data											
1990	1655	406	0	0	406	235	0	0	235	452	145
1995	1176	727	0	0	727	464	0	0	464	734	155
2000	441	1048	0	0	1048	693	0	0	693	1016	166
2003	0	1240	0	0	1240	831	0	0	831	1185	173
2005		1304	64	0	1369	877	46	0	922	1298	173
2010		1304	385	0	1690	877	275	0	1151	1580	174
2020		899	1027	0	1926	641	733	0	1374	2144	176
2030		257	1605	64	1926	183	1145	46	1374	2708	177
2040		0	1220	706	1926	0	870	504	1374	3272	178

Table 2 Inventory of Representative Short-Haul Commercial Jet Aircraft Used For Computing Energy and Emissions

Year	B737-Type Aircraft-----				B757-Type Aircraft-----				Total No. Of Aircraft	Avg. No. Of Seats	
	Stage 2 Aircraft	Vintage 1993	Vintage 2005	Vintage 2030	B737 Subtot	Vintage 1993	Vintage 2005	Vintage 2030			B757 Subtot
1990	1655	692			692	401			401	2749	145.0
1995	1176	1177			1177	748			748	3101	155.4
2000	441	1663			1663	1094			1094	3198	166.5
2003	0	1954			1954	1302			1302	3257	172.8
2005		2051	97		2148	1371	69		1441	3589	173.3
2010		2051	583		2634	1371	416		1787	4421	175.2
2020		1360	1554		2914	970	1109		2078	4992	178.8
2030		388	2428	97	2914	277	1732	69	2078	4992	181.9
2040		0	1845	1068	2914	0	1316	762	2078	4992	183.1

Table 3 Market Share of Representative Short-Haul Commercial Jet Aircraft

Year	Stage 2 Aircraft	B737-Type Aircraft			B757-Type Aircraft		
		Vintage 1993	Vintage 2005	Vintage 2030	Vintage 1993	Vintage 2005	Vintage 2030
1990	0.602	0.252	0.000	0.000	0.146	0.000	0.000
1995	0.379	0.380	0.000	0.000	0.241	0.000	0.000
2000	0.138	0.520	0.000	0.000	0.342	0.000	0.000
2005	0.000	0.572	0.027	0.000	0.382	0.019	0.000
2010	0.000	0.464	0.132	0.000	0.310	0.094	0.000
2020	0.000	0.272	0.311	0.000	0.194	0.222	0.000
2030	0.000	0.078	0.486	0.019	0.056	0.347	0.014
2040	0.000	0.000	0.370	0.214	0.000	0.264	0.153

Table 4a Average Fuel Flow Rates and Emission Factors for Representative Short-Haul Commercial Jet Aircraft

	Stage 2	B737			B757		
		Vintage 1993	Vintage 2005	Vintage 2030	Vintage 1993	Vintage 2005	Vintage 2030
Intercept (lb fuel)	2699	1870	1393	1275	2442	1865	1654
Slope (lb fuel/mi)	12.40	10.35	7.43	6.15	12.59	8.75	7.44
Corres. % Thrust	30.00	32.00	32.00	32.00	34.50	34.50	34.50
30% Thrust FFR	12.40	9.92	9.92	9.92	10.88	10.88	10.88
Cruise ERAF*	1.000	1.044	0.749	0.620	1.157	0.804	0.684
LTO Cycle ERAF*	1.000	1.000	0.745	0.682	1.000	0.764	0.677
NOx Reduction Fac.	1.000	1.000	0.620	0.620	1.000	1.000	1.000
CO Increase Fac.	1.000	1.000	1.110	1.110	1.000	1.000	1.000
HC Increase Fac.	1.000	1.000	1.110	1.110	1.000	1.000	1.000
LTO-Cycle HC(lb)	14.60	1.59	1.32	1.20	2.36	1.81	1.60
LTO-Cycle CO(lb)	50.75	27.67	22.88	20.95	24.02	18.35	16.27
LTO-Cycle NOX(lb)	20.83	17.60	8.13	7.44	36.78	28.09	24.91
LTO-Cycle SO2(lb)	1.457	1.010	0.752	0.689	1.319	1.007	0.893
Cruise HC(lb/mi)	0.020	0.001	0.001	0.001	0.002	0.002	0.002
Cruise CO(lb/mi)	0.123	0.035	0.029	0.026	0.025	0.019	0.017
Cruise NOX(lb/mi)	0.071	0.083	0.038	0.035	0.113	0.086	0.076
Cruise SO2(lb/mi)	0.007	0.005	0.004	0.004	0.006	0.004	0.004

* Emission Rate Adjustment Factor

NOTE: Fuel use data for Vintage 2005 & 2030 aircraft come from Boeing.

NOTE: Changes in NOx, HC, & CO emission factors due to incorporation of planned new GE engines for Stage 3, B737-300 aircraft (see letter from Koshoffer, 4/20/95)

Above note and changes made 6/28/95

Table 4b Jet Aircraft Fuel Use, Emission Factors, and Energy Use by Projection Year

Year	LTO-Cycle Fuel Use (lb)	LTO-Cycle Energy (MBtu)	-----LTO-Cycle Emissions-----					CO2 (lb)
			VOC (lb)	CO (lb)	NOX (lb)	SO2 (lb)		
1990	2453	49.1	10.4	41.0	22.3	1.324	7714	
1995	2322	46.4	7.34	35.5	23.4	1.254	7304	
2000	2180	43.6	3.99	29.6	24.6	1.177	6856	
2005	2075	41.5	2.06	25.9	25.0	1.121	6528	
2010	1984	39.7	1.97	24.7	23.9	1.071	6240	
2020	1831	36.6	1.82	22.7	22.3	0.989	5760	
2030	1653	33.1	1.64	20.5	20.1	0.893	5200	
2040	1532	30.6	1.52	19.0	18.6	0.827	4819	

Year	Cruise FFR (lb/mi)	Cruise (MBtu /mi)	-----Cruise emissions-----					CO2 (lb/mi)	No. of Seats
			VOC (lb/mi)	CO (lb/mi)	NOX (lb/mi)	SO2 (lb/mi)			
1990	11.91	0.238	0.01362	0.0865	0.0800	0.00624	37.47	145	
1995	11.67	0.233	0.00918	0.0659	0.0856	0.00599	36.70	155	
2000	11.40	0.228	0.00438	0.0437	0.0916	0.00572	35.85	166	
2005	11.10	0.222	0.00162	0.0306	0.0940	0.00550	34.90	173	
2010	10.51	0.210	0.00156	0.0292	0.0899	0.00526	33.05	175	
2020	9.52	0.190	0.00145	0.0267	0.0830	0.00484	29.94	179	
2030	8.37	0.167	0.00131	0.0241	0.0750	0.00437	26.33	182	
2040	7.50	0.150	0.00121	0.0223	0.0694	0.00405	23.60	183	

NOTE: The FAA recommends that the total hydrocarbon (HC) emission rates be converted to volatile organic compounds (VOC) using the following factor: $VOC = HC * 1.0947$
 This factor has been incorporated into the above table.

NOTE: For purposes of calculating the value of emission control cost savings, a complete set of LTO-cycle emissions are attributed to the origin & destination city for each aircraft round trip.
 The cruising emissions are distributed over the counties covered by the route.

3.2 Commuter/Regional Aircraft Flights

In order to distinguish between these and air carrier flights, and to be consistent with available data, all commuter/regional flights are assumed to be made with turboprop aircraft that are divided into three size ranges as indicated in Table 5. That table also gives the market shares for these size classes from FAA data and projections^{1,4} and linear extrapolations thereof. Representative aircraft and engine types are shown in Table 6, and the weighted-average fuel-flow rates and emission factors based on EPA data⁵ are given in Table 7.

3.3 Highway Passenger Vehicles

Energy and emission data for highway passenger vehicles for all states except California were derived from calculations using EPA's Mobile Source Computer Model version 5a.⁶ This version, which was released in March 1993, was prepared in response to the National Academy of Science's Study that concluded that mobile source emissions based on the earlier version 4.1 were grossly underestimated. (Emission estimates reported in the National Maglev Initiative Study were based on version 4.1).

The EMFAC model⁷ was used to generate two separate sets of emission factors: Northern California; and Southern California. Both the EMFAC and mobile source emission models incorporate the latest emission regulations for their applicable regions. Other options may be considered (such as TIER 2) but corresponding regulations have not been adopted yet.

The emission factors were generated on a seasonal basis and averaged to obtain annual average values for urban local roadways, urban freeways and rural freeways. Urban freeway factors were used for access/egress trips. The urban freeway factors were also used for the urban portions of an intercity trip, namely, either 30 miles or 10% of the total intercity trip mileage, whichever was larger. Rural freeway factors were used for the remaining portions of the intercity trip mileage. In addition to varying by region, the emission factors also vary by year. The emission factors are given in Table 8 out to the year 2020. Beyond 2020, the factors are not changed (not shown).

Passenger vehicle occupancy and efficiency data are given in Table 9a. The vehicle occupancy projections in Table 9a are derived from projections of household characteristics from census data and travel survey data as discussed in Refs. 8 & 9. The city and intercity mileage projections are based on data and methodology described in Ref. 10. Intercity and transit bus data are given in Table 9b. The energy intensity values are assumed to be constant (because of lack of clear trends in the historical data) and are taken from the data for 1992 given in Ref. 11. The projected mileage data are also based on the historical data given in Ref. 11.

3.4 New and Existing Fossil-Fueled Ground Mass Transportation Modes

These modes are described in Table 10. The data is from Ref. 12 unless noted otherwise. Fuel flow rates and emission factors for these modes are given in Table 11a in terms of notch settings. The data is from Refs. 13-14. Values for overnight idling are given in Table 11b. Diesel-electric locomotives are assumed to be left idling overnight (10 hours). No idle time is assumed for gas-turbine- and electric-powered vehicles. The number of locomotives idling overnight is based on the time to complete a round trip and the passenger seat requirement on the most heavily travelled route link or segment.

Table 5 Projections of Percent of Each Size Class in the Turbo Fleet

YEAR	<20 Seats	20-39 Seats	40-74 Seats	TOTAL	Avg. no. of Seats
1995	58.48	30.23	11.29	100.0	24.14
2000	43.55	36.72	19.73	100.0	28.75
2005	33.58	39.85	26.56	100.0	32.15
2006	31.89	40.39	27.73	100.0	32.74
2010	25.85	42.29	31.86	100.0	34.80
2020	14.63	45.82	39.55	100.0	38.63
2030	6.88	48.26	44.87	100.0	41.28
2040	1.20	50.04	48.76	100.0	43.22

Table 6 Representative Two-Engine Turboprop Aircraft and Engine Types

Size Class (No. Of Seats)	Aircraft	No. of Seats	Engines Used
<20	Brit. Aer J31	8 to 19	TPE-331
20 to 39	Saab SF 340	35	CT7-5
40 to 74	Fokker F27	33 to 60	Dart RDa7
	Conv. CV580	56	501D13H
	Navic YS-11	60	Dart RDa10

Table 7 Weighted-Average Emission Factors & Fuel Flow Rates

YEAR	-----LTO-CYCLE EMISSIONS (g poll./aircraft)-----						Avg. Fuel Use (lb/ LTO-Cycle)
	VOC	CO	NOX	SOX	PTM	CO2	
1995	3106	4990	668	76	353	444710	312
2000	2901	5858	750	92	426	536173	376
2005	2780	6464	812	104	480	603247	423
2006	2760	6568	822	106	489	614682	431
2010	2686	6935	860	113	521	655302	459
2020	2550	7618	930	125	582	730841	512
2030	2456	8089	978	134	624	783016	549
2040	2387	8434	1014	141	654	821213	576

YEAR	-----CRUISING EMISSION RATE (g poll./aircraft/km)-----						Avg. Fuel Use (lb/mi)
	VOC	CO	NOX	SOX	PTM	CO2	
1995	1.11	10.28	5.12	0.42	1.88	2464	2.780
2000	1.36	12.91	5.26	0.49	2.18	2853	3.218
2004	1.52	14.74	5.40	0.54	2.40	3142	3.544
2005	1.54	15.05	5.43	0.55	2.44	3191	3.600
2010	1.64	16.16	5.52	0.58	2.57	3366	3.797
2020	1.82	18.22	5.68	0.63	2.82	3691	4.164
2030	1.94	19.65	5.80	0.67	2.99	3916	4.417
2040	2.03	20.69	5.88	0.70	3.11	4080	4.602

Table 8a Highway Vehicle Emission Factors (g/VMT) for Southern California

Rural Arterials/Urban Freeways-----					
	VOC	CO	NOx	SOx	PM10
Calendar Year	1990	1990	1990	1990	1990
LDGV(auto)	1.45	20.1	2.13	0.0870	0.0806
LDGT(Limo)	1.92	22.0	2.47	0.116	0.117
HDDV(Bus)	1.48	6.76	18.7	2.65	2.71
Calendar Year	2000	2000	2000	2000	2000
LDGV(auto)	0.703	8.02	1.54	0.0300	0.0478
LDGT(Limo)	0.849	9.49	1.78	0.0400	0.0600
HDDV(Bus)	1.05	5.78	9.16	0.483	0.891
Calendar Year	2010	2010	2010	2010	2010
LDGV(auto)	0.338	2.92	0.647	0.0300	0.0478
LDGT(Limo)	0.478	5.33	1.08	0.0400	0.0578
HDDV(Bus)	0.961	5.58	6.30	0.432	0.435
Calendar Year	2020	2020	2020	2020	2020
LDGV(auto)	0.219	1.52	0.325	0.0300	0.0478
LDGT(Limo)	0.390	4.26	0.886	0.0400	0.0578
HDDV(Bus)	0.960	5.56	5.86	0.417	0.388
Rural Freeways-----					
	VOC	CO	NOx	SOx	PM10
Calendar Year	1990	1990	1990	1990	1990
LDGV(auto)	1.77	46.3	2.69	0.087	0.081
LDGT(Limo)	2.41	54.3	2.99	0.116	0.117
HDDV(Bus)	1.19	7.18	29.6	2.65	2.71
Calendar Year	2000	2000	2000	2000	2000
LDGV(auto)	0.771	14.2	1.83	0.0300	0.0478
LDGT(Limo)	0.939	17.0	2.24	0.0400	0.0600
HDDV(Bus)	0.841	6.13	14.5	0.483	0.891
Calendar Year	2010	2010	2010	2010	2010
LDGV(auto)	0.340	4.76	0.749	0.030	0.048
LDGT(Limo)	0.486	8.21	1.37	0.040	0.058
HDDV(Bus)	0.772	5.93	9.98	0.432	0.435
Calendar Year	2020	2020	2020	2020	2020
LDGV(auto)	0.199	2.41	0.366	0.0300	0.0478
LDGT(Limo)	0.384	6.37	1.12	0.0400	0.0578
HDDV(Bus)	0.770	5.91	9.28	0.417	0.388

Table 8b Highway Vehicle Emission Factors (g/VMT) for Northern California

Rural Arterials/Urban Freeways-----					
	VOC	CO	NOx	SOx	PM10
Calendar Year	1990	1990	1990	1990	1990
LDGV(auto)	1.25	21.0	2.28	0.0508	0.0582
LDGT(Limo)	1.73	22.9	2.64	0.0685	0.0867
HDDV(Bus)	1.48	6.76	18.7	2.89	2.71
Calendar Year	2000	2000	2000	2000	2000
LDGV(auto)	0.82	12.7	1.78	0.0448	0.0478
LDGT(Limo)	1.07	14.5	2.05	0.0597	0.0600
HDDV(Bus)	1.16	6.02	11.5	0.524	0.891
Calendar Year	2010	2010	2010	2010	2010
LDGV(auto)	0.49	7.03	1.19	0.0448	0.0478
LDGT(Limo)	0.67	9.65	1.56	0.0597	0.0578
HDDV(Bus)	1.00	5.68	7.73	0.470	0.435
Calendar Year	2020	2020	2020	2020	2020
LDGV(auto)	0.27	3.12	0.60	0.0448	0.0478
LDGT(Limo)	0.45	6.32	1.11	0.0597	0.0578
HDDV(Bus)	0.96	5.58	6.19	0.453	0.388

Rural Freeways-----					
	VOC	CO	NOx	SOx	PM10
Calendar Year	1990	1990	1990	1990	1990
LDGV(auto)	1.56	47.1	2.85	0.0508	0.0582
LDGT(Limo)	2.23	55.3	3.17	0.0685	0.0867
HDDV(Bus)	1.19	7.18	29.6	2.89	2.71
Calendar Year	2000	2000	2000	2000	2000
LDGV(auto)	0.966	24.8	2.14	0.0448	0.0478
LDGT(Limo)	1.27	29.3	2.54	0.0597	0.0600
HDDV(Bus)	0.927	6.39	18.3	0.524	0.891
Calendar Year	2010	2010	2010	2010	2010
LDGV(auto)	0.541	12.1	1.39	0.0448	0.0478
LDGT(Limo)	0.724	16.1	1.94	0.0597	0.0578
HDDV(Bus)	0.806	6.03	12.2	0.470	0.435
Calendar Year	2020	2020	2020	2020	2020
LDGV(auto)	0.276	5.01	0.693	0.0448	0.0478
LDGT(Limo)	0.454	9.55	1.40	0.0597	0.0578
HDDV(Bus)	0.771	5.92	9.80	0.622	0.534

Table 8c Highway Vehicle Emission Factors (g/VMT) for All Other States

Rural Arterials/Urban Freeways-----					
	VOC	CO	NOx	SOx	PM10
Calendar Year	1990	1990	1990	1990	1990
LDGV(auto)	1.67	25.15	2.62	0.0870	0.0806
LDGT(Limo)	2.81	39.18	3.42	0.12	0.12
HDDV(Bus)	2.49	9.38	19.36	2.65	2.71
Calendar Year	2000	2000	2000	2000	2000
LDGV(auto)	0.887	11.11	1.99	0.0780	0.0702
LDGT(Limo)	1.28	17.41	2.46	0.104	0.0899
HDDV(Bus)	1.73	7.94	9.57	0.483	0.891
Calendar Year	2010	2010	2010	2010	2010
LDGV(auto)	0.702	9.10	1.77	0.0780	0.0687
LDGT(Limo)	0.988	13.51	2.19	0.103	0.0861
HDDV(Bus)	1.61	7.75	6.47	0.432	0.435
Calendar Year	2020	2020	2020	2020	2020
LDGV(auto)	0.667	8.41	1.74	0.0780	0.0687
LDGT(Limo)	0.929	12.41	2.09	0.103	0.0861
HDDV(Bus)	1.64	7.70	5.84	0.417	0.388
Rural Freeways-----					
	VOC	CO	NOx	SOx	PM10
Calendar Year	1990	1990	1990	1990	1990
LDGV(auto)	2.03	60.1	3.12	0.0870	0.0806
LDGT(Limo)	3.55	102	3.70	0.116	0.117
HDDV(Bus)	2.00	9.96	30.7	2.65	2.71
Calendar Year	2000	2000	2000	2000	2000
LDGV(auto)	0.954	19.9	2.22	0.0780	0.0702
LDGT(Limo)	1.42	33.7	2.92	0.104	0.0899
HDDV(Bus)	1.40	8.46	15.07	0.483	0.891
Calendar Year	2010	2010	2010	2010	2010
LDGV(auto)	0.869	16.8	1.87	0.0780	0.0687
LDGT(Limo)	1.19	23.6	2.59	0.103	0.0861
HDDV(Bus)	1.53	9.20	9.69	0.432	0.435
Calendar Year	2020	2020	2020	2020	2020
LDGV(auto)	0.704	13.9	1.84	0.0780	0.0687
LDGT(Limo)	0.950	19.2	2.52	0.103	0.0861
HDDV(Bus)	1.32	8.18	9.25	0.417	0.388

Table 9a Passenger Vehicle Occupancy and Mileage

Year	Intercity Vehicle Occupancy	Intercity Mileage (mpg)	City Mileage (mpg)
2000	1.89	27.51	19
2005	1.86	29.41	20.3
2010	1.83	31.31	21.6
2020	1.73	36.69	25.3
2030	1.7	40.52	28
2040	1.67	47.35	31.6

Table 9b Bus Occupancy and Mileage

Year	-----Intercity-----			-----Transit-----		
	Energy Intensity (Btu/PM)	Occupancy	Mileage (mpg)	Energy Intensity (Btu/PM)	Occupancy	Mileage (mpg)
2000	954	24.14	6.02	3970	9.72	3.60
2005	954	24.75	5.87	3970	9.96	3.51
2010	954	25.38	5.73	3970	10.21	3.42
2020	954	25.38	5.73	3970	10.21	3.42
2030	954	25.38	5.73	3970	10.21	3.42
2040	954	25.38	5.73	3970	10.21	3.42

Table 10 Summary of Technologies

Technology	Consist	Weight	No. of Seats	Accel. Time	Accel. Dist. (miles)	Fuel for Hotel Functions (GPM)	Efficiency	Comments
79 Non Electric ¹ 3500 hp	1-4	362 ton 1-4 trainset (130 ton Locomotive)	264	0-79 2.28 min	2.0	0.396	0.2784 ²	Based on P-40 with Amfleet type coaches
90 Non Electric 3500 hp	1-4	346 ton 1-4 trainset (130 ton Locomotive)	264	0-90 2.64 min	2.7	0.396	0.3965 ²	Based on P-40 (AMD 103) with X-2000 type Coaches
110 Non Elect 4000 hp(min.)	1-4 1-3 (b/l)	346 ton 1-4 trainset 325 ton 1-3	264	0-110 3.80 min	5.0	0.396	0.3554 ²	Based on modified Diesel With X-2000 type Coaches
125 Non Elect 4500 hp(min.)	1-4 1-3 (b/l)	326 ton 1-4 trainset 305 ton 1-3 (110 t power car)	264	0-125 3.66 min	5.4	0.396	0.3371 ²	Based on advanced Diesel (110t) w/X-2000 type coach
125 Electric 7000 hp/loco	1-4 1-3 (b/l)	316 ton 1-4 trainset 295 ton 1-3	264	0-125 2.54 min	3.7	240kw	0.815 ³	Based on AEM-7 with X-2000 type Coaches
150 Non Elect 7000 hp/loco	1-4	316 ton 1-4 trainset (100 ton power car)	264	0-150 3.86 min	6.9	0.317	0.3217 ²	Based on Adv. Diesel Loco with X-2000 type Coaches
150 Electric 7200 hp/loco	1-4 1-3 (b/l)	306t 1-4 (1-3 285 t) (90 ton power car)	264	0-150 2.80 min	4.6	240kw	0.815 ³	Based on improved AEM-7 with X-2000 type Coaches
200 Electric 6000 hp/power car	1-8-1 (1-6-1)	460 ton 1-8-1 (1-6-1 390t) (73 ton Power Car)	388 284	0-200 6.34 min	14.0	360kw	0.817 ³	Based on TGV-A 1-8-1
Maglev 8100 hp/car	2 car 4 car	45 ton nose (65/85 seats) 45 ton middle (105 seats)	150 360	0-300 1.79 min	5.2	120kw	0.849 ³	Based on U.S. Maglev with ride comfort limit 0.16g acc

¹This technology comprises a mix of the older FP40-PH (3000 HP) and newer AMD103 (3500 HP) locomotives. The mix is 100% older in 1985 and progresses linearly to 100% newer by 2015.

²Output energy required to accel. to max. speed (K.E. + work to overcome resistance to forward motion + hotel energy) + input fuel energy equivalent.

³Output energy from train/maglev + input electric energy to substation

Table 11a Non-Electric HSGT Emission Factors and Total Fuel Flow Rates vs. Notch Setting

79 Non-El, F40PH 3000HP					0.24% Sulfur		
Engine: EMD 16-645E3					85.8% Carbon		
CARB Emission Rates (g poll./h)							Total
Notch					CO2	FFR	
Setting	PM	NOX	CO	HC	SO2	(10 ⁵)	(GPM)
Idle	34	1635	564	185	435.1	2.852	0.493
1	24	2810	267	156	486.3	3.187	0.551
2	133	6040	292	201	708.7	4.645	0.803
3	227	10179	329	247	939.1	6.155	1.064
4	258	15416	435	321	1219	7.988	1.381
5	336	20899	760	424	1547	10.14	1.753
6	545	25568	1912	611	1947	12.76	2.206
7	648	31188	5029	878	2478	16.24	2.808
8	837	36933	5908	1169	2878	18.86	3.261
Brake	80	4104	655	293	634.6	4.159	0.719

79 & 90 Non-El, P40 3500HP, Dash 8					0.28% Sulfur		
Engine: GE-16-3600					85.8% Carbon		
CARB Estimated Emission Rates (g poll./h)							Total
Notch					CO2	FFR	
Setting	PM	NOX	CO	HC	SO2	(10 ⁵)	(GPM)
Idle	38	320	534	333	478.3	2.687	0.465
1	70	1159	336	163	590.5	3.317	0.574
2	80	2742	569	182	702.8	3.948	0.683
3	154	5970	1084	246	1038	5.834	1.009
4	231	12982	2738	338	1375	7.725	1.336
5	355	20423	4335	399	1711	9.611	1.662
6	505	27127	8059	489	2048	11.5	1.989
7	519	31670	6069	758	2383	13.39	2.315
8	595	38158	4844	866	2720	15.28	2.642
Brake	451	1461	2914	1384	639.1	3.59	0.621

110 Non-El, 4000HP					0.21% Sulfur		
Engine: EMD 16-710G3A					85.8% Carbon		
EMD's Projected Emission Rates							Total
for Yr 2000 (g poll./h)							FFR
Notch					CO2		
Setting	PM	NOX	CO	HC	SO2	10 ⁵	(GPM)
Idle	7	253	31	30	22.88	0.171	0.465
1	29	1701	150	112	169.7	1.271	0.617
2	64	3546	247	176	320.3	2.400	0.769
3	186	7325	264	319	665.5	4.985	1.224
4	244	8171	356	371	900.0	6.742	1.68
5	336	9530	789	462	1176	8.813	2.136
6	395	11775	899	521	1480	11.08	2.591
7	613	17712	2605	776	2214	16.58	3.047
8	855	24707	4672	1141	2578	19.31	3.503
Brake	96	1224	237	261	164.0	1.228	0.608

Table 11a Continued

125 Non-El, AMD125-5200HP

EMD Year 2000 Scaled Emission Rates (g poll./h)

0.21% Sulfur
85.8% Carbon

Notch Setting	PM	NOX	CO	HC	SO2	CO2 (10 ⁵)	Total FFR (GPM)
Idle	9.1	328.9	40.3	39	29.75	0.223	0.465
1	37.7	2211	195	145.6	220.6	1.653	0.663
2	83.2	4610	321.1	228.8	416.4	3.119	0.862
3	241.8	9523	343.2	414.7	865.1	6.48	1.457
4	317.2	10622	462.8	482.3	1170	8.764	2.053
5	436.8	12389	1026	600.6	1529	11.46	2.648
6	513.5	15308	1169	677.3	1924	14.41	3.244
7	796.9	23026	3387	1009	2878	21.56	3.839
8	1112	32119	6074	1483	3351	25.1	4.435
Brake	124.8	1591	308.1	339.3	213.2	1.597	0.608

150 Non-El, Hypothetical 7000HP

Emissions scaled by g/bhph from EMD data.

0.21% Sulfur
85.8% Carbon

Emission rates (g poll./h)

Notch Setting	PM	NOX	CO	HC	SO2*	CO2 (10 ⁵)	Total FFR (GPM)
Idle	91.17	2690	400.4	137.4	285.5	2.139	0.37
1	147.2	4342	646.3	221.7	460.8	3.452	0.597
2	216.2	6380	949.6	325.7	677	5.071	0.877
3	423.4	12492	1859	637.8	1326	9.93	1.717
4	630.5	18604	2769	949.9	1974	14.79	2.557
5	837.7	24717	3679	1262	2623	19.65	3.397
6	1045	30829	4589	1574	3272	24.51	4.237
7	1252	36942	5499	1886	3921	29.37	5.077
8	1459	43054	6409	2198	4569	34.23	5.917
Brake	169.7	5009	745.5	255.7	531.5	3.982	0.688

Table 11b Over-Night Idle Fuel Flow Rates and Idle Emission Factors

Technology	Fuel Flow Rate (GPM)	---Emission Rate (g pollutant/hour)---					CO2* (10 ⁵)
		PM	NOX	CO	HC	SO2*	
79 NE (F40)	0.097	34	1635	564	185	74.91	0.561
79 NE (P40)	0.069	38	320	534	333	53.29	0.399
90 NE (P40)	0.069	38	320	534	333	53.29	0.399
110 Non-Electric	0.069	7	253	84	63	53.29	0.399
125 Non-Electric	0.069	9.1	328.9	40.3	39	53.29	0.399
150 NE, 7000HP	0.069	9.1	328.9	40.3	39	53.29	0.399

*Assume 0.21% S & 85.8% C

3.4.1 Hypothetical Trip Scenario

In order to make a comparison of the energy use and emissions among the technologies operating between various city pairs, it is desirable to adopt a consistent operating scenario for all technologies. The operating scenario or duty cycle that has been adopted for this purpose is described as follows: For each city pair, the vehicles;

- accelerate from rest at the origin city center to the urban speed limit;
- cruise at the urban speed limit;
- decelerate to a suburban stop;
- stop for a specified dwell time;
- accelerate to the maximum speed;
- cruise at the maximum speed;
- make one or more in-route stops according to the trip length;
- decelerate to a destination city suburban stop;
- stop for the specified dwell time;
- accelerate from rest to the urban speed limit;
- cruise at the urban speed limit;
- decelerate to a stop at the destination city center.

The number of in-route stops is given as a function of total trip distance in Table 12.

Table 12 Assumed Relationship Between Intercity Trip Length and the Number of In-Route Stops

<u>Range of trip lengths(miles)</u>	<u>No. of In-Route Stops</u>
40<L<100	0
100<L<200	1
200<L<300	2
300<L<400	3
400<L<500	4
500<L<600	5

In addition to the initial start at the origin city center and the final stop at the destination city center, there is one suburban stop each at the origin city and at the destination city. The dwell time for suburban and in-route stops is assumed to be 90 seconds. The urban speed limits are based on the nature of the grade crossings and noise considerations and are given in Table 13.

Table 13 Assumed Urban Speed Limits

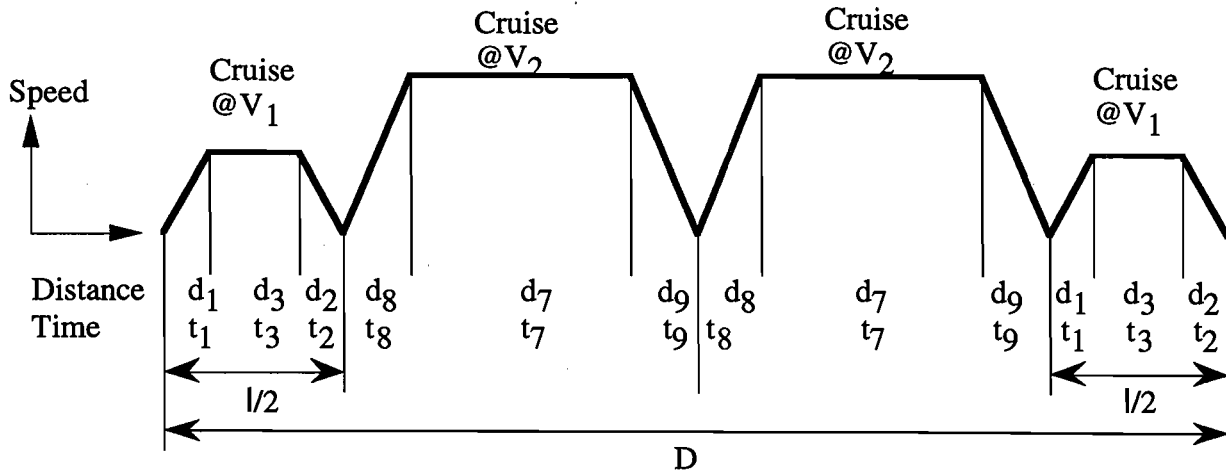
	Urban Speed Limit (mph)
Technologies with at-grade crossings (79NE, 90NE, 110NE, 125NE, 150NE)	50
Grade-separated crossings (TGV)	125
Grade-separated crossings (Maglev)	200

The average distance over which the urban speed limit applies = 30.77 miles (includes both origin and destination cities).

Figure 1 illustrates a trip profile with two suburban stops and one in-route stop. Note that the suburban stops for this illustration are at the suburban boundaries. In general, the acceleration is a function of velocity.

The maximum allowed acceleration and deceleration is $+0.16g$ ($1.569m/s^2$) and $-0.16g$, respectively. No hills or curves are considered. Hills, curves, or additional stops would increase the total trip time of all HSGT modes relative to that of maglev.

Figure 1 Trip Profile for Two Suburban And One In-Route Stop



Hypothetical trip with two suburban stops ($N_1 = 2$), one in-route stop ($N_2 = 1$), total urban distance = l , and distance and time intervals as defined in the above diagram. Assuming $t_8 = t_9$ & $d_8 = d_9$, the total trip time for N_1 suburban stops, where $N_1 \geq 2$, and N_2 in-route stops is given by:

$T = 2N_1 t_1 + N_1 t_3 + 2(N_2 + 1)t_8 + (N_2 + 1)t_7 + (N_1 + N_2)t_4$, where t_4 is the station dwell time.

The total cruising time @ $V_1 = N_1 t_3 = (l - 2N_1 d_1)/V_1$.

The total cruising time @ $V_2 = (N_2 + 1)t_7 = (N_2 + 1)d_7/V_2$,

where $(N_2 + 1)d_7 = D - l - 2(N_2 + 1)d_8$. Note that since the acceleration is generally not constant, the quantities t_1 , d_1 , t_8 , & d_8 must be determined by numerical integration of the equation of motion.

3.4.2 Fuel Use and Emissions Calculational Procedures

The calculation of fuel use and emissions proceeds as follows: First, kinematics parameters are computed for each HSGT based on the numerical integration of the equation of motion:

$$F(V) = M \times A(V) + R(V)$$

or

$$A(V) = \frac{F(V) - R(V)}{M} \quad (2)$$

where $F(V)$ is the available traction force as a function of velocity and $R(V)$ is the resistance to forward motion as a function of velocity. Tabulated values of F & R versus velocity were supplied for each technology by the VNTSC. Integration of (2) yields the time and distance required to reach the urban speed limit and the maximum cruising speed. The power for traction is given by

$$P(V) = F(V) \times V. \quad (3)$$

From the numerically determined values of $P(V)$, the maximum traction power P_{max} can be obtained. The percent of maximum traction power is then given by $100\% \times P(V)/P_{max}$.

Table 14 relates the percent maximum traction power to the equivalent notch setting (following the VNTSC recommendations).

Table 14 Relationship Between Notch Settings, % Maximum Traction Power, and Fuel Flow Rates

Notch Setting	Nominal % Maximum Traction	Range of % Maximum Traction	Fuel Flow Rates (gal/min)				
			79NE	90NE	110NE	125NE	150NE
Setting Brake	HP	HP	0.719	0.621	0.608	0.608	2.396
Idle	0	0	0.493	0.465	0.465	0.465	0.946
1	5	0-5	0.551	0.574	0.617	0.663	1.556
2	10	5-12	0.803	0.683	0.769	0.862	2.028
3	25	12-31	1.064	1.009	1.224	1.457	3.446
4	40	31-46	1.381	1.336	1.680	2.053	4.865
5	55	46-59	1.753	1.662	2.136	2.648	6.282
6	70	59-74	2.206	1.989	2.591	3.244	7.700
7	85	74-89	2.808	2.315	3.047	3.839	9.118
8	100	89-100	3.261	2.642	3.503	4.435	10.54

NOTE: The fuel required for hotel functions is included in the above data.

Table 14 together with the results of the numerical integration of Equation (2) are then used to determine the time spent at each notch setting during an acceleration episode. During deceleration, a braking notch setting is used. The power for cruising at any particular velocity say V_1 , is given by,

$$P_1 = R(V_1) \times V_1 \quad (4)$$

and the corresponding notch setting is also obtained from Table 14. Consequently, the total time spent in each notch setting is readily obtained for the operating scenario defined above by simply summing over all of the times spent at each notch setting as a result of

accelerating, decelerating, cruising at the urban speed limit and at the maximum cruising speed, and idling during station stops.

Once the total time in each notch setting is known, the corresponding fuel and emissions in each notch setting are computed. The total emission of pollutant i for a complete trip is given by

$$\epsilon_i = \sum_j e_{ij} (\text{lb poll/gal fuel}) \times F_j (\text{gal fuel/min}) \times \Delta t_j (\text{min}), \quad (5a)$$

the total trip fuel use is given by

$$F(\text{gal}) = \sum_j F_j (\text{gal/min}) \times \Delta t_j (\text{min}), \quad (5b)$$

and the energy input is given by

$$E(\text{MBtu}) = 0.1387 F(\text{gal}), \quad (5c)$$

where Δt_j is the total time spent in notch setting j , F_j is the fuel flow rate in notch setting j , and e_{ij} is the emission factor for pollutant i in notch setting j .

The fuel flow rates are given in Table 14 for each fossil-fueled technology. For convenience, the total fuel, energy, and total emissions are expressed in the linear forms:

$$F = a + bD, \quad (6a)$$

$$E = a' + b'D, \quad (6b)$$

and

$$\epsilon_i = A_i + B_i D, \quad (6c)$$

where D is the total trip distance in miles. Finally, because the numbers of in-route stops varies with trip length (see Table 12), the values of the parameters in Equations (6) also vary with trip distance. The results for all the fossil-fueled rail technologies are summarized in Table 15a & b.

3.5 New and Existing Electricity-Driven HSGT Modes

These modes are described in Table 10. Because these modes derive their power from the utility network and their associated emissions come from the combustion of fuels used to generate electric power, their treatment is necessarily different from that for the fossil-fueled HSGT modes. The derivation of the energy formulas for each trip length range for each technology is given in this section. The derivation of the electric generating efficiencies and the corresponding power plant emissions is described in Section 3.5.3.

Table 15a Non-Electric HSGT Technology Energy Formulas

Technology	Distance Range (miles)	Energy Formulas (MBTU)		
79NE (F40)	40 < D < 100	2.378	+	0.1455 x D(miles)
	100 < D < 200	3.114	+	0.1455 x D(miles)
	200 < D < 300	3.851	+	0.1455 x D(miles)
	300 < D < 400	4.587	+	0.1455 x D(miles)
	400 < D < 500	5.323	+	0.1455 x D(miles)
	500 < D < 600	6.060	+	0.1455 x D(miles)
79NE(P40)	40 < D < 100	1.764	+	0.1407 x D(miles)
	100 < D < 200	2.226	+	0.1407 x D(miles)
	200 < D < 300	2.689	+	0.1407 x D(miles)
	300 < D < 400	3.152	+	0.1407 x D(miles)
	400 < D < 500	3.614	+	0.1407 x D(miles)
	500 < D < 600	4.077	+	0.1407 x D(miles)
90NE(P40)	40 < D < 100	1.348	+	0.1537 x D(miles)
	100 < D < 200	1.781	+	0.1537 x D(miles)
	200 < D < 300	2.211	+	0.1537 x D(miles)
	300 < D < 400	2.647	+	0.1537 x D(miles)
	400 < D < 500	3.082	+	0.1537 x D(miles)
	500 < D < 600	3.518	+	0.1537 x D(miles)
110NE	40 < D < 100	-1.262	+	0.1960 x D(miles)
	100 < D < 200	-0.982	+	0.1960 x D(miles)
	200 < D < 300	-0.717	+	0.1960 x D(miles)
	300 < D < 400	-0.444	+	0.1960 x D(miles)
	400 < D < 500	-0.172	+	0.1960 x D(miles)
	500 < D < 600	0.101	+	0.1960 x D(miles)
125NE	40 < D < 100	-1.414	+	0.2160 x D(miles)
	100 < D < 200	-1.160	+	0.2160 x D(miles)
	200 < D < 300	-0.905	+	0.2160 x D(miles)
	300 < D < 400	-0.650	+	0.2160 x D(miles)
	400 < D < 500	-0.395	+	0.2160 x D(miles)
	500 < D < 600	-0.141	+	0.2160 x D(miles)
150NE	40 < D < 100	-1.884	+	0.2351 x D(miles)
	100 < D < 200	-1.573	+	0.2351 x D(miles)
	200 < D < 300	-1.261	+	0.2351 x D(miles)
	300 < D < 400	-0.950	+	0.2351 x D(miles)
	400 < D < 500	-0.638	+	0.2351 x D(miles)
	500 < D < 600	-0.327	+	0.2351 x D(miles)

Table 15b Emission Formulas for Non-Electric HSGT Technologies

Emission Formula:	EM (g poll)= EM0 (g poll) + EMR (g poll/mile) x D (miles)											
79NE (F40)												
DistanceRange	40<D<100		100<D<200		200<D<300		300<D<400		400<D<500		500<D<600	
Poll.	EM0	EMR	EM0	EMR	EM0	EMR	EM0	EMR	EM0	EMR	EM0	EMR
PM	76.2	3.27	97.1	3.27	118	3.27	139	3.27	160	3.27	181	3.27
NOX	1786	195	2549	195	3313	195	4076	195	4840	195	5603	195
CO	416	5.51	640	5.51	864	5.51	1087	5.51	1311	5.51	1535	5.51
HC	101	4.06	143	4.06	184	4.06	225	4.06	266	4.06	307	4.06
SO2	252	15.4	330	15.4	408	15.4	486	15.4	564	15.4	643	15.4
CO2(10 ⁵)	1.7	0.101	2.16	0.101	2.68	0.101	3.19	0.101	3.70	0.101	4.21	0.101
79NE (P40)												
PM	48.5	2.92	71.8	2.92	95.1	2.92	118	2.92	142	2.92	165	2.92
NOX	-31.6	164	626	164	1283	164	1940	164	2597	164	3255	164
CO	-92.6	34.7	48.0	34.7	189	34.7	329	34.7	470	34.7	610	34.7
HC	137	4.28	200	4.28	263	4.28	326	4.28	390	4.28	453	4.28
SO2	218	17.4	276	17.4	333	17.4	390	17.4	447	17.4	504	17.4
CO2(10 ⁵)	1.2	0.098	1.55	0.098	1.87	0.098	2.19	0.098	2.51	0.098	2.83	0.098
90NE (P40)												
PM	19.1	3.94	43.5	3.94	68.2	3.94	92.9	3.94	118	3.94	143	3.94
NOX	-2136	227	-1667	227	-1204	227	-733	227	-263	227	208	227
CO	-548	48.2	-463	48.2	-373	48.2	-281	48.2	-189	48.2	-97.2	48.2
HC	151	4.43	232	4.43	314	4.43	395	4.43	477	4.43	559	4.43
SO2	167	19.0	220	19.0	273	19.0	327	19.0	381	19.0	435	19.0
CO2(10 ⁵)	0.9	0.107	1.24	0.107	1.54	0.107	1.84	0.107	2.14	0.107	2.44	0.107
110NE												
PM	-35.2	3.59	-12.9	3.59	9.43	3.59	31.7	3.59	54.1	3.59	76.4	3.59
NOX	-270	107	248	107	766	107	1284	107	1802	107	2320	107
CO	169.7	8.17	381	8.17	591	8.17	802	8.17	1013	8.17	1224	8.17
HC	20.6	4.74	59.8	4.74	99.0	4.74	138	4.74	177	4.74	216	4.74
SO2	-142	13.5	-106	13.5	-70.2	13.5	-34.6	13.5	1.02	13.5	36.6	13.5
CO2(10 ⁵)	-1.1	0.101	-0.79	0.101	-0.53	0.101	-0.26	0.101	0.008	0.101	0.275	0.101
125NE												
PM	156	2.54	185	2.54	214	2.54	242	2.54	271	2.54	300	2.54
NOX	4586	85.0	5255	85.0	5924	85.0	6593	85.0	7261	85.0	7930	85.0
CO	926	3.70	1198	3.70	1469	3.70	1741	3.70	2013	3.70	2284	3.70
HC	232	3.86	283	3.86	333	3.86	383	3.86	433	3.86	483	3.86
SO2	591	9.36	636	9.36	681	9.36	726	9.36	770	9.36	815	9.36
CO2(10 ⁵)	4.4	0.070	4.76	0.070	5.10	0.070	5.43	0.070	5.77	0.070	6.107	0.070
150NE												
PM	275	4.20	284	4.20	293	4.20	303	4.20	312	4.20	321	4.20
NOX	8114	124	8386	124	8658	124	8931	124	9203	124	9475	124
CO	1208	18.5	1248	18.5	1289	18.5	1329	18.5	1370	18.5	1410	18.5
HC	414	6.33	428	6.33	442	6.33	456	6.33	470	6.33	484	6.33
SO2	861	13.2	890	13.2	919	13.2	948	13.2	977	13.2	1006	13.2
CO2(10 ⁵)	6.45	0.099	6.7	0.099	6.9	0.099	7.1	0.099	7.3	0.099	7.5	0.099

3.5.1 Output Energy Required for a Trip

The same operating scenario used for fossil-fueled HSGT technologies (see Section 4) was also used for the electric-powered technologies. However, it is not necessary to refer to "notch settings" to compute fuel use or emissions. Hence the total output energy E_T^O required for a trip of length D is given by

$$E_T^O = E_{\text{hotel}} + E_{\text{idle}} + E_{\text{brake}} + E_{\text{cruise}} + E_{\text{accel}} + E_{\text{decel}}, \quad (7)$$

where

E_{hotel} = total energy required for all hotel functions on board the train (an input parameter),

E_{idle} = total energy required for all idling,

E_{brake} = total energy required for all braking episodes or decelerations,

E_{cruise} = total energy required for all cruising at constant speeds (both urban and maximum),

E_{accel} = total energy required for all accelerations, and

E_{decel} = total energy required for all decelerations.

Each of these energy terms is evaluated in accordance with the operating scenario described in Section 4.

$$E_{\text{hotel}} = P_{\text{hotel}} \times (T - t_d), \quad (8)$$

where P_{hotel} is the hotel power (an input parameter, given in Table 10), T is the total trip time, and t_d is the total decelerating time (during which electric power is regenerated for braking and hotel functions).

It is assumed that

$$E_{\text{idle}} = E_{\text{decel}} = E_{\text{brake}} = 0. \quad (9)$$

E_{accel} = sum of all kinetic energy terms + work done against resistance to forward motion during all acceleration episodes.

E_{accel} is obtained by integrating the equation of motion – Equation (2).

The total energy for all cruising episodes is given by

$$E_{\text{cruise}} = \sum_i P_i t_i, \quad (10)$$

where the sum goes over all cruising episodes, P_i is the power required for cruising at speed v_i and t_i is the time spent cruising at v_i .

3.5.2 System Efficiencies

Once the total output energy is obtained and expressed in the form

$$E_T^O = a + bD, \quad (11)$$

the input energy to the power generating system, which depends upon the geographic region can be obtained from

$$E^{in} = E_T^O / \eta_{net}, \quad (12)$$

where

$$\eta_{net} = \eta_G \times \eta_T \times \eta_I, \quad (13)$$

and where η_G = electric power generating efficiency, η_T = transmission efficiency, and η_I is the internal efficiency for a particular technology and accounts for all system component losses from the substation down to the propulsion motors. The term η_T is given by

$$\eta_T = 0.95 \quad (14)$$

η_G is geographic-region dependent and is discussed in the following section . Note that η_G does not depend on the rail technology. Similarly, the emissions associated with generation of electric power do not depend on the HSGT technology, only on the fuel mix and electric generating technology mix which varies with geographic region. The output energies obtained from evaluating the terms in equation (7) for each electric-powered HSGT technology are summarized in Table 16. The corresponding input energies to the substations from the utility grids are also given in Table 16.

3.5.3 Electric Power Generating Efficiencies and Emission Factors

The process of estimating total input energy and emissions associated with the operation of electrically-driven HSGT technologies involves two key assumptions and a number of steps that are outlined below:

3.5.3.1 Key Assumptions

The electric generating efficiency of a nuclear power plant is equal to its thermal efficiency (~28-32%). Some would argue that its efficiency should be taken as a much higher value, since the waste heat (the remaining 72 to 68% of the thermal energy) could be used for other purposes such as co-generation. Here it is assumed that all waste heat is lost to the environment. This is consistent with common practice in the U.S.

The electric generating efficiency of power plants fueled by renewable energy sources (hydroelectric, wind, solar, biomass, etc.) is a difficult number to estimate, and also depends upon whether such energy sources are considered to be "free" in some sense. It is common practice in the U.S. to assume that an efficiency be assigned in a manner that will not alter the overall efficiency of the electric generating system (see further discussion below). This practice will be followed here.

Table 16 Summary of Energy Formulas For Electric-HSGT Technologies

Technology =125 EL

Trip Length (mi)	Output Energy (kWh) Formulas	Input Energy (kWh) Formulas*
40 < D < 100	-222.21 + 20.67 × D	-272.64 + 25.36 × D
100 < D < 200	-182.51 + 20.67 × D	-223.94 + 25.36 × D
200 < D < 300	-142.81 + 20.67 × D	-175.23 + 25.36 × D
300 < D < 400	-103.12 + 20.67 × D	-126.53 + 25.36 × D
400 < D < 500	-63.42 + 20.67 × D	-77.82 + 25.36 × D
500 < D < 600	-23.73 + 20.67 × D	-29.12 + 25.36 × D

Technology =150 EL

Trip Length (mi)	Output Energy (kWh) Formulas	Input Energy (kWh) Formulas*
40 < D < 100	-175.47 + 19.17 × D	-215.30 + 23.52 × D
100 < D < 200	-104.70 + 19.17 × D	-128.47 + 23.52 × D
200 < D < 300	-33.93 + 19.17 × D	-41.63 + 23.52 × D
300 < D < 400	36.85 + 19.17 × D	45.21 + 23.52 × D
400 < D < 500	107.62 + 19.17 × D	132.05 + 23.52 × D
500 < D < 600	178.39 + 19.17 × D	218.89 + 23.52 × D

Technology =200 EL

Trip Length (mi)	Output Energy (kWh) Formulas	Input Energy (kWh) Formulas*
40 < D < 100	-151.68 + 33.53 × D	-185.65 + 41.04 × D
100 < D < 200	-275.31 + 33.53 × D	-336.98 + 41.04 × D
200 < D < 300	-398.95 + 33.53 × D	-488.31 + 41.04 × D
300 < D < 400	-522.59 + 33.53 × D	-639.65 + 41.04 × D
400 < D < 500	-646.23 + 33.53 × D	-790.98 + 41.04 × D
500 < D < 600	-769.87 + 33.53 × D	-942.31 + 41.04 × D

Technology =300 EL

Trip Length (mi)	Output Energy (kWh) Formulas	Input Energy (kWh) Formulas*
40 < D < 100	57.96 + 20.11 × D	68.27 + 23.69 × D
100 < D < 200	128.51 + 20.11 × D	151.37 + 23.69 × D
200 < D < 300	199.05 + 20.11 × D	234.46 + 23.69 × D
300 < D < 400	269.60 + 20.11 × D	317.55 + 23.69 × D
400 < D < 500	340.15 + 20.11 × D	400.64 + 23.69 × D
500 < D < 600	410.69 + 20.11 × D	483.73 + 23.69 × D

* Input energy means input electrical energy to the substation serving the HSGT technology and includes all HSGT system losses.

These assumptions should be regarded as conservative since if the waste heat can be utilized and/or if the renewable energy sources can be regarded in some sense as "free," i.e., not diminishable, then the net efficiency of the generating system would increase.

Finally, it is assumed that the nuclear and renewable generating technologies do not produce any emissions.

3.5.3.2 Computational Steps

1. Determine the total output electrical energy required for a trip E_T^O (kWh) - see Section 3.5.1.
2. Determine the corresponding input energy to the HSGT substation from the utility grid

$$E_{SS}^{in} = \frac{1}{\eta_I} E_T^O \quad (15)$$

3. Determine the required output energy from the generating system $= E_G^O = \frac{1}{\eta_T} E_{SS}^{in}$
4. Determine which Electricity Market Module (EMM) Regions the trip route passes through (See map in Fig. 2).
5. Determine the amounts of various "fuels" used to generate electrical power in those regions, i.e. the amount of coal, petroleum, natural gas, nuclear, and renewable primary energy used by Utilities and Nonutility generators that sell electric power to the grid. This data is obtained from Ref. 15.
6. Using various data sources¹⁶⁻²², estimate the electric power generating efficiencies ($\eta_{G,i}$) for all generating technologies and all years of interest. (See Table 17)
7. Compute the single effective energy generating efficiency for each project year use

$$1 / \eta_G = \sum_i f_i / \eta_{G,i} \quad , \quad (16)$$

where f_i is the fraction of the output energy supplied by the i^{th} generating technology. Note that the fractions f_i vary with time. Power plants are assumed to have the average life-times shown in Table 17 and their populations are assumed to vary linearly with time.

The question arises, "What generating efficiency should be assigned to the renewable energy generating technology? Since the renewable energy generating contribution comes from a variety of different technologies including hydroelectric, wind, solar, geothermal, etc. this is not any easy question to answer. In this report, it is assumed that the renewable generating efficiency takes on a value such that the net generating efficiency of the system is unchanged. If the net generating efficiency without the renewable energy contribution is given by

$$1 / \eta'_G = \sum_j f'_j / \eta_{G,j} \quad ,$$

and, with the renewable term included, is given by

$$1 / \eta_G = \sum_i f_i / \eta_{G,i} ,$$

and it is required that

$$\eta'_G = \eta_G ,$$

then it follows by substitution that the renewable energy generating efficiency must be defined as

$$1 / \eta_{\text{ren}} = \sum_i \left(\frac{f_i}{(1 - f_{\text{ren}})} \right) \times 1 / \eta_{G,i} \quad (17)$$

Note that the prime on the summation sign in the above equations means that the renewable energy contribution is excluded. The prime on the f_j means that the fractional contributions of the energy generating technologies have been redefined to exclude the fractional renewable energy contribution f_{ren} . That is,

$$f'_j = E_j / (E - E_{\text{ren}}) = f_j / (1 - f_{\text{ren}})$$

Note that with η_G so defined, the input energy to the power generating system can be related to the output energy from the generating system as follows:

$$E_G^{\text{in}} = E_G^o / \eta_G \quad (18)$$

The effective energy generating efficiencies for each EMM region of interest are given in Table 18.

8. Again, using various data sources^{18,22-24}, estimate the emission factors for each generating technology e_{ij} (g poll/unit of input energy), where i refers to the pollutant species and j refers to the generating technology. (See Table 17)
9. Use the following formula to define a set of net or effective emission factors:

$$e_i = \eta_G \sum_j e_{ij} f_j / \eta_{G,j} \quad (19)$$

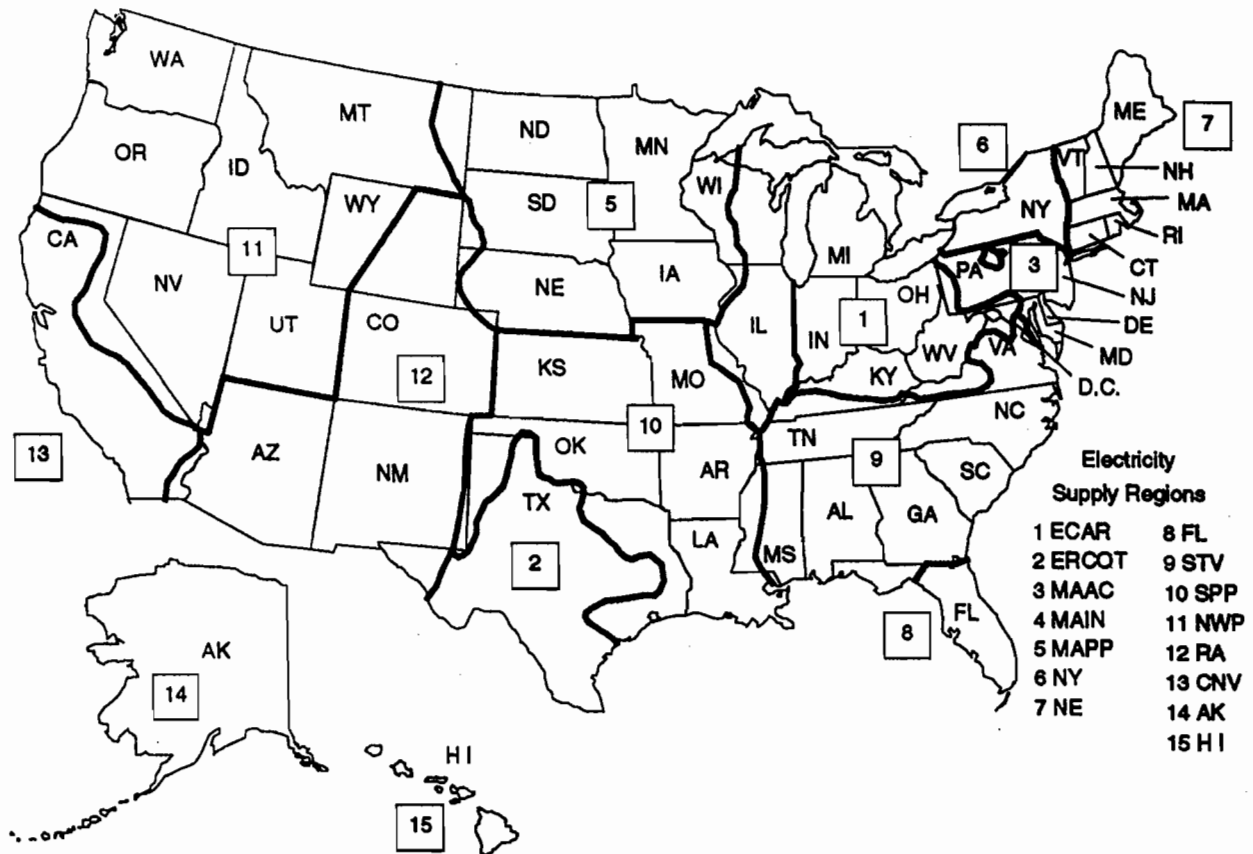
The effective emission factors in (g poll/ 10^6 Btu energy input) for each EMM region of interest are given in Table 18.

10. Compute the total emissions using

$$E_i(\text{g poll}) = e_i (\text{g poll}/10^6 \text{ energy input}) \cdot E_G^{\text{in}}$$

Using the linear expressions for the total output energy required for a trip of length D ,

Figure 1. Electricity Market Module (EMM) Regions



- 1. ECAR = East Central Area Reliability Coordination Agreement
- 2. ERCOT = Electric Reliability Council of Texas
- 3. MAAC = Mid-Atlantic Area Council
- 4. MAIN = Mid-America Interconnected Network
- 5. MAPP = Mid-Continent Area Power Pool
- 6. NY = Northeast Power Coordinating Council/ New York
- 7. NE = Northeast Power Coordinating Council/ New England
- 8. FL = Southeastern Electric Reliability Council/ Florida
- 9. STV = Southeastern Electric Reliability Council /excluding Florida
- 10. SPP = Southwest Power Pool
- 11. NWP = Western Systems Coordinating Council/ Northwest Power Pool Area
- 12. RA = Western Systems Coordinating Council/ Rocky Mountain Power Area and Arizona
- 13. CNV = Western Systems Coordinating Council/ California-Southern Nevada Power
- 14. AK = Alaska
- 15. HI = Hawaii

Source: Energy Information Administration, Office of Integrated Analysis and Forecasting.

Table 17 Energy Generating Technology Emission Factors and Efficiencies

Fuel/Technology	Emis. Factors (g/10 ⁶ BTU of fuel input)						Start Year	Life Time (Y)	Thermal Efficiency %/100
	PM	HC	CO	NOx	SOx	CO2 (10 ³)			
Utility Coal									
a.Conv. Coal St.	45.4	1.50	13.0	228	419	95.5	<1985	40	0.340
b.PFB	45.4	1.50	2.00	120	94	95.5	1997	40	0.373
c.Coal Gas. Com. Cycle	45.4	1.50	2.00	43	34	95.5	1997	30	0.413
d.MCFC/CG	0	1.00	1.00	10	1	95.5	2000	30	0.514
Utility Pet.									
a.Pet. Steam	45.4	2.3	15.2	124	197	75.1	<1985	30	0.352
a.Pet. Comb. Turb.	27.7	7.7	21.8	155	197	75.1	<1985	30	0.250
a.Pet. CCC	45.4	2.3	15.2	124	197	75.1	<1985	30	0.402
b.Pet. Adv. Com. Cycle	45.4	2.3	15.2	124	197	75.1	1990	30	0.414
c.Pet. CT St. Injec.	45.4	2.8	51	45	197	75.1	1993	30	0.345
Utility NG									
a.Gas/Liq.St.	1.10	0.6	17.6	121	0.3	53.6	<1985	30	0.352
a.Gas/Liq Comb. Turb.	6.16	2.8	50.6	90.8	0.3	53.6	<1985	30	0.250
a.Gas/Liq.CCC	6.16	2.8	50.6	90.8	0.3	53.6	<1985	30	0.402
b.G/L CC Adv.	6.16	2.8	50.6	90.8	0.3	53.6	1990	30	0.414
c.G/L CT St. Inj.	6.16	2.8	50.6	45.0	0.3	53.6	1993	30	0.345
d.Un.Te.FT8-CC	6.16	2.8	50.6	90.8	0.3	53.6	1989	30	0.504
e.Gas CC Adv.	6.16	2.8	50.6	90.8	0.3	53.6	1993	30	0.503
e.NG CC	6.16	2.8	50.6	90.8	0.3	53.6	1993	30	0.454
e.GEC VEGA CC	6.16	2.8	50.6	90.8	0.3	53.6	1993	30	0.550
Utility Nuclear									
a.Nuclear LWR	0	0	0	0	0	0	<1985	30	0.324
b.Nucl. LMFBR	0	0	0	0	0	0	2006	40	0.340
NonUtil. Coal									
a.Conv. Coal St.	45.4	1.5	13	228	419	95.5	<1985	40	0.340
b.PFB	45.4	1.5	2	120	94	95.5	1997	40	0.373
c.Coal Gas. Com. Cycle	45.4	1.5	2	43	34	95.5	1997	30	0.413
d.MCFC/CG	0	1	1	10	1	95.5	2005	30	0.514
NonUtil. Pet.									
a.Pet. Steam	45.4	2.3	15.2	124	197	75.1	<1985	30	0.352
a.Pet. Comb. Turb.	27.7	7.7	21.8	155	197	75.1	<1985	30	0.250
a.Pet. CCC	45.4	2.3	15.2	124	197	75.1	<1985	30	0.402
b.Pet. Adv. Com. Cycle	45.4	2.3	15.2	124	197	75.1	1990	30	0.414
c.Pet. CT St. Injec.	45.4	2.8	51	45	197	75.1	1993	30	0.345
NonUtil. NG									
a.Gas/Liq.St.	1.10	0.6	17.6	121	0.3	53.6	<1985	30	0.352
a.Gas/Liq CT	6.16	2.8	50.6	90.8	0.3	53.6	<1985	30	0.250
a.Gas/Liq.CCC	6.16	2.8	50.6	90.8	0.3	53.6	<1985	30	0.402
b.G/L CC Adv.	6.16	2.8	50.6	90.8	0.3	53.6	1989	30	0.504
c.G/L CT St. Inj.	6.16	2.8	50.6	45.0	0.3	53.6	1990	30	0.414
d.Un.Te.FT8-CC	6.16	2.8	50.6	90.8	0.3	53.6	1993	30	0.345
e.Gas CC Adv.	6.16	2.8	50.6	90.8	0.3	53.6	1993	30	0.503
e.NG CC	6.16	2.8	50.6	90.8	0.3	53.6	1993	30	0.454
e.GEC VEGA CC	6.16	2.8	50.6	90.8	0.3	53.6	1993	30	0.550
Fuel Cells									
Phos. Acid FC							1997	30	0.399
MCFC/CG	0	1	1	10	1	53.6	2005	30	0.514
MCFC/NG	0	1	1	3	0.3	53.6	2005		0.514
MCFC/BIG	0	1	1	10	0	53.6	2005		0.514
Renewable									
Utility	0	0	0	0	0	0			
Non Utility	0	0	0	0	0	0			

**Table 18 Regional Electric Generating Net Efficiencies and Net Emission Factors
(g/MBtu of energy input to generating plants)**

CNV								
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.
1990	0.325	1.04	16.3	59.4	41.1	6.69	29.7	3.10%
2000	0.336	0.85	13.6	47.6	34.1	5.65	24.5	1.69%
2005	0.351	0.83	12.4	44.0	30.7	6.73	26.0	1.22%
2010	0.373	0.68	6.94	37.1	30.3	9.93	31.3	0.41%
2020	0.406	0.79	5.00	37.6	30.3	14.6	43.4	0.00%
2030	0.419	0.89	5.19	38.9	26.5	16.5	50.0	0.00%
2040	0.425	0.95	5.34	40.3	25.1	17.8	54.2	0.00%

ECAR								
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.
1990	0.338	1.37	11.8	204	375	40.7	85.7	0.45%
2000	0.342	1.33	10.8	190	342	39.8	84.0	0.03%
2005	0.352	1.34	10.5	171	297	38.2	82.8	0.00%
2010	0.364	1.33	10.2	148	244	34.9	79.5	0.00%
2020	0.387	1.43	10.5	118	169	32.4	81.2	0.00%
2030	0.408	1.47	10.3	84.7	89.6	28.7	79.8	0.00%
2040	0.423	1.51	10.7	62.7	36.1	26.0	78.6	0.00%

ERCOT								
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.
1990	0.329	1.67	25.9	136	155	19.2	63.1	0.26%
2000	0.345	1.63	24.8	120	133	18.0	58.7	0.15%
2005	0.360	1.66	24.1	110	116	18.7	60.3	0.12%
2010	0.375	1.62	22.8	97.8	96.4	18.0	58.8	0.12%
2020	0.402	1.74	22.8	84.7	70.0	19.0	63.3	0.09%
2030	0.418	1.76	21.7	70.8	41.6	18.8	65.1	0.06%
2040	0.424	1.76	20.9	63.0	23.7	18.6	66.4	0.03%

MAAC								
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.
1990	0.332	1.09	8.98	127	224	25.4	54.6	5.63%
2000	0.338	1.02	9.60	114	193	23.1	51.6	2.47%
2005	0.348	1.07	10.5	103	164	21.9	51.1	2.17%
2010	0.360	1.02	8.72	92.2	140	22.0	53.5	1.41%
2020	0.383	1.11	8.58	78.1	101	22.4	59.6	0.41%
2030	0.406	1.18	8.20	61.7	58.1	22.0	63.6	0.00%
2040	0.423	1.25	8.20	52.0	30.9	22.1	67.4	0.00%

Table 18 Continued

MAIN									
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.	
1990	0.332	0.81	7.03	120	220	23.9	50.4	0.26%	
2000	0.337	0.85	6.75	118	211	25.4	53.5	0.01%	
2005	0.344	0.86	6.16	107	184	25.0	54.1	0.01%	
2010	0.355	0.88	5.62	94.8	155	24.1	54.9	0.01%	
2020	0.372	0.95	4.89	77.8	110	24.0	59.5	0.00%	
2030	0.389	0.99	4.04	58.8	63.5	23.1	62.1	0.00%	
2040	0.400	1.03	3.60	46.6	32.5	22.7	64.5	0.00%	
NE									
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.	
1990	0.326	1.66	9.81	80.7	121	18.0	39.5	27.6%	
2000	0.335	1.39	10.9	70.5	97.2	14.7	35.3	18.5%	
2005	0.339	1.43	10.7	67.0	90.7	14.5	34.8	19.7%	
2010	0.346	1.27	10.3	60.2	78.4	13.1	32.9	15.8%	
2020	0.363	1.24	10.6	53.1	62.6	12.4	33.0	13.3%	
2030	0.385	1.13	10.5	42.8	39.9	10.8	31.7	9.82%	
2040	0.412	1.02	10.7	34.2	20.0	9.25	30.6	5.57%	
NY									
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.	
1990	0.326	1.81	13.6	92.7	126	18.7	45.3	25.8%	
2000	0.330	1.49	11.9	76.1	102	15.1	37.5	20.0%	
2005	0.336	1.53	11.9	72.8	96.3	15.0	37.0	21.2%	
2010	0.346	1.49	11.5	67.6	87.3	14.7	36.9	20.6%	
2020	0.365	1.61	11.9	63.5	78.0	15.4	39.1	21.6%	
2030	0.378	1.65	11.9	57.5	62.7	15.1	40.2	22.0%	
2040	0.388	1.68	11.9	53.7	52.2	15.1	41.2	22.2%	
NWP									
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.	
1990	0.337	0.505	4.59	73.6	133	14.5	31.0	0.13%	
2000	0.361	0.774	9.79	74.0	113	13.7	34.5	0.06%	
2005	0.380	0.926	12.4	70.5	94.9	13.3	36.5	0.06%	
2010	0.391	0.942	12.8	63.1	77.6	12.2	35.4	0.02%	
2020	0.413	1.13	16.0	56.4	50.9	11.2	37.9	0.00%	
2030	0.428	1.26	18.2	48.5	25.4	9.90	38.6	0.00%	
2040	0.437	1.36	20.2	44.6	9.67	9.01	39.3	0.00%	
STV & FL*									
Year	Net Eff.	HC	CO	NOx	SOx	PM	CO2 (10 ³)	Pet. used in elect. gen.	
1990	0.330	1.96	15.6	143	224	28.5	65.5	21.6%	
2000	0.344	2.09	19.3	128	179	25.1	62.6	20.4%	
2005	0.352	2.17	20.0	120	161	24.5	62.5	21.6%	
2010	0.364	2.06	18.1	112	143	25.1	65.7	18.9%	
2020	0.385	2.17	18.1	103	116	26.6	73.3	17.4%	
2030	0.406	2.20	17.3	89.0	81.9	27.0	78.2	15.8%	
2040	0.416	2.10	15.9	75.9	54.8	26.2	78.9	13.2%	

*There was insufficient energy data to consider the FL region separately.

the equation above can be written as

$$\mathcal{E}_i(\text{g poll.}) = e_i(a + bD) / (\eta_G \eta_T \eta_I) \quad (20)$$

Note that Table 18 also gives the fraction of petroleum used in generating electricity in each EMM region. This quantity is needed for estimating the amount of petroleum saved when fossil-fueled transportation modes are replaced by electrically-driven modes. The amount of petroleum used tends to be quite small especially after the year 2000 for all regions with the exception of the East Coast.

3.6 Access & Egress Energy and Emissions

The methodology involves developing access/egress mode shares for each inter-city mode and computation of access/egress distances and emission rates. Emission rates will be applied to energy consumption or travel distance as appropriate, to compute access/egress emissions.

3.6.1 Access/Egress Mode Shares

An airport ground access survey by the City of Chicago was used as a guideline in developing airport access mode shares for major metropolitan areas. The shares, shown in Tables 19 and 20, were developed for business and nonbusiness purposes. The average party size for business travel will be assumed as 1 and that for nonbusiness travel will be 1.5²⁵. It is assumed that the same mode shares and party size apply to access/egress for intercity trips by rail and bus. A typical intercity bus traveler is likely to have lower income than an air traveler and therefore, is more likely to use public transportation for access/egress. However, such travelers are less likely to be diverted to the new high speed ground transportation mode. Consequently, the assumption to use the same access/egress mode shares will produce little error (i.e., little difference in before and after case for buses compared to that for other inter-city modes).

3.6.2 Access/Egress Distance

ANL developed population weighted average distances to airports in major metropolitan areas for the NMI study. A population center was identified for each county within a Metropolitan Statistical Area (MSA) and over the road distance for that center to airport was computed. Distance was computed as airline distance times 1.25. The factor (1.25) is common in converting airline distance to over the road distances²⁶. These distances were weighted by county share of MSA population and, if applicable, by the airport shares of MSA air trips. Table 19 lists average distances for some selected MSAs.

The average distance for those using rapid transit for airport access should be shorter. The rapid transit mode is available to those inner city travelers who travel light and can access it easily. Their access distance may not always be shorter because of some circuitry involved in making rapid transit connections. It is recommended that a factor of 0.66 be applied to average airport access distances.

There was no data available on access/egress distances for inter-city rail and bus modes. These modes make multiple stops within an MSA and thus have shorter access/egress distances. It is recommended that a factor of 0.5 be used to convert airport access distances to conventional and all HSGT modes. This is consistent with the operating scenario used to compute energy and emissions in Section 3.4.1. If additional route data

including extra suburban stops for maglev are anticipated, then the corresponding factor should be reduced for maglev.

3.6.3 Emission Rates

Emission rates for automobiles and buses were developed using U.S. Environmental Protection Agency's MOBILE model (version 5a). Emission rates for electric generation are used for rail transit where applicable. Automobile emission rates are used for private autos, rental cars, and taxi/limousines while heavy duty diesel emission rates are used for buses and airport couches. Since limousines are generally larger than normal autos, they are assigned miles per gallon values equal to those for light-duty gasoline-fueled trucks.

TABLE 19 Baseline Air Mode Airport Access Mode Shares and Cost* for Business Trips: Year 2020

Zone	MSA Abbrev	Drv & Prk Own/RtlCar		Taxi or Limo		Coach or AirportBus		Mass Transit		Free County		Pop Wtd	Dist (mi)							
		Cost \$	%	Cost \$	%	Cost \$	%	Cost \$	%	Cost \$	%			Pop Wtd	Dist (mi)					
1	NYC	30	15.13	50	30.95	15	12.38	2	2.00	3	24.7	40	ORC	45	6.93	50	21.15	5	8.46	17.7
2	LA	40	51.77	50	36.92	7	14.77	7	2.00	3	39.1	41	BUF	45	6.93	50	21.15	5	8.46	17.7
3	CHI	35	11.29	50	30.73	10	12.29	2	2.00	3	24.2	42	MEM	45	6.84	50	20.77	5	8.31	16.8
4	PHL	35	9.81	50	30.81	10	12.32	2	2.00	3	24.4	43	LJI SDF	45	6.75	50	20.38	5	8.15	15.8
5	SF	40	10.75	50	34.40	7	13.76	3	2.00	3	33.0	44	NSH BNA	45	7.29	50	22.75	5	9.10	21.6
6	DTW	40	9.89	50	35.51	7	14.20	3	2.00	3	35.7	45	GSO	50	7.68	50	24.45	0	9.78	25.6
7	BOS	30	11.70	50	25.62	15	10.25	2	2.00	3	28.5	46	JAX	50	7.59	50	24.07	0	9.63	24.7
8	HST	40	8.70	50	32.53	7	13.01	7	2.00	3	28.5	47	TUL	45	6.82	50	20.70	5	8.38	16.6
9	DFW	40	9.90	50	31.21	7	12.48	7	2.00	3	25.3	48	AUS	50	7.45	50	23.45	0	9.38	23.2
10	WAS	35	11.60	50	25.20	5	10.08	7	2.00	3	27.5	49	SVR	50	6.88	50	20.92	0	8.37	17.2
11	ATL	35	8.71	50	25.68	7	10.27	5	2.00	3	28.6	50	TUS	50	6.67	50	20.03	0	8.01	15.0
12	STL	40	7.92	50	22.23	7	8.89	7	2.00	3	20.3	51	RDU	45	6.68	50	20.08	5	8.03	15.1
13	MSP	40	9.42	50	22.23	7	8.89	7	2.00	3	20.3	52	ABQ	50	6.67	50	20.03	0	8.01	15.0
14	SDO SAN	40	9.13	50	34.40	7	13.76	7	2.00	3	33.0	53	RNO	40	8.20	30	23.45	30	9.38	23.2
15	PIT	40	8.50	50	24.75	7	9.90	7	2.00	3	26.4	54	LBB	50	6.29	50	17.95	0	7.18	10.0
16	PHX	40	8.37	50	24.18	7	9.67	7	2.00	3	25.0	55	MLD MAF	50	6.29	50	18.37	0	7.35	11.0
17	TPA	40	8.23	50	23.59	7	9.44	7	2.00	3	23.6	56	OMA	50	8.00	50	25.87	0	10.35	29.1
18	SEA	40	10.04	50	24.92	7	9.97	7	2.00	3	26.8	57	BHM	50	7.00	50	21.45	0	8.58	18.4
19	DEN	40	8.86	50	26.34	7	10.54	7	2.00	3	30.2	58	PVD	45	6.70	50	20.16	5	8.06	15.3
20	MIA	40	9.35	50	21.90	7	8.76	7	2.00	3	19.5	59	ALB	45	7.13	50	22.05	5	8.82	19.9
21	SJC	40	7.84	50	21.86	7	8.75	7	2.00	3	19.4	60	RIC	45	7.14	50	22.09	5	8.84	20.0
22	CIT	40	8.01	50	22.60	7	9.04	7	2.00	3	21.2	61	HRG MDT	50	7.27	50	22.65	0	9.06	21.3
23	ORL MCO	40	7.38	30	19.83	30	7.93	30	2.00	3	14.5	62	LIT	50	7.60	50	24.10	0	9.64	24.8
24	LAS	40	8.37	30	24.18	30	9.67	30	2.00	3	25.0	63	CBA CAE	50	6.25	50	18.20	0	7.28	10.6
25	BWI	30	7.87	50	22.00	17	8.80	17	2.00	3	19.8	64	CHA	50	6.81	50	20.64	0	8.26	16.5
26	CLE	38	8.06	50	22.82	7	9.13	7	2.00	3	21.7	65	JAN	50	6.99	50	21.41	0	8.56	18.3
27	KC MCI	40	8.62	50	25.27	10	10.11	10	2.00	3	27.6	66	MSN	50	6.20	50	17.95	0	7.18	10.0
28	ELP	45	6.67	50	20.03	5	8.01	5	2.00	3	15.0	67	MCN	50	6.57	50	19.57	0	7.83	13.9
29	CIN CVG	40	7.95	50	22.36	7	8.94	7	2.00	3	20.6	68	CRW	50	6.39	50	18.79	0	7.52	12.0
30	MKE	40	7.65	50	21.02	7	8.41	7	2.00	3	17.4	69	SAV	50	6.46	50	19.12	0	7.65	12.8
31	SMT SMF	45	7.10	50	21.91	5	8.77	5	2.00	2	19.5	70	PDM PWM	50	6.65	50	19.94	0	7.97	14.8
32	NO MSY	38	8.35	50	24.10	10	9.64	10	2.00	2	24.8	71	SPI	50	6.42	50	18.92	0	7.51	12.3
33	CMS CMH	45	7.09	50	21.67	5	8.67	5	2.00	3	19.4	72	TPK	50	6.39	50	18.78	0	7.51	12.0
34	NFK ORF	45	7.05	50	21.67	5	8.67	5	2.00	3	19.0	73	QDC	50	6.26	50	18.21	0	7.28	10.6
35	SAT	45	6.38	50	18.73	5	7.49	5	2.00	3	11.9	74	BOI	50	6.48	50	19.20	0	7.68	13.0
36	PDX	45	7.06	50	21.72	5	8.69	5	2.00	3	19.1	75	BIL	50	6.86	50	20.86	0	8.34	17.0
37	IND	40	8.42	50	20.70	7	8.28	7	2.00	3	16.6	76	FSD	50	6.29	50	18.37	0	7.35	11.0
38	HTF BDL	40	8.42	50	24.42	7	9.77	7	2.00	3	25.6	77	CSP	50	6.77	50	20.44	0	8.18	16.0
39	ROC	50	6.95	50	21.26	0	8.51	0	2.00	3	18.0	78	GFK	50	6.67	50	20.03	0	8.01	15.0

* The cost estimates are not relevant to this analysis.

TABLE 20 Baseline Air Mode Airport Access Mode Shares and Cost* for Nonbusiness Trips: Year 2020

Zone	MSA Abbrev	Driv & Pk Own/RtlCar		Taxi or Limo		Coach or AirportBus		Mass Transit		Free Friend/ Cour Relative**		Driv & Pk Own/RtlCar		Taxi or Limo		Coach or AirportBus		Mass Transit		Free Friend/ Cour Relative**	
		#	Cost \$	#	Cost \$	#	Cost \$	#	Cost \$	#	Cost \$	#	Cost \$	#	Cost \$	#	Cost \$	#	Cost \$	#	Cost \$
1	NYC	16	18.88	10	30.95	20	12.38	4	2.00	50	4.88	40	OKC	35	9.78	10	21.15	5	8.46	50	3.78
2	LA	20	18.14	10	36.92	15	14.77	5	2.00	55	7.14	41	BUF	35	9.78	10	21.15	5	8.46	50	3.78
3	CHI	20	15.80	10	30.73	15	12.29	5	2.00	55	4.80	42	MEM	35	9.64	10	20.77	5	8.31	50	3.64
4	PHL	20	13.83	10	30.81	10	12.32	5	2.00	55	4.83	43	LUI SDF	35	9.49	10	20.38	5	8.15	50	3.49
5	SF	30	15.18	10	34.40	10	13.76			50	6.18	44	NSH BNA	35	10.39	10	22.75	5	9.10	50	4.39
6	DTW	30	13.61	10	35.51	10	14.20			50	6.61	45	GSO	40	11.03	10	24.45		9.78	50	5.03
7	BOS	22	16.47	10	25.62	15	10.25	3	2.00	50	5.47	46	JAX	40	10.89	10	24.07		9.63	50	4.89
8	HST	30	12.48	10	32.53	10	13.01			50	5.48	47	TUL	35	9.61	10	20.70	5	8.28	50	3.61
9	DFW	30	13.98	10	31.21	10	12.48			50	4.98	48	AUS	40	10.65	10	23.45		9.38	50	4.65
10	WAS	25	16.31	10	25.20	13	10.08	7	2.00	45	5.31	49	SYR	40	9.70	10	20.92		8.37	50	3.70
11	ATL	20	12.50	10	25.68	15	10.27	5	2.00	50	5.50	50	TUS	40	9.36	10	20.03		8.01	50	3.36
12	STL	30	11.19	10	22.23	10	8.89			50	4.19	51	RDU	35	9.38	10	20.08	5	8.03	50	3.36
13	MSP	30	13.19	10	22.23	10	8.89			50	4.19	52	ABQ	40	9.36	10	20.03		8.01	50	3.36
14	SDO SAN	30	13.19	10	34.40	10	13.76			50	6.19	53	RNO	30	11.65	10	23.45		9.38	50	4.65
15	PIT	30	12.14	10	24.75	10	9.90			50	5.14	54	LKB LBB	40	8.57	10	17.95		7.18	50	2.57
16	PHX	30	11.93	10	24.18	10	9.67			50	4.93	55	MID MAF	40	8.73	10	18.37		7.35	50	2.73
17	TPA	30	11.71	10	23.59	10	9.44			50	4.71	56	OMA	40	11.57	10	25.87		10.35	50	5.57
18	SEA	30	14.21	10	24.92	10	9.97			50	5.21	57	BHM	40	9.90	10	21.45		8.58	50	3.90
19	DEN	30	12.75	10	26.34	10	10.54			50	5.75	58	PVD	35	9.41	10	20.16	5	8.06	50	3.41
20	MIA	30	13.06	10	21.90	10	8.76			50	4.06	59	ALB	35	10.12	10	22.05	5	8.82	50	4.12
21	SLC	30	11.05	10	21.86	10	8.75			50	4.05	60	RIC	35	10.14	10	22.09	5	8.84	50	4.14
22	CLT	30	11.33	10	22.60	10	9.04			50	4.33	61	HRG MDT	40	10.35	10	22.65		9.06	50	4.35
23	ORL MCO	30	10.28	10	19.83	35	7.93			50	3.28	62	LIT	40	10.90	10	24.10		9.64	50	4.90
24	LAS	30	11.93	10	24.18	35	9.67			50	4.93	63	CBA CAE	40	8.67	10	18.20		7.28	50	2.67
25	BWI	25	11.10	10	22.00	15	8.80			50	4.10	64	CHA	40	9.59	10	20.64		8.26	50	3.59
26	CLE	25	11.41	10	22.82	15	9.13	2	2.00	48	4.41	65	JAN	40	9.88	10	21.41		8.56	50	3.88
27	KC	25	11.41	10	25.27	10	10.11			50	5.34	66	MSN	40	8.57	10	17.95		7.18	50	2.57
28	ELP	35	9.36	10	20.03	5	8.01			50	3.36	67	MCN	40	9.19	10	19.57		7.83	50	3.19
29	CIN CVG	30	11.24	10	22.36	10	8.94			50	4.24	68	CRW	40	8.89	10	18.79		7.52	50	2.89
30	MKE	30	10.73	10	21.02	10	8.41			50	3.73	69	SAV	40	9.01	10	19.12		7.65	50	3.01
31	SMT SMF	35	10.07	10	21.91	5	8.77			50	4.07	70	PDM PWM	40	9.32	10	19.94		7.97	50	3.32
32	NO MSY	25	11.90	10	24.10	20	9.64			45	4.90	71	SPI	40	8.94	10	18.92		7.57	50	2.94
33	CMS CMH	35	10.06	10	21.87	5	8.75			50	4.06	72	TPK	40	8.89	10	18.78		7.51	50	2.89
34	NFK ORF	35	9.98	10	21.67	5	8.67			50	3.98	73	ODC	40	8.67	10	18.21		7.28	50	2.67
35	SAT	35	8.87	10	18.73	5	7.49			50	2.87	74	BOI	40	9.04	10	19.20		7.68	50	3.04
36	PDX	35	10.00	10	21.72	5	8.69			50	4.00	75	BIL	40	9.67	10	20.86		8.34	50	3.67
37	IND	30	10.61	10	20.70	10	8.28			50	3.61	76	FSD	40	8.73	10	18.37		7.35	50	2.73
38	HTF BDL	30	12.02	10	24.42	10	9.77			50	5.02	77	CSP	40	9.51	10	20.44		8.18	50	3.51
39	ROC	40	9.83	10	21.26	8.51				50	3.83	78	GFK	40	9.36	10	20.03		8.01	50	3.36

* The cost estimates are not relevant to this analysis.
 ** The access/egress distance will be doubled (round trip) for this option.

3.6.4 Emission Calculations

Emission rates are multiplied by corresponding energy or distance to obtain total emissions. Electric generation emission rates are computed as grams per unit input energy and are multiplied by energy per passenger mile and by average distance to compute the total emissions corresponding to electrically-powered access/egress modes.

Emission rates for automobiles and buses are computed as grams per vehicle mile. For access and egress it is assumed that the auto-occupancy rate is 1 for business travel and 1.5 for nonbusiness travel. The occupancy rate of 20 is used for buses and airport coaches is given in Table 9b.²⁷

4.0 ESTIMATING THE MONETARY VALUE OF EMISSIONS SAVINGS

The monetary value of the emissions reductions resulting from replacing conventional mode trips with new HSGT technology trips is computed separately for each corridor. For each route, it is necessary to determine the percent of the total trip distance in each county.

4.1 Monetary Value Based on Avoided Emission Control Costs in Each County

The estimated emission control costs are taken from Ref. 28. This report lists results for various pollutants and selected regions of the U.S. It also provides regression formulas for those regions for which explicit emissions values are not currently available. The report authors recommended that the regression formulas given below be used only when explicit values are not available (\$ = 1989 constant \$):

$$\text{NO}_{x, \text{cost}} = 40,000 + 5.71 \ln(\text{pop}) + 15,100 \ln(\text{O}_3) \quad (21)$$

$$\text{ROG}_{\text{cost}} = 30,200 + 385 \ln(\text{pop}) + 12,000 \ln(\text{O}_3)$$

$$\text{PM}_{10, \text{cost}} = -16,800 + 793 \ln(\text{pop}) + 3,790 \ln(\text{PM}_{10})$$

$$\text{CO}_{\text{cost}} = -6,390 + 579 \ln(\text{pop}) + 2,110 \ln(\text{CO})$$

where:

$$\text{NO}_{x, \text{cost}} = \text{NO}_x \text{ control-cost-based value (\$/ton)}$$

$$\text{ROG}_{\text{cost}} = \text{ROG control-cost-based value (\$/ton)}$$

$$\text{PM}_{10, \text{cost}} = \text{PM}_{10} \text{ control-cost-based value (\$/ton)}$$

$$\text{CO}_{\text{cost}} = \text{CO control-cost-based value (\$/ton)}$$

$$\text{pop} = \text{total population (in } 10^3\text{)}$$

$$\text{O}_3 = \text{highest second daily maximum 1-hr ozone concentration (ppm)}$$

$$\text{PM}_{10} = \text{highest arithmetic mean PM}_{10} \text{ concentration (ug/m}^3\text{)}$$

$$\text{CO} = \text{highest second maximum nonoverlapping 8-hr CO concentration (ppm)}$$

The input values required for the regression relationships, namely the concentrations and populations are listed in Ref 29.

Even if a particular county is already in compliance with all the NAAQS's, the values of the emissions saved in that county is still not zero. This follows from several considerations. First, emissions from one county generally impacts the air quality in neighboring counties. Second, emissions are regulated at both the state and national levels by a variety of regulations including source performance standards, prevention of significant deterioration, and emission caps (such as the SO₂ emission cap). Such regulations are often not directly connected with compliance with the NAAQS's. Third, emission controls required on some types of sources such as on motor vehicles must be bought and maintained regardless of the level of compliance of a particular county with the NAAQS's. Consequently, counties that have either extremely low values obtained from application of the above regression equations, or for which no air quality data exists, are assigned the following minimum values based on analyses of available data:

Pollutant	(value in \$/ton)
SO ₂	600
ROG	1800
CO	300
NO _x	1900
PM ₁₀	300
CO ₂	15

Note that the term "ROG" meaning "reactive organic compounds" is used here interchangeably with volatile organic compounds (VOC). The conversion from hydrocarbons (HC) to VOC generally involves multiplication by a numerical factor that is close to unity.

Carbon dioxide (CO₂) emission reductions are assigned a value of \$15/ton based on several reported results cited in Ref. 28. That value is based on CO₂'s impact on the global green-house effect not on the status of a corresponding CO₂ air quality standard, since there are no such standards in the U.S. Pollutants for which ambient air quality standards have been established are: CO, Pb (lead), NO₂, O₃, PM₁₀, and SO₂. Of these, Pb is not considered in this study because of lack of data. In addition, O₃ (Ozone) is not an effluent from combustion but rather is the result of atmospheric chemical reactions involving the combustion products NO and VOC (Volatile Organic Compounds). The terms NO_x and SO_x are frequently used to represent all important oxides of nitrogen and sulfur, respectively. PM₁₀ is considered to be that fraction of the total suspended particulate matter present in the atmosphere responsible for human health effects. Unfortunately, at present, there is relatively little reliable emission data for the types of PM₁₀ sources considered in this study.

Even though an ambient air quality standard exists for SO₂, the ambient concentration is not used as the basis for estimating the value of SO₂ or SO_x emissions. The reason is that the air quality standard is not the controlling factor in the case of SO_x. Instead, legislatively-mandated emission caps designed to reduce emissions of SO_x and their corresponding acid rain impacts are the controlling factor. The value of \$600/ton of SO_x is based on estimates for the value of emission allowances traded on the commodities market. See, for example, Refs. 30 and 31.

The emission control costs for each corridor and for each county within that corridor are given in Table 21. Both single and combined corridor routes are shown in that table. The percent of the route distance within each county is also given.

Table 21 Emission Control Costs

	Distance (mile)	% Total Distance	ROG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor A								
Corridor Total	279.76	100.00						
Cook	16.67	5.96	9024	2457	9137	600	4324	15
Lake	19.05	6.81	9024	2457	9137	600	4324	15
Porter	16.67	5.96	9024	2457	9137	600	4324	15
La Porte	9.52	3.40	1800	300	1900	600	300	15
Berrien	28.57	10.21	1800	300	1900	600	300	15
Cass	23.81	8.51	1800	300	1900	600	300	15
Van Buren	19.05	6.81	1800	300	1900	600	300	15
Kalamazoo	23.81	8.51	5794	300	6701	600	300	15
Calhoun	29.76	10.64	5604	300	6698	600	300	15
Jackson	33.33	11.91	1800	300	1900	600	300	15
Washtenaw	30.95	11.06	6899	1897	6635	600	3585	15
Wayne	28.57	10.21	6899	1897	6635	600	3585	15
Corridor B								
Corridor Total	82.33	100.00						
Cook	20.00	24.29	9024	2457	9137	600	4324	15
Lake	24.00	29.15	9024	2457	9137	600	4324	15
Kenosha	12.00	14.57	6635	906	6777	600	1744	15
Racine	12.00	14.57	6635	906	6777	600	1744	15
Milwaukee	14.33	17.41	6635	906	6777	600	1744	15
Corridor C								
Corridor Total	271.88	100.00						
Chicago	15.63	5.75	9024	2457	9137	600	4324	15
Du Page	7.03	2.59	9024	2457	9137	600	4324	15
Will	31.25	11.49	9024	2457	9137	600	4324	15
Grundy	12.50	4.60	9024	2457	9137	600	4324	15
Livingston	29.69	10.92	1800	300	1900	600	300	15
McLean	47.66	17.53	3176	300	3668	600	300	15
Logan	26.56	9.77	1800	300	1900	600	300	15
Sangamon	32.81	12.07	3325	300	3670	600	300	15
Macoupin	39.06	14.37	1800	300	1900	600	300	15
Jersey	3.13	1.15	8721	2233	9237	600	4213	15
Madison	23.44	8.62	8721	2233	9237	600	4213	15
St. Clair	3.13	1.15	8721	2233	9237	600	4213	15
Corridor D								
Corridor Total	121.6	100.00						
San Diego	56.76	46.67	17500	1100	18300	600	1000	15
Orange	43.24	35.56	18900	9300	26400	600	5700	15
Los Angeles	21.62	17.78	18900	9300	26400	600	5700	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FOG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor F								
Corridor Total	263.28	100.00						
Miami/Dade	15.63	5.93	5944	2219	5500	600	1816	15
Broward	25.00	9.50	5944	2219	5500	600	1816	15
Palm Beach	51.56	19.58	5944	2219	5500	600	1816	15
Martin	25.00	9.50	1800	300	1900	600	300	15
Okeechobee	26.56	10.09	1800	300	1900	600	300	15
Highlands	39.06	14.84	1800	300	1900	600	300	15
Polk	51.56	19.58	1800	300	1900	600	300	15
Osceola	17.97	6.82	1800	300	1900	600	300	15
Orlando/Orange	10.94	4.15	5256	576	5271	600	1225	15
Corridor Total	248.44	100.00						
Miami/Dade	15.63	6.29	5944	2219	5500	600	1816	15
Broward	25.00	10.06	5944	2219	5500	600	1816	15
Palm Beach	51.56	20.75	5944	2219	5500	600	1816	15
Martin	25.00	10.06	1800	300	1900	600	300	15
Okeechobee	26.56	10.69	1800	300	1900	600	300	15
Highlands	39.06	15.72	1800	300	1900	600	300	15
Polk	42.19	16.98	1800	300	1900	600	300	15
Tampa/Hillsborou	23.44	9.43	6652	955	6714	600	2145	15
Corridor Total	92.34	100.00						
Orlando/Orange	10.94	11.84	5256	576	5271	600	1225	15
Osceola	17.97	19.46	1848	300	1900	600	300	15
Polk	40.00	43.32	1848	300	1900	600	300	15
Tampa/Hillsborou	23.44	25.38	6652	955	6714	600	2145	15
Corridor H								
Corridor Total	408.37	100.00						
Lane	32.56	7.97	4742	659	5263	600	300	15
Linn	29.07	7.12	1800	300	1900	600	300	15
Benton	4.65	1.14	1800	300	1900	600	300	15
Marion	46.51	11.39	4736	1256	5263	600	300	15
Clackamas	16.28	3.99	6455	2122	6711	600	1739	15
Multnomah	11.63	2.85	6455	2122	6711	600	1739	15
Clark	19.07	4.67	6455	2122	6711	600	1739	15
Columbia	12.79	3.13	1800	300	1900	600	300	15
Cowlitz	20.93	5.13	1800	300	1900	600	300	15
Lewis	25.58	6.26	1800	300	1900	600	300	15
Thurston	25.58	6.26	5203	1936	5267	600	1836	15
Pierce	27.91	6.83	5023	1936	5267	600	1836	15
King	34.88	8.54	5490	2639	5274	600	3003	15
Snohomish	39.53	9.68	5490	2639	5274	600	3003	15
Skagit	25.58	6.26	1800	807	5262	600	300	15
Whatcom	25.581	6.26	1800	807	1900	600	300	15
Vancouver	10.23	2.51	4676	1166	5262	600	300	15

Table 21 (Continued)

Corridor I	Distance (mile)	% Total Distance	FOG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor Total	827.08	100.00						
Harris	60.42	7.30	14006	2689	15744	600	3412	15
Fort Bend	35.42	4.28	14006	2689	15744	600	3412	15
Wharton	13.54	1.64	1800	300	1900	600	300	15
Colorado	35.42	4.28	1800	300	1900	600	300	15
Fayette	25.00	3.02	1800	300	1900	600	300	15
Gonzales	20.83	2.52	1800	300	1900	600	300	15
Cardwell	11.46	1.39	1800	300	1900	600	300	15
Guadalupe	37.50	4.53	1800	300	1900	600	300	15
Bexar	16.67	2.02	5330	1158	5272	600	1649	15
Dallas	31.25	3.78	9627	1933	10356	600	2312	15
Ellis	23.96	2.90	1800	300	1900	600	300	15
Navarro	35.42	4.28	1800	300	1900	600	300	15
Freestone	4.17	0.50	1800	300	1900	600	300	15
Limestone	33.33	4.03	1800	300	1900	600	300	15
Falls	8.33	1.01	1800	300	1900	600	300	15
Robertson	33.33	4.03	1800	300	1900	600	300	15
Brazos	35.42	4.28	1800	300	1900	600	300	15
Grimes	27.08	3.27	1800	300	1900	600	300	15
Waller	15.63	1.89	14006	2689	15744	600	3412	15
Harris	60.42	7.30	14006	2689	15744	600	3412	15
Dallas	31.25	3.78	9627	1933	10356	600	2312	15
Tarrant	31.25	3.78	9627	1933	10356	600	2312	15
Johnson	25.00	3.02	1800	300	1900	600	300	15
Hill	8.33	1.01	1800	300	1900	600	300	15
Bosque	38.54	4.66	1800	300	1900	600	300	15
McLennan	26.04	3.15	4587	300	5261	600	300	15
Bell	33.33	4.03	1800	300	1900	600	300	15
Williamson	37.50	4.53	1800	300	1900	600	300	15
Travis	25.00	3.02	5134	392	5269	600	366	15
Hays	25.00	3.02	1800	300	1900	600	300	15
Comal	25.00	3.02	1800	300	1900	600	300	15
Bexar	16.67	2.02	5330	1158	5272	600	1649	15

Table 21 (Continued)

Corridor J	Distance (mile)	% Total Distance	FOG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor Total	449.19	100.00						
New York	13.51	3.01	5300	820	2460	600	5333	15
Bronx	1.35	0.30	5300	820	2460	600	5333	15
Westchester	29.73	6.62	5300	820	2460	600	5333	15
Putnam	16.22	3.61	5300	300	2460	600	5333	15
Dutchess	37.84	8.42	5852	300	6702	600	300	15
Columbia	29.73	6.62	1800	300	1900	600	300	15
Rensselaer	13.51	3.01	5177	928	5270	600	616	15
Albany	14.86	3.31	5177	928	5270	600	616	15
Schenectady	17.57	3.91	5177	928	5270	600	616	15
Montgomery	37.84	8.42	5177	928	5270	600	616	15
Herkimer	25.68	5.72	1800	300	1900	600	300	15
Oneida	29.73	6.62	1800	300	1900	600	300	15
Madison	12.70	2.83	1800	300	1900	600	300	15
Onondaga	32.43	7.22	5068	1757	5268	600	1600	15
Cayuga	10.81	2.41	1800	300	1900	600	300	15
Seneca	13.51	3.01	1800	300	1900	600	300	15
Wayne	17.57	3.91	1800	300	1900	600	300	15
Ontario	2.70	0.60	1800	300	1900	600	300	15
Monroe	25.68	5.72	1800	300	1900	600	300	15
Genesee	28.38	6.32	1800	300	1900	600	300	15
Erie	32.43	7.22	5216	1372	5270	600	852	15
Niagara	5.41	1.20	5701	300	6701	600	300	15

Table 21 (Continued)

Corridor K	Distance (mile)	% Total Distance	ROG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor Total	390.75	100.00						
Washington D.C.	11.00	2.82	7943	2507	8031	600	2391	15
Anne Arundel	5.00	1.28	8711	2218	9237	600	2731	15
Howard	10.00	2.56	8711	2218	9237	600	2731	15
Baltimore City	7.50	1.92	8711	2218	9237	600	2731	15
Baltimore	15.00	3.84	8711	2218	9237	600	2731	15
Harford	18.75	4.80	8711	2218	9237	600	2731	15
Cecil	21.25	5.44	8958	2637	9125	600	3681	15
New Castle	20.00	5.12	8958	2637	9125	600	3681	15
Gloucester	13.75	3.52	8958	2637	9125	600	3681	15
Camden	7.50	1.92	8958	2637	9125	600	3681	15
Philadelphia	2.50	0.64	8958	2637	9125	600	3681	15
Burlington	10.00	2.56	8958	2637	9125	600	3681	15
Bucks	10.00	2.56	8958	2637	9125	600	3681	15
Mercer	15.00	3.84	7945	1066	9226	600	300	15
Somerset	25.00	6.40	5300	820	2460	600	5333	15
Richmond	10.00	2.56	5300	820	2460	600	5333	15
Kings	0.50	0.13	5300	820	2460	600	5333	15
Queens	0.50	0.13	5300	820	2460	600	5333	15
New York	0.75	0.19	5300	820	2460	600	5333	15
Essex	2.50	0.64	5300	820	2460	600	5333	15
Hudson	0.50	0.13	5300	820	2460	600	5333	15
Bronx	1.25	0.32	5300	820	2460	600	5333	15
Westchester	10.00	2.56	5300	820	2460	600	5333	15
Fairfield	36.25	9.28	8558	1784	8930	600	1941	15
New Haven	25.00	6.40	8558	1784	8930	600	1941	15
Middlesex	8.75	2.24	8558	1784	8930	600	1941	15
New London	22.50	5.76	8558	1784	8930	600	1941	15
Washington	28.75	7.36	7253	1145	8021	600	1357	15
Kent	10.00	2.56	7253	1145	8021	600	1357	15
Providence	5.00	1.28	7253	1145	8021	600	1357	15
Bristol	16.25	4.16	7253	1145	8021	600	1357	15
Norfolk	17.50	4.48	5300	820	6500	600	5333	15
Suffolk	2.50	0.64	5300	820	6500	600	5333	15
Boston		0.00	5300	820	6500	600	5333	15

Table 21 (Continued)

Corridor G	Distance (mile)	% Total Distance	ROG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor Total	410.25	100						
Mecklenburg	10	2.44	5300	1500	5300	600	1800	15
Cabarrus	22.8	5.56	1800	300	1900	600	300	15
Rowan	13.64	3.32	1800	300	1900	600	300	15
Davidson	19.09	4.65	5200	300	5300	600	300	15
Randolph	6.36	1.55	1800	300	1900	600	1500	15
Guilford	27.27	6.65	5200	1400	5300	600	300	15
Alamance	15.45	3.77	4400	300	5300	600	300	15
Orange	14.55	3.55	1800	300	1900	600	300	15
Durham	9.09	2.22	5100	1500	5300	600	480	15
Wake	23.64	5.76	5100	1500	5300	600	480	15
Johnston	22.73	5.54	1800	300	1900	600	300	15
Wayne	1.82	0.44	1800	300	1900	600	300	15
Wilson	16.36	3.99	1800	300	1900	600	300	15
Nash	7.27	1.77	1800	300	1900	600	300	15
Edgecombe	18.18	4.43	1800	300	1900	600	300	15
Halifax	12.73	3.10	1800	300	1900	600	300	15
Northampton	18.18	4.43	1800	300	1900	600	300	15
Greensville	7.27	1.77	1800	300	1900	600	300	15
Southampton	3.64	0.89	1800	300	1900	600	300	15
Sussex	12.73	3.10	1800	300	1900	600	300	15
Dinwiddie	14.55	3.55	1800	300	1900	600	300	15
Colonial Heights	3.64	0.89	7400	300	8000	600	450	15
Chesterfield	14.55	3.55	7400	300	8000	600	450	15
Henrico	14.55	3.55	7400	300	8000	600	450	15
Hanover	8.18	1.99	7400	300	8000	600	450	15
King William	9.09	2.22	1800	300	1900	600	300	15
Caroline	25.45	6.20	1800	300	1900	600	300	15
King George	5.45	1.33	1800	300	1900	600	300	15
Charles	19.09	4.65	7400	300	8000	600	450	15
Prince George	3.64	0.89	7900	2500	8000	600	2400	15
Fairfax	8.18	1.99	7900	2500	8000	600	2400	15
Falls Church	0.36	0.09	7900	2500	8000	600	2400	15
Alexandria	0.36	0.09	7900	2500	8000	600	2400	15
Arlington	0.36	0.09	7900	2500	8000	600	2400	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FCG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor AA								
Corridor Total	454.17	100.00						
New York	5.56	1.22	5300	820	2460	600	5333	15
Bronx	2.78	0.61	5300	820	2460	600	5333	15
Bergen	11.11	2.45	5300	820	2460	600	5333	15
Rockland	16.67	3.67	5300	820	2460	600	5333	15
Westchester	13.89	3.06	5300	820	2460	600	5333	15
Orange	29.17	6.42	5300	820	2460	600	5333	15
Ulster	41.67	9.17	4708	300	5263	600	300	15
Greene	23.61	5.20	5177	928	5270	600	616	15
Albany	27.78	6.12	5177	928	5270	600	616	15
Schenectady	16.67	3.67	5177	928	5270	600	616	15
Montgomery	36.11	7.95	5177	928	5270	600	616	15
Herkime	25.00	5.50	1800	300	1900	600	300	15
Oneida	25.00	5.50	1800	300	1900	600	300	15
Madison	11.11	2.45	1800	300	1900	600	300	15
Onondaga	31.94	7.03	5068	1757	5268	600	1600	15
Cayage	13.89	3.06	1800	300	1900	600	300	15
Wayne	2.78	0.61	1800	300	1900	600	300	15
Seneca	11.11	2.45	1800	300	1900	600	300	15
Ontario	26.39	5.81	1800	300	1900	600	300	15
Monroa	23.61	5.20	1800	300	1900	600	300	15
Genesee	25.00	5.50	1800	300	1900	600	300	15
Erie	27.78	6.12	5216	1372	5270	600	852	15
Niagara	5.56	1.22	5701	300	6701	600	300	15
Corridor BB								
Corridor Total	1402	100.00						
Dallas	18.75	1.34	9627	1933	10356	600	2312	15
Ellis/Navarro/Hill	60.42	4.31	1800	300	1900	600	300	15
McLannan	33.33	2.38	4587	300	5261	600	300	15
Falls	33.33	2.38	1800	300	1900	600	300	15
Milam	36.46	2.60	1800	300	1900	600	300	15
Robertson	4.17	0.30	1800	300	1900	600	300	15
Burleson	4.17	0.30	1800	300	1900	600	300	15
Brazos	30.21	2.15	1800	300	1900	600	300	15
Grimes	22.92	1.63	1800	300	1900	600	300	15
Waller	10.42	0.74	14006	2689	15744	600	3412	15
Harris	43.75	3.12	14006	2689	15744	600	3412	15
Houston		0.00	14006	2689	15744	600	3412	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FCG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor BB								
Corridor Total	308.33	21.99						
Dallas	18.75	1.34	9627	1933	10356	600	2312	15
Ellis/Navarro/Hill	60.42	4.31	1800	300	1900	600	300	15
McLannan	33.33	2.38	4587	300	5261	600	300	15
Falls	33.33	2.38	1800	300	1900	600	300	15
Milam	44.79	3.19	1800	300	1900	600	300	15
Williamson	16.67	1.19	1800	300	1900	600	300	15
Travis	32.29	2.30	5134	392	5269	600	366	15
Caldwell	19.79	1.41	1800	300	1900	600	300	15
Guadalupe	34.38	2.45	1800	300	1900	600	300	15
San Antonio	14.58	1.04	5330	1158	5272	600	1649	15
Corridor Total	209.38	14.93						
Houston		0.00	14006	2689	15744	600	3412	15
Harris	43.75	3.12	14006	2689	15744	600	3412	15
Waller	10.42	0.74	14006	2689	15744	600	3412	15
Grimes	22.92	1.63	1800	300	1900	600	300	15
Brazos	30.21	2.15	1800	300	1900	600	300	15
Burleson	4.17	0.30	1800	300	1900	600	300	15
Robertson	4.17	0.30	1800	300	1900	600	300	15
Milam	44.79	3.19	1800	300	1900	600	300	15
Williamson	16.67	1.19	1800	300	1900	600	300	15
Travis	32.29	2.30	5134	392	5269	600	366	15
Caldwell	19.79	1.41	1800	300	1900	600	300	15
Guadalupe	34.38	2.45	1800	300	1900	600	300	15
San Antonio	14.58	1.04	5330	1158	5272	600	1649	15
Corridor DD (Route I15)								
Corridor Total	141.86	100.00						
San Diego	53.49	37.70	17500	1100	18300	600	1000	15
Riverside	47.67	33.61	3500	2900	6000	600	5700	15
Orange	22.09	15.57	18900	9300	26400	600	5700	15
Los Angeles	18.60	13.11	18900	9300	26400	600	5700	15
Corridor DD (Route I5)								
Corridor Total	119.77	100.00						
San Diego	58.14	48.54	17500	1100	18300	600	1000	15
Orange	40.70	33.98	18900	9300	26400	600	5700	15
Los Angeles	20.93	17.48	18900	9300	26400	600	5700	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FGG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor EC+D								
Corridor Total	569.83	100.00						
San Diego	64.06	11.24	17500	1100	18300	600	1000	15
Orange	50.00	8.77	18900	9300	26400	600	5700	15
Los Angeles	55.77	9.79	18900	9300	26400	600	5700	15
Ventura	49.04	8.61	9100	300	9100	600	900	15
Santa Barbara	88.46	15.52	9100	300	9100	600	900	15
San Luis Obispo	73.08	12.82	9100	300	9100	600	900	15
Monterey	90.38	15.86	9100	300	9100	600	900	15
San Benito	16.35	2.87	9100	300	9100	600	900	15
Santa Clara	52.88	9.28	10200	2200	10400	600	2600	15
San Mateo	25.00	4.39	10200	2200	10400	600	2600	15
San Francisco	4.81	0.84	10200	2200	10400	600	2600	15
Corridor EE + DD (Route I5)								
Corridor Total	524.98	100.00						
San Diego	58.14	11.07	17500	1100	18300	600	1000	15
Orange	40.70	7.75	18900	9300	26400	600	5700	15
Los Angeles	89.68	17.08	18900	9300	26400	600	5700	15
Bakersfield	75.00	14.29	9100	3200	9100	600	5200	15
Tulare	52.08	9.92	9100	3200	9100	600	5200	15
Kings	2.08	0.40	9100	3200	9100	600	5200	15
Fresno	29.17	5.56	9100	3200	9100	600	5200	15
Madera	46.88	8.93	9100	3200	9100	600	5200	15
Merced	41.67	7.94	9100	3200	9100	600	5200	15
Santa Clara	62.50	11.91	10200	2200	10400	600	2600	15
San Mateo	21.88	4.17	10200	2200	10400	600	2600	15
San Francisco	5.21	0.99	10200	2200	10400	600	2600	15
Corridor EE + DD (Route I15)								
Corridor Total	549.39	100.00						
San Diego	53.49	9.74	17500	1100	18300	600	1000	15
Riverside	47.67	8.68	3500	2900	6000	600	5700	15
Orange	22.09	4.02	18900	9300	26400	600	5700	15
Los Angeles	89.68	16.32	18900	9300	26400	600	5700	15
Bakersfield	75.00	13.65	9100	3200	9100	600	5200	15
Tulare	52.08	9.48	9100	3200	9100	600	5200	15
Kings	2.08	0.38	9100	3200	9100	600	5200	15
Fresno	29.17	5.31	9100	3200	9100	600	5200	15
Madera	46.88	8.53	9100	3200	9100	600	5200	15
Merced	41.67	7.58	9100	3200	9100	600	5200	15
Santa Clara	62.50	11.38	10200	2200	10400	600	2600	15
San Mateo	21.88	3.98	10200	2200	10400	600	2600	15
San Francisco	5.21	0.95	10200	2200	10400	600	2600	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FCG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor EV+D								
Corridor Total	646.08	100.00						
San Diego	64.06	9.92	17500	1100	18300	600	1000	15
Orange	50.00	7.74	18900	9300	26400	600	5700	15
Los Angeles	128.27	19.85	18900	9300	26400	600	5700	15
Kern	96.25	14.90	9100	3200	9100	600	5200	15
Tulare	15.00	2.32	9100	3200	9100	600	5200	15
Kings	47.50	7.35	9100	3200	9100	600	5200	15
Fresno	36.25	5.61	9100	3200	9100	600	5200	15
Madera	32.50	5.03	9100	3200	9100	600	5200	15
Merced	45.00	6.97	9100	3200	9100	600	5200	15
Stanislaus	27.50	4.26	9100	3200	9100	600	5200	15
San Joaquin	46.25	7.16	9100	3200	9100	600	5200	15
Contra Costa	45.00	6.97	10200	2200	10400	600	2600	15
Solano	5.00	0.77	10200	2200	10400	600	2600	15
Alameda	7.50	1.16	10200	2200	10400	600	2600	15
Corridor Total	619.83	100.00						
San Diego	64.06	10.34	17500	1100	18300	600	1000	15
Orange	50.00	8.07	18900	9300	26400	600	5700	15
Los Angeles	55.77	9.00	18900	9300	26400	600	5700	15
Los Angeles	72.50	11.70	18900	9300	26400	600	5700	15
Kern	96.25	15.53	9100	3200	9100	600	5200	15
Tulare	15.00	2.42	9100	3200	9100	600	5200	15
Kings	47.50	7.66	9100	3200	9100	600	5200	15
Fresno	36.25	5.85	9100	3200	9100	600	5200	15
Madera	32.50	5.24	9100	3200	9100	600	5200	15
Merced	45.00	7.26	9100	3200	9100	600	5200	15
Stanislaus	27.50	4.44	9100	3200	9100	600	5200	15
San Joaquin	46.25	7.46	9100	3200	9100	600	5200	15
Sacramento	31.25	5.04	9100	5000	9100	600	2800	15
Corridor MM								
Corridor Total	329.52	100.00						
Dade	16.39	4.98	5944	2219	5500	600	1861	15
Broward	26.23	7.96	5944	2219	5500	600	1861	15
Palm Beach	55.74	16.92	5944	2219	5500	600	1861	15
Martin	21.31	6.47	1800	300	1900	600	300	15
St. Luie	34.43	10.45	1800	300	1900	600	300	15
Okeechobee	14.75	4.48	1800	300	1900	600	300	15
Indian River	3.28	1.00	1800	300	1900	600	300	15
Osceola	59.02	17.91	1800	300	1900	600	300	15
Orange	31.15	9.45	5256	576	5271	600	1225	15
Osceola	8.20	2.49	1800	300	1900	600	300	15
Polk	34.43	10.45	1800	300	1900	600	300	15
Hillsborough	24.59	7.46	6652	955	6714	600	2145	15

Table 21 (Continued)

Corridor FF	Distance (mile)	% Total Distance	FOG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor Total	393.75	100.00						
Arlington	5.00	1.27	7943	2507	8031	600	2391	15
Wash. DC	10.00	2.54	7943	2507	8031	600	2391	15
Anne Arundel	15.00	3.81	8711	2218	9237	600	2731	15
Howard	12.50	3.17	8711	2218	9237	600	2731	15
Baltimore City	10.00	2.54	8711	2218	9237	600	2731	15
Baltimore	11.25	2.86	8711	2218	9237	600	2731	15
Harford	17.50	4.44	8711	2218	9237	600	2731	15
Cecil	18.75	4.76	8958	2637	9125	600	3681	15
New Castle	20.00	5.08	8958	2637	9125	600	3681	15
Delaware	15.00	3.81	8958	2637	9125	600	3681	15
Philadelphia	10.00	2.54	8958	2637	9125	600	3681	15
Bucks	22.50	5.71	8958	2637	9125	600	3681	15
Mercer	11.25	2.86	7945	1066	9226	600	300	15
Somerset	13.75	3.49	5300	820	2460	600	5333	15
Middlesex	12.50	3.17	5300	820	2460	600	5333	15
Essex	10.00	2.54	5300	820	2460	600	5333	15
Hudson	1.25	0.32	5300	820	2460	600	5333	15
Bronx	5.00	1.27	5300	820	2460	600	5333	15
Westchester	20.00	5.08	5300	820	2460	600	5333	15
Fairfield	28.75	7.30	8558	1784	8930	600	1941	15
New Haven	22.50	5.71	8558	1784	8930	600	1941	15
Middlesex	16.25	4.13	8558	1784	8930	600	1941	15
Hartford	3.75	0.95	8558	1784	8930	600	1941	15
Tolland	18.75	4.76	8558	1784	8930	600	1941	15
Windham	22.50	5.71	8558	1784	8930	600	1941	15
Providence	2.50	0.63	7253	1145	8021	600	1357	15
Worcester	15.00	3.81	5300	820	6500	600	5333	15
Norfolk	18.75	4.76	5300	820	6500	600	5333	15
Suffolk	3.75	0.95	5300	820	6500	600	5333	15
Boston		0.00	5300	820	6500	600	5333	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FCG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor FF+G	803.29	100.00						
Corridor Total	803.29	100.00						
Charlotte/Mecklenburg	10.00	1.24	5300	1500	5300	600	1800	15
Cabarrus/Rowan	36.44	4.54	1800	300	1900	600	300	15
Davidson	19.09	2.38	5200	300	5300	600	300	15
Randolph	6.36	0.79	1800	300	1900	600	1500	15
Guilford	27.27	3.40	5200	1400	5300	600	300	15
Alamance	15.45	1.92	4400	300	5300	600	300	15
Orange	14.55	1.81	1800	300	1900	600	300	15
Durham/Wake	32.73	4.07	5100	1500	5300	600	480	15
Johnston-Dinwiddie	135.45	16.86	1800	300	1900	600	300	15
Colonial Heights/Chestfld.	18.19	2.26	7400	300	8000	600	450	15
Henrico	14.55	1.81	7400	300	8000	600	450	15
Hanover	8.18	1.02	7400	300	8000	600	450	15
King William-King George	40.00	4.98	1800	300	1900	600	300	15
Charles	19.09	2.38	7400	300	8000	600	450	15
Prince George-Falls Chur.	12.18	1.52	7900	2500	8000	600	2400	15
Wash. DC	15.00	1.87	7943	2507	8031	600	2391	15
Anne Arundel-Baltimore	48.75	6.07	8711	2218	9237	600	2731	15
Harford	17.50	2.18	8711	2218	9237	600	2731	15
Cecil/New Castle/Del.	53.75	6.69	8958	2637	9125	600	3681	15
Philadelphia	10.00	1.24	8958	2637	9125	600	3681	15
Bucks	22.50	2.80	8958	2637	9125	600	3681	15
Mercer	11.25	1.40	7945	1066	9226	600	300	15
Somerset/Middlesex	26.25	3.27	5300	820	2460	600	5333	15
Essex-Bronx	16.25	2.02	5300	820	2460	600	5333	15
Westchest	20.00	2.49	5300	820	2460	600	5333	15
Fairfield	28.75	3.58	8558	1784	8930	600	1941	15
New Haven	22.50	2.80	8558	1784	8930	600	1941	15
Middlesex	16.25	2.02	8558	1784	8930	600	1941	15
Hartford	3.75	0.47	8558	1784	8930	600	1941	15
Tolland/Windham	41.25	5.14	8558	1784	8930	600	1941	15
Providence	2.50	0.31	7253	1145	8021	600	1357	15
Worcester	15.00	1.87	5300	820	6500	600	5333	15
Norfolk/Suffolk	22.50	2.80	5300	820	6500	600	5333	15
Boston		0.00	5300	820	6500	600	5333	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FCG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor FF+AA								
Corridor Total	1064	100.00						
Wash. DC	15.00	1.41	7943	2507	8031	600	2391	15
Anne Arundel-Harford	66.25	6.23	8711	2218	9237	600	2731	15
Cecil/New Castle/Del.	53.75	5.05	8958	2637	9125	600	3681	15
Philadelphia	10.00	0.94	8958	2637	9125	600	3681	15
Bucks/Mercer	33.75	3.17	8620	2113	9159	600	2554	15
Somerset/Middlesex	26.25	2.47	5300	820	2460	600	5333	15
Essex-Bronx	16.25	1.53	5300	820	2460	600	5333	15
Westchest/Fairfield	48.75	4.58	7221	1389	6276	600	3333	15
New Haven	22.50	2.12	8558	1784	8930	600	1941	15
Middlesex	16.25	1.53	8558	1784	8930	600	1941	15
Hartford	3.75	0.35	8558	1784	8930	600	1941	15
Tolland/Windham	41.25	3.88	8558	1784	8930	600	1941	15
Providence	2.50	0.24	7253	1145	8021	600	1357	15
Worcester	15.00	1.41	5300	820	6500	600	5333	15
Norfolk/Suffolk	22.50	2.12	5300	820	6500	600	5333	15
Boston		0.00	5300	820	6500	600	5333	15
Wash. DC	15.00	1.41	7943	2507	8031	600	2391	15
Anne Arundel-Harford	66.25	6.23	8711	2218	9237	600	2731	15
Cecil/New Castle/Del.	53.75	5.05	8958	2637	9125	600	3681	15
Philadelphia	10.00	0.94	8958	2637	9125	600	3681	15
Bucks	22.50	2.12	8958	2637	9125	600	3681	15
Mercer	11.25	1.06	7945	1066	9226	600	300	15
Somerset/Middlesex	26.25	2.47	5300	820	2460	600	5333	15
Essex-Bronx	16.25	1.53	5300	820	2460	600	5333	15
Bronx-Westchest	44.44	4.18	5300	820	2460	600	5333	15
Orange	29.17	2.74	5300	820	2460	600	5333	15
Ulster/Greene	65.28	6.14	4878	527	5266	600	414	15
Albany	27.78	2.61	5177	928	5270	600	616	15
Schenectady/Montgromer	77.78	7.31	4092	726	4187	600	514	15
Oneida	25.00	2.35	1800	300	1900	600	300	15
Madison	11.11	1.04	1800	300	1900	600	300	15
Onondaga	31.94	3.00	5068	1757	5268	600	1600	15
Cayage-Ontario	54.17	5.09	1800	300	1900	600	300	15
Monroa	23.61	2.22	1800	300	1900	600	300	15
Genesee	25.00	2.35	1800	300	1900	600	300	15
Erie	27.78	2.61	5216	1372	5270	600	852	15
Niagara	5.56	0.52	5701	300	6701	600	300	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	FOG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor K+G								
Corridor Total	804.29	100.00						
Charlotte/Mecklenburg	10.00	1.24	5300	1500	5300	600	1800	15
Cabarrus/Rowan	36.44	4.53	1800	300	1900	600	300	15
Davidson	19.09	2.37	5200	300	5300	600	300	15
Randolph	6.36	0.79	1800	300	1900	600	1500	15
Guilford	27.27	3.39	5200	1400	5300	600	300	15
Alamance	15.45	1.92	4400	300	5300	600	300	15
Orange	14.55	1.81	1800	300	1900	600	300	15
Durham/Wake	32.73	4.07	5100	1500	5300	600	480	15
Johnston-Wilson	40.91	5.09	1800	300	1900	600	300	15
Nash	7.27	0.90	1800	300	1900	600	300	15
Edgecombe-Dinwiddie	87.27	10.85	1800	300	1900	600	300	15
Colonial Heights/Chestfld.	18.19	2.26	7400	300	8000	600	450	15
Henrico	14.55	1.81	7400	300	8000	600	450	15
Hanover	8.18	1.02	7400	300	8000	600	450	15
King William-King George	40.00	4.97	1800	300	1900	600	300	15
Charles	19.09	2.37	7400	300	8000	600	450	15
Prince George	3.64	0.45	7900	2500	8000	600	2400	15
Fairfax	8.18	1.02	7900	2500	8000	600	2400	15
Falls Church	0.36	0.05	7900	2500	8000	600	2400	15
Washinhton D.C.	15.00	1.86	7943	2507	8031	600	2391	15
Anne Arundel-Harford	56.25	6.99	8711	2218	9237	600	2731	15
Cecil-Camden	62.50	7.77	8958	2637	9125	600	3681	15
Philadelphia	2.50	0.31	8958	2637	9125	600	3681	15
Burlington/Bucks	20.00	2.49	8958	2637	9125	600	3681	15
Mercer	15.00	1.86	7945	1066	9226	600	300	15
Somerset	25.00	3.11	5300	820	2460	600	5333	15
Richmond	10.00	1.24	5300	820	2460	600	5333	15
Kings-New York-Bronx	6.00	0.75	5300	820	2460	600	5333	15
Westchester	10.00	1.24	5300	820	2460	600	5333	15
Fairfield	36.25	4.51	8558	1784	8930	600	1941	15
New Haven	25.00	3.11	8558	1784	8930	600	1941	15
Middlesex	8.75	1.09	8558	1784	8930	600	1941	15
New London	22.50	2.80	8558	1784	8930	600	1941	15
Washington/Kent	38.75	4.82	7253	1145	8021	600	1357	15
Providence	5.00	0.62	7253	1145	8021	600	1357	15
Bristol/Norfolk/Suffolk	36.25	4.51	7253	1145	8021	600	1357	15
Boston		0.00	5300	820	6500	600	5333	15

Table 21 (Continued)

	Distance (mile)	% Total Distance	COG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor K+AA								
Corridor Total	1048	100.00						
Washington D.C.	11.00	1.05	7943	2507	8031	600	2391	15
Anne Arundel-Harford	56.25	5.37	8711	2218	9237	600	2731	15
Cecil-Camden	62.50	5.97	8958	2637	9125	600	3681	15
Philadelphia	2.50	0.24	8958	2637	9125	600	3681	15
Burlington/Bucks/Mercer	35.00	3.34	8524	1964	9168	600	2232	15
Somerset/Richmond	35.00	3.34	5300	820	2460	600	5333	15
Kings-New York-Bronx	6.00	0.57	5300	820	2460	600	5333	15
Westchester	10.00	0.95	5300	820	2460	600	5333	15
Fairfield	36.25	3.46	8558	1784	8930	600	1941	15
New Haven	25.00	2.39	8558	1784	8930	600	1941	15
Middlesex	8.75	0.84	8558	1784	8930	600	1941	15
New London	22.50	2.15	8558	1784	8930	600	1941	15
Washington/Kent	38.75	3.70	7253	1145	8021	600	1357	15
Providence	5.00	0.48	7253	1145	8021	600	1357	15
Bristol/Norfolk/Suffolk	36.25	3.46	7253	1145	8021	600	1357	15
Boston		0.00	5300	820	6500	600	5333	15
Washington D.C.	11.00	1.05	7943	2507	8031	600	2391	15
Anne Arundel-Harford	56.25	5.37	8711	2218	9237	600	2731	15
Cecil-Camden	62.50	5.97	8958	2637	9125	600	3681	15
Philadelphia	2.50	0.24	8958	2637	9125	600	3681	15
Burlington/Bucks/Mercer	35.00	3.34	8524	1964	9168	600	2232	15
Somerset/Richmond	35.00	3.34	5300	820	2460	600	5333	15
Kings-New York-Bronx	6.00	0.57	5300	820	2460	600	5333	15
Bronx-Westchest	44.44	4.24	5300	820	2460	600	5333	15
Orange	29.17	2.78	5300	820	2460	600	5333	15
Ulster/Greene	65.28	6.23	4878	527	5266	600	414	15
Albany	27.78	2.65	5177	928	5270	600	616	15
Schenectady/Montgromer	52.78	5.04	5177	928	5270	600	616	15
Herkime	25.00	2.39	1800	300	1900	600	300	15
Oneida	25.00	2.39	1800	300	1900	600	300	15
Madison	11.11	1.06	1800	300	1900	600	300	15
Onondaga	31.94	3.05	5068	1757	5268	600	1600	15
Cayage-Ontario	54.17	5.17	1800	300	1900	600	300	15
Monroa	23.61	2.25	1800	300	1900	600	300	15
Genesee	25.00	2.39	1800	300	1900	600	300	15
Erie	27.78	2.65	5216	1372	5270	600	852	15
Niagara	5.56	0.53	5701	300	6701	600	300	15

Table 21 (Continued)

Corridor A+B+C	Distance (mile)	% Total Distance	FOG (\$/Ton)	CO (\$/Ton)	NOx (\$/Ton)	SOx (\$/Ton)	PM10 (\$/Ton)	CO2 (\$/Ton)
Corridor Total	1365	100.00						
Chicago		0.00	9024	2457	9137	600	4324	15
Cook-Racine	68.00	4.98	7635	1555	7765	600	2824	15
Milwaukee	28.66	2.10	6635	906	6777	600	1744	15
Racine/Kenosha/Lake	48.00	3.52	7829	1682	7957	600	3034	15
Cook	36.67	2.69	9024	2457	9137	600	4324	15
Lake/Porter	45.23	3.31	7503	2003	7614	600	3477	15
Berrien	28.57	2.09	1800	300	1900	600	300	15
Cass/Van Buren	42.86	3.14	1800	300	1900	600	300	15
Kalamazoo	23.81	1.74	5794	300	6701	600	300	15
Calhoun	29.76	2.18	5604	300	6698	600	300	15
Jackson	33.33	2.44	1800	300	1900	600	300	15
Washtenaw/Wayne	59.52	4.36	6899	1897	6635	600	3585	15
Detroit		0.00	6899	1897	6635	600	3585	15
Wayne/Washtenaw	59.52	4.36	6899	1897	6635	600	3585	15
Jackson	33.33	2.44	1800	300	1900	600	300	15
Calhoun	29.76	2.18	5604	300	6698	600	300	15
Kalamazoo	23.81	1.74	5794	300	6701	600	300	15
Van Buren/Cass	42.86	3.14	1800	300	1900	600	300	15
Berrien	28.57	2.09	1800	300	1900	600	300	15
La Porte/Porter-Cook	61.90	4.54	7912	2125	8024	600	3705	15
Chicago	15.63	1.15	9024	2457	9137	600	4324	15
Du Page-Livingston	80.47	5.90	6359	1661	6467	600	2840	15
McLean	47.66	3.49	3176	300	3668	600	300	15
Logan	26.56	1.95	1800	300	1900	600	300	15
Sangamon	32.81	2.40	3325	300	3670	600	300	15
Macoupin-St. Clair	68.75	5.04	4789	1135	5068	600	1990	15
St. Louis		0.00	8721	2233	9237	600	4213	15
Milwaukee	28.66	2.10	6635	906	6777	600	1744	15
Cook-Racine	68.00	4.98	7635	1555	7765	600	2824	15
Chicago	15.63	1.15	9024	2457	9137	600	4324	15
Du Page-Livingston	80.47	5.90	6359	1661	6467	600	2840	15
McLean	47.66	3.49	3176	300	3668	600	300	15
Logan	26.56	1.95	1800	300	1900	600	300	15
Sangamon	32.81	2.40	3325	300	3670	600	300	15
Macoupin-St. Clair	68.75	5.04	4789	1135	5068	600	1990	15
St. Louis		0.00	8721	2233	9237	600	4213	15

4.2 Determining The Monetary Values of Emissions Savings In a Corridor

For modeling convenience, each transportation corridor is broken down into its constituent city pairs. The energy and petroleum usage and the emissions are computed for each city pair using the methods described earlier. The counties traversed by the route linking a city pair are then identified and the emissions are distributed to each county in proportion to the percent of the city pair trip length in that county. The emissions contributed to each county from all modes and all city pair routes traversing that county are summed up and a monetary value is assigned in accordance with the estimated monetary value of emissions savings in that county (see Sec. 4.1). This is done for the cases with (after case) and without (before case) the new HSGT mode included and then the differences (after case minus before case) are calculated for each county. The emission savings and associated monetary values are then summed over all the counties constituting a corridor.

Mathematically, the above processes can be represented as follows:

First let f_j = the fraction of a city-pair route length passing through county j . Then the total city-pair trip emissions ϵ_i (grams pollutant i) are allocated to each county j by

$$\epsilon_{ij} = \epsilon_i f_j . \quad (22)$$

Let the value of pollutant i emissions in county j be represented by \mathcal{U}_{ij} (\$) and the corresponding control cost be represented by c_{ij} (\$/g). Then

$$\mathcal{U}_{ij} (\$) = \epsilon_i (\text{g poll } i) \times f_j \times c_{ij} (\$/\text{g}), \quad (23a)$$

and the monetary value of the emission savings of pollutant i in county j is given by

$$\mathcal{U}_{ij} (\text{after}) - \mathcal{U}_{ij} (\text{before}) . \quad (23b)$$

The total value of all the emissions for the route or trip is given by

$$\mathcal{U}(\$) = \sum_{i,j} \mathcal{U}_{i,j} (\$), \quad (24a)$$

and the monetary value of all pollutant savings for the route is given by

$$\mathcal{U} (\text{after}) - \mathcal{U} (\text{before}) \quad (24b)$$

If fossil-fueled technologies are considered, emissions ϵ_i in Equation (22) come from the technologies themselves in the form $A_i + B_i D$ and are divided into the county fractions f_j .

If electric-powered technologies are considered, the emissions ϵ_i come from the power generating system and are also given in the form $A_i + B_i D$. However, in the use of electric-powered technologies, one additional complication arises because of the EMM regional dependence of the power plant emissions. If only one EMM region is involved, then the emissions are divided into the county fractions f_j just as for the fossil-fueled technologies.

Table 22. Relation Between Routes and EMM Regions

Route	Major City Pair	EMM Region %
A	Chi-Det	MAIN (6) ECAR (94)
B	Chi-Mil	MAIN (100)
C	Chi-St.L	MAIN (100)
D	LA-SD	CNV (100)
F	Mi-TA	FL (100)
G	Wash-Char	STV (100)
H	Eug-Van	NWP (100)
I	Tex Tri	ERCOT (100)
J	NY NF	NY (100)
K	Bos Wash	NE (48.1) MAAC (51.9)
AA	NY-NF	NY (100)
BB	Tex Tri	ERCOT (100)
DD	LA-SD I-15 I-5	CNV (100) CNV (100)
EC	LA-SF (Coastal)	CNV (100)
EE	LA-SF (Inland)	CNV (100)
EV	LA-Oak/Sac (Inland)	CNV (100)
FF	Bos-Wash (Inland)	NE (47.9) MAAC (52.1)
MM	Mi-Or/Ta	FL (100)

However, if the route passes through more than one EMM region then the total output electric energy generated for the HSGT technology is apportioned to the various EMM regions according to the fractional distances in each EMM region and the input energies and emissions are calculated for each region. Then those emissions are in turn subdivided amongst their respective counties. For example, if the route passes through two EMM regions, say 40% through region I and 60% through region H, then

$$E_I^{in} = 0.4E^o / \eta_{net,I} \text{ and } E_H^{in} = 0.6E^o / \eta_{net,H} \quad (25)$$

Note that the net efficiencies for each EMM region are needed to convert their fractions of the output energy to input energy. Then the corresponding emissions are given by

$$E_{I,i}(\text{g poll } i) = e_{I,i}(\text{g poll } i / \text{unit input energy}) \times E_I^{in} \quad (26)$$

and

$$E_{H,i}(\text{g poll } i) = e_{H,i}(\text{g poll } i / \text{unit input energy}) \times E_H^{in}$$

The EMM regions associated with each route are listed in Table 22.

4.3 Present Value Calculations

Once the value of the emissions savings (S) has been determined for each projection year, the value for all other years can be obtained by interpolation. Then the present value of those savings can be estimated using the formula

$$\text{Present value} = \sum_{n=0}^N S_n / (1+i)^n$$

where the sum extends up to N years beyond a reference or base year, and i is the inflation or discount rate, calculations were performed for the base years 1995 and 2000 and a discount rate of 7%. Since the final projection year was 2040, the value of N was 45 for the base year 1995 and 40 for the base year 2000.

5. PETROLEUM PRODUCT PRODUCTION EFFICIENCY

The production of petroleum products such as gasoline is relatively energy intensive (although not as intensive as the production of electricity) and should be accounted for in the energy changes associated with replacing trips on petroleum-based transportation modes with those using electricity-powered modes. The production processes peculiar to petroleum products include import of crude oil (roughly 50% of the total crude oil used in the U.S. is imported and that fraction is expected to grow with time) and petroleum refining. Other processes such as extraction and domestic transport are common to all fuel types and are not explicitly addressed in this analysis since their net impacts on total energy saved are expected to be quite small.

Since some petroleum products require more refining operations than others, a number of investigators have developed a methodology for allocating the amount of energy consumed by

refinery operations to various products. (See Ref. 18 (Vol. 2) for details of the allocation methodology and other references) Table 23 summarizes the results for 1990.

Table 23 Petroleum Refinery Energy Use

Product	Refinery Energy Use (Btu used/Btu of product)
Gasoline	0.145
Reformulated Gasoline	0.182
Residual Oil	0.045
Diesel	0.065
Kerosene	0.028

Table 24 gives the net fraction of total petroleum consumed in the U.S. that is imported (δ)³².

Table 24 Fraction of Total Petroleum Imported

Year	Net Imports (10 ¹⁵ Btu/Y)	Consumption (10 ¹⁵ Btu/Y)	Fraction Imported
1990	14.37	33.55	0.428
1992	13.93	33.65	0.414
2000	23.51	38.23	0.615
2005	26.22	40.29	0.651
2010	27.32	42.00	0.650
Annual Growth			
2000-2010	0.381	0.377	-
2020	31.13	45.77	0.680
2030	34.94	49.54	0.705
2040	38.75	53.31	0.727

Defining α_i as the refinery energy used to produce product i (Btu used/Btu product i), and β as the amount of energy used to transport foreign petroleum to the U.S. (Btu used/Btu petroleum imported), the net petroleum product efficiency for product i is given by

$$\begin{aligned} \eta_{pp}^i &= \text{Energy output/Energy input} \\ &= E^o / \{ (1 + \alpha_i) E^o [(1 + \beta) \delta + (1 - \delta)] \} \\ &= 1 / [(1 + \alpha_i) (1 + \beta \delta)] \end{aligned} \tag{27}$$

Table 25 summarizes data for a selection of large tankers used to transport petroleum. The energy intensities for these tankers are expressed in two ways: (1) Energy (Btu) consumed by the tanker per metric ton (tonne).mile where it is assumed that the same value applies to both full and empty (except for ballast) trips, and an average value of 56.643 Btu/tonne.mile is used; (2) Energy (Btu) consumed by the tanker per Btu of product delivered. This latter value includes the energy consumed for a round trip. To compute this quantity it is assumed that residual fuel oil is used by the tanker (149,700 Btu/gal) and the product delivered is crude oil (138,100 Btu/gal). From this data, an average value of 0.01432 Btu fuel per Btu product is assigned to β .

Table 25 Petroleum Import Tanker Energy Use

Dead Wt (000) tonnes	Cargo Wt (000) tonnes	Max Speed knots	HP (000)	HP/tonne cargo	Specific Fuel Use (lb/HP-h)	Fuel Flow Rate (lb Fuel/t-mile)	EI (Btu/tonne-mi)	Fuel Flow Rate (tonnes /d)	Fuel/ Trip thru Suez	Fuel/ Trip Around Cape	Round trip EI* (Btu/Btu)
225	215	16	50	0.233	0.3	0.00379	71.5	161	3901	4921	0.0181
40	35	16	15	0.429	0.3	0.00698	132	48.2	1170	1476	0.0333
92	86	17	24	0.279	0.3	0.00428	80.8	77.1	1762	2223	0.0204
265	250	15	35	0.140	0.3	0.00243	45.9	113	2913	3674	0.0116
400	390	15	45	0.115	0.3	0.00201	37.9	145	3745	4724	0.0096
	40	14.5				0.00839	158				0.0401
	300	14.5				0.00256	48.4	138			0.0122
Assumed Avg. =		15				0.003	56.6				0.0143

* EI(BTU Residual Fuel Oil/BTU Crude Oil) = Energy used (Btu fuel/tonne.mile)*2*4935(miles) /Crude oil energy content (3.903*10⁷ Btu/tonne)
 Persian Gulf to Charleston via Suez Canal= 10,725 miles; via Cape = 13,530 miles
 Trip time at 16 knots (18.4 mph) = 24.29 days via Suez; and 30.64 days via Cape
 NOTE: Fuel flow data for the first five rows are from Mark Laskie, Maritime Administration, 5/4/95, 202 366 4447. Data for the last two rows was conveyed by John Harding from Rus Byington, Maritime Adm.,5/4/95. According to Rus Byington, typical trip times are 53d & 67d for Canal & Cape routes, respectively. These must be round trip times!

Using Eqn (27) and the values of α , δ , & β given in Tables 23-25, respectively, the resulting values of η_{pp}^i for various products and years are given in Table 26. These values should be applied to the energy formulas used to express the energy use in terms of total trip distance D for each petroleum-product-fueled transportation technology depending on the particular fuel type used:

- | | |
|------------------------------|--------------------|
| Autos | 50/50 Gasoline Mix |
| Heavy Duty Trucks & Buses | Diesel |
| Diesel & Turbine Locomotives | Diesel |
| Aircraft | Kerosene |

Table 26 Net Petroleum Production Efficiency For Various Products. Assumed Energy Used for Importing Petroleum is 0.01432 Btu / Btu Imported

Year	Fraction of Petroleum Imported	-----Petroleum Products-----					
		Conventional Gasoline	Reformulated Gasoline	50/50 Of Gasolines	Mix	Kerosene	Diesel
1990	0.428	0.868	0.841	0.854	0.967	0.933	0.951
1992	0.414	0.868	0.841	0.854	0.967	0.933	0.951
2000	0.615	0.866	0.839	0.852	0.964	0.931	0.949
2005	0.651	0.865	0.838	0.852	0.964	0.930	0.948
2010	0.65	0.865	0.838	0.852	0.964	0.930	0.948
2020	0.68	0.865	0.838	0.851	0.963	0.930	0.948
2030	0.705	0.865	0.838	0.851	0.963	0.930	0.947
2040	0.727	0.864	0.837	0.851	0.963	0.929	0.947

6. Estimating The Monetary Value of Energy Savings

Once the energy and petroleum savings have been determined, the monetary value of those savings can be readily estimated by multiplying by the energy prices. Current energy prices can be obtained from the most recent edition of Ref. 33. The energy prices as of January 1996 are as follows:

Crude Oil-----\$16.75/barrel or 40¢/gal (avg. refiner acquisition cost of imported crude in Oct.1995). This is equivalent to \$2.89/MBtu or 0.9¢/kWh.

Gasoline-----\$1.209/gal (avg. for 1995, all types). This is equivalent to \$9.672/MBtu or 3.3¢/kWh.

Aviation gasoline----- \$0.97/gal (Oct.,1995, before taxes). This is equivalent to \$8.07/MBtu Or 2.75¢/kWh.

Jet Fuel (kerosene)-----\$0.55/gal (Oct.,1995, before taxes). This is equivalent to \$4.07/MBtu or 1.39¢/kWh.

Diesel Fuel Oil (#2)-----\$0.54/gal (Oct.,1995, before taxes). This is equivalent to \$4.00/MBtu or 1.36¢/kWh.

Unfortunately, these prices fluctuate significantly with time. Consequently, no attempt is made here or in the computer code to assign a monetary value to the energy and petroleum savings.

Perhaps the most significant benefits of diverting trips from petroleum-fueled modes arise from the reduction in importation of crude oil since that directly impacts the U.S.'s trade balance, the cost of maintaining the U.S. strategic petroleum reserve, and the cost of protecting the foreign petroleum sources. No attempt is made here to place a monetary value on those benefits. However, it is worth noting that the cost of fossil fuels has fallen significantly behind inflation. The real cost of crude oil, and derived fuels has declined since about 1981 (Ref. 34). Prediction of future trends in petroleum price is confounded by sensitivity to international politics.

7. TREATMENT OF COMPLEX CORRIDORS

Complex corridors are those that contain branches and/or segments that utilize different technologies. Up to now, it has been assumed that the mix of technologies before and after the introduction of a new mode applies to the entire corridor. Near the end of this project, it became apparent that there were cases in which one portion of a corridor would use one type of "before" mode for rail and the other portion of the corridor would use a different "before" mode for rail. Unfortunately, this situation could not be treated in a straight forward manner with the existing methodology.

Generally, to apply the methodology to a particular corridor, it is necessary to select one rail mode for the "before" case and one or more rail modes for "after" cases. Either an electric or a diesel "before" rail mode is selected depending on the location of the corridor. A distinction is also made in some locations between low-speed and high-speed corridors. The only corridor currently using an electric rail mode is the portion of the northeast (NE) corridor between New York and Washington, D.C.. An extension of the electrified line to Boston, is planned for the near future. Hence, for future projections, it may be appropriate to assume that the "before" rail mode is electric.

An example of a complex corridor that can not be readily handled by the present methodology is the combined New York (NY) and NE corridor. Current rail operations on the NY corridor are diesel, whereas electric rail is used on the NE corridor (see discussion above). This combined corridor can be handled by an approximate method described below:

First, it is necessary to define some symbols:

Before Case: E_B = Energy before

\mathcal{E}_B = Emissions before

D_B = Dollar value of emissions before

$E_B(T)$, $\mathcal{E}_B(T)$, $D_B(T)$ refer to the "true" or actual before case.

$E_{B,d}(T)$, etc. refer to the diesel rail case.

$E_{B,el}(T)$, etc. refer to the electric rail case.

$E_B(NY)$, etc. refer to the NY portion of the NY-NE combined corridor.

$E_B(NE)$, etc. refer to the NE portion of the NY-NE combined corridor.

With these definitions, it follows that the true before case total energy for the rail mode in the NY-NE combined corridor is given by

$$E_B(T) = E_{B,d}(NY) + E_{B,el}(NE). \quad (28)$$

Unfortunately, the two terms on the right side of this equation are not known. However, they can be estimated as follows:

Assuming that all parameters vary directly with passenger miles (PM), we can write

$$E_{B,d}(NY) \approx \frac{PM(NY)}{PM(NY + NE)} [E_{B,d}(NY) + E_{B,d}(NE)] \quad (29)$$

$$E_{B,el}(NE) \approx \frac{PM(NE)}{PM(NY + NE)} [E_{B,el}(NY) + E_{B,el}(NE)] \quad (30)$$

Similarly, $\mathcal{E}_B(T) = \mathcal{E}_{B,d}(NY) + \mathcal{E}_{B,el}(NE)$, (31)

$$\mathcal{E}_{B,d}(NY) \approx \frac{PM(NY)}{PM(NY + NE)} \left[\mathcal{E}_{B,d}(NY) + \mathcal{E}_{B,d}(NE) \right], \quad (32)$$

$$\mathcal{E}_{B,el}(NE) \approx \frac{PM(NE)}{PM(NY + NE)} \left[\mathcal{E}_{B,el}(NY) + \mathcal{E}_{B,el}(NE) \right]. \quad (33)$$

And, $D_B(T) = D_{B,d}(NY) + D_{B,el}(NE)$, (34)

$$D_{B,d}(NY) \approx \frac{PM(NY)}{PM(NY + NE)} \left[D_{B,d}(NY) + D_{B,d}(NE) \right], \quad (35)$$

$$D_{B,el}(NE) \approx \frac{PM(NE)}{PM(NY + NE)} \left[D_{B,el}(NY) + D_{B,el}(NE) \right]. \quad (36)$$

In order to obtain the quantities of interest, it is necessary to run the SEPEC model twice. Run #1 is for all electric for NY + NE. Run #2 is for all diesel for NY + NE. Then do the following:

- From Run #1, extract the quantities $PM(NE)$, $PM(NY)$, $E_{B,el}(NY) + E_{B,el}(NE)$, $\mathcal{E}_{B,el}(NY) + \mathcal{E}_{B,el}(NE)$, and $D_{B,el}(NY) + D_{B,el}(NE)$.
- Calculate $E_{B,el}(NE)$ from Eqn. 30,
 $\mathcal{E}_{B,el}(NE)$ from Eqn. 33, and
 $D_{B,el}(NE)$ from Eqn. 36.
- From run #2, extract the quantities $PM(NE)$, $PM(NY)$, $E_{B,d}(NY) + E_{B,d}(NE)$, $\mathcal{E}_{B,d}(NY) + \mathcal{E}_{B,d}(NE)$, and $D_{B,d}(NY) + D_{B,d}(NE)$.
- Calculate $E_{B,d}(NY)$ from Eqn. 29,
 $\mathcal{E}_{B,d}(NY)$ from Eqn. 32, and
 $D_{B,d}(NY)$ from Eqn. 35.
- Calculate $E_B(T)$ from Eqn. 28,
 $\mathcal{E}_B(T)$ from Eqn. 31, and
 $D_B(T)$ from Eqn. 34.
- Calculate the savings by subtracting the true before quantities $E_B(T)$, $\mathcal{E}_B(T)$, and $D_B(T)$ from the after quantities obtained from run #1, which are all electric.

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APPENDIX A: USER'S GUIDE TO SEPEC: AN EXCEL PROGRAM PACKAGE FOR SUMMARY OF ENERGY, PETROLEUM, AND EMISSION COMPUTATIONS

ABSTRACT

SEPEC (summary of energy, petroleum, and emission computations) is a large spread sheet program (Excel with macro functions that are written in Visual Basic computer language) for calculating changes in certain quantities associated with the introduction of several new high-speed guided ground transportation modes. The program was prepared for use in the FRA's Commercial Feasibility Study and utilizes data on projected ridership from the Volpe National Transportation Systems Center (VNTSC). It also uses aircraft, highway vehicle, and rail energy and emission data and data on regional-based projections of electric power generation. This report summarizes and documents the whole package of the program, and tells users how to use it.

1. Introduction

As a part of the FRA's Commercial Feasibility Study, Argonne National Laboratory provides methodology and computer codes to compute projected changes in energy, petroleum use, air pollution emissions, and their monetary value after new high speed ground transportation (HSGT) modes, including diesel-fueled and all electric high-speed trains and Maglev, are introduced into the market place. Detailed methodology was described in the main text of this report. This appendix will describe the computer code.

At the request of the VNTSC, the computer code is developed in a spread sheet program called Excel. The code consists of twenty eight files. Since the code involves numerous data transactions, a macro function was written to automate the tasks. A macro function is a sequence of instructions that tells Excel what to do. The instructions are written in Visual Basic - a computer programming language.

2. Description of the Code

SEPEC contains a total of 30 files. Among them, there are nine input files in which passenger trips/passenger-miles are provided by the Volpe National Transportation Systems Center (VNTSC), two output files containing summaries of the results of energy and emission computation as well as present values of the emission control costs, seventeen intermediate files, and two files containing macro functions to run the whole program. Two macro functions are needed because there are two before cases for the rail mode: diesel or electric. The macro function "CORRIDOR.MAC" is for the diesel before case, and "CORID_NE.MAC" is for electric rail mode in the before case. A flow chart of SEPEC is shown in Fig. A.1.

Maglev new mode. The 79 diesel engine (P40) is always used for the diesel before case. ** A list of symbols representing corridors are in Table A.1.

2.1 Description of the Files

A list of file names and detailed descriptions of SEPEC is as follows:

Macro Function:

CORRIDOR.MAC -- To run the program. Note that this macro function is used when the *diesel* is for rail mode in the before case. The content of the file is listed in Appendix B

CORID_NE.MAC -- To run the program. Note that this macro function is used when the *electric* is for rail mode in the before case.

Input Files:

- *A* -- containing 79PRE data (passenger trips etc.) from VNTSC
- *B* -- containing 90PRE data (passenger trips etc.) from VNTSC
- *C* -- containing 110 data (passenger trips etc.) from VNTSC
- *E* -- containing 125E data (passenger trips etc.) from VNTSC
- *F* -- containing 125NE data (passenger trips etc.) from VNTSC
- *M* -- containing Maglev data (passenger trips etc.)
- *N* -- containing TGV data (passenger trips etc.) from VNTSC
- *P* -- containing 150E data (passenger trips etc.) from VNTSC
- *Q* -- containing 150NE data (passenger trips etc.) from VNTSC

Output Files:

- CS.SUM -- Summary of energy, emission, petroleum, and emission control costs for entire corridor
- TOTPV.SUM-- Present values of emission control cost calculation for entire corridor.

Intermediate Files (users may ignore these files)

- COSTS.INP -- Parameters of emission control costs by each pollutant for each corridor and for each county within that corridor (Data for twenty four corridors are stored in 24 sheets)
- REGION.INP-- Information for each corridor and for each city pair within that corridor, including portions of Electricity Market Module (EMM) regions through which the corridor passes; the counties in which the city-pair are located; access/egress distance, access/egress mode shares for business and non-business purposes respectively; for corridors in California, parameters to identify the city-pair in northern or southern California; parameters for overnight idle calculations for diesel-engine trains (information for twenty four corridors is stored in 24 sheets)
- ELREGION.INP -- Emission factors and efficiencies for all Electricity Market Module

- (EMM) regions
- TOTCS.CST – Parameters of emission control cost and access/egress for one corridor
 - CSINPUT.INP – Energy and Emission factors for different modes and different years; electric power generating efficiency and transmission efficiency for electric trains; Net petroleum production efficiency for various fuel products;
 - TOT.XLS – Data from VNTSC for an entire corridor
 - CSVNTSC.VN – Data from VNTSC for one city pair
 - CS.CST – Parameters of emission control cost and access/egress information for one city pair
 - MAIN.GEL – Energy, emission, petroleum, and emission control cost computations for one city-pair and one particular year. In this file, the rail mode for before case is *diesel*..
 - MAIN_NE.GEL – Energy, emission, petroleum, and emission control cost computations for one city-pair and one particular year. In this file, the rail mode for before case is *electric*.
 - IDLE.GEL – Overnight idle energy, emission, petroleum, and emission control cost computation for diesel-engine trains
 - CS2000.GEL – Information for year of 2000
 - CS2005.GEL – Information for year of 2005
 - CS2010.GEL – Information for year of 2010
 - CS2020.GEL – Information for year of 2020
 - CS2030.GEL – Information for year of 2030
 - CS2040.GEL – Information for year of 2040

2.2 Major Equations in "MAIN.GEL" and "MAIN_NE.GEL"

In the file "MAIN.GEL", the main formulae for energy and emission computations are as follows.

Before the formulae are listed, some definitions are made for convenience:

- | | |
|--|--|
| PT = Passenger Trips | PM = Passenger Miles (000) |
| LF = Load Factor | EI = Energy Intensity (Btu / Pass. mile) |
| EF = Emission Factor | D = Distance (mile) |
| MG = Mile per gallon | DAE = Distance of Access/Egress (mile) |
| NPPE = Net Petroleum Production Efficiency (depends on type of fuel) | |

Energy computations (Million Btu):

Air Carriers:

LTO-cycle:

$$\text{Fuel (lb/plane)} \times \frac{\text{Heat content (Btu/lb)}}{\text{NPPE}} \times \frac{\text{PT}}{\# \text{ of seat} \times \text{LF}} \times 10^{-6}$$

Cruising:

$$\text{Fuel (lb/mile/plane)} \times \frac{\text{Heat content (Btu/lb)}}{\text{NPPE}} \times \frac{\text{PM}}{\# \text{ of seat} \times \text{LF}} \times 10^{-3}$$

Air Regional:

LTO-cycle:

$$\text{Fuel (lb/plane)} \times \frac{\text{Heat content (Btu/lb)}}{\text{NPPE}} \times \frac{\text{PT}}{\text{Avg. \# of seat} \times \text{LF}} \times 10^{-6}$$

Cruising:

$$\text{Fuel (lb/mile/plane)} \times \frac{\text{Heat content (Btu/lb)}}{\text{NPPE}} \times \frac{\text{PM}}{\text{Avg. \# of seat} \times \text{LF}} \times 10^{-3}$$

Rail: (existing, diesel-electric locomotive driven trains, 79mph max. speed)

$$(C179[D] + C279 \times D) \text{ (MBtu)} \times \frac{\text{PT}}{\# \text{ of seat} \times \text{LF} \times \text{NPPE}}$$

where C179[D] is a parameter that depends on the city-pair distance (see main text).

Bus:

$$\left(\frac{(D - \text{MAX}[30, 0.1D]) \text{ (mile)}}{D \text{ (mile)}} \times \text{EI}_{\text{intercity}} \text{ (Btu/PM)} + \frac{\text{MAX}[30, 0.1D] \text{ (mile)}}{D \text{ (mile)}} \times \text{EI}_{\text{transit}} \text{ (Btu/PM)} \right) \times \text{PM} \times 10^{-3}$$

Auto:

$$\left(\frac{(D - \text{MAX}[30, 0.1D]) \text{ (mile)}}{D \text{ (mile)} \times \text{MG}_{\text{intercity}} \text{ (mile/gal)}} + \frac{\text{MAX}[30, 0.1D] \text{ (mile)}}{D \text{ (mile)} \times \text{MG}_{\text{urban-freeway}} \text{ (mile/gal)}} \right) \times \text{PM} \times \frac{\text{Fuel density (lb/gal)} \times \text{Heat content (Btu/lb)}}{\text{NPPE} \times \text{Veh. occup.}} \times 10^{-3}$$

New Mode:

Non-electric trains:

$$\frac{(C1[D] + C2 \times D \text{ (mile)}) \text{ (MBtu)} \times PT}{\# \text{ of seat} \times LF \times NPPE}$$

Electric trains:

$$\frac{(C1[D] + C2 \times D \text{ (mile)}) \text{ (MBtu)} \times PT}{\# \text{ of seat} \times \eta_G \times \eta_T \times LF}$$

where C1[D] is a parameter that depends on the city-pair distance (see main text), η_G is electric power generating efficiency, and η_T is transmission efficiency.

Access/Egress:

Airplanes:

$$\sum_{i=\text{auto,limo,bus}} \frac{DAE(\text{mile}) \times \# \text{ of A/E veh. trips}_i}{MG_{i\text{urban-freeway}}(\text{mile/gal})} \times \frac{\text{Heat content}_i \text{ (Btu/lb)} \times \text{Fuel density}_i(\text{lb/gal})}{NPPE_i}$$

where DAE is selected from Table 19 in main text; # of A/E vehicle trips for each mode (auto, limo, or bus) is determined by Tables 19 and 20 in main text, i.e. # of A/E vehicle trips is equal to the portion of total passenger trips.

Other modes except airplanes:

$$\sum_{i=\text{auto,limo,bus}} \frac{DAE(\text{mile}) \times \# \text{ of A/E veh. trips}_i}{2 \times MG_{i\text{urban-freeway}}(\text{mile/gal})} \times \frac{\text{Heat content}_i \text{ (Btu/lb)} \times \text{Fuel density}_i(\text{lb/gal})}{NPPE_i}$$

Emission Computations (000 kg):

Air Carriers:

LTO-cycle:

$$\frac{PT \times EF(\text{gram/LTO})}{\# \text{ of seat} \times LF} \times 10^{-6}$$

Cruising:

$$\frac{PM \times EF(\text{gram/mile/plane})}{\# \text{ of seat} \times LF} \times 10^{-3}$$

Air Regional

LTO-cycle:

$$\frac{PT \times EF(\text{gram/LTO})}{\text{Avg. \# of seat} \times LF} \times 10^{-6}$$

Cruising:

$$\frac{PM \times EF(\text{gram/mile/plane})}{\text{Avg. \# of seat} \times LF} \times 10^{-3}$$

Rail (existing, diesel-electric locomotive driven trains, 79mph max. speed) :

$$\text{Running: } \frac{(EM179[D] + EM279 \times D) (\text{gram/train})}{\text{\# of seat} \times LF} \times PT \times 10^{-6}$$

where EM179[D] is a parameter that depends on the city-pair distance.

Bus:

$$\left(\frac{(D - \text{MAX}[30, 0.1D]) (\text{mile})}{D (\text{mile})} \times EF_{\text{intercity}} + \frac{\text{MAX}[30, 0.1D] (\text{mile})}{D(\text{mile})} \times EF_{\text{city}} \right) \times \frac{PT \times 10^{-6}}{\text{Veh. occup.}}$$

Auto:

$$\left(\frac{(D - \text{MAX}[30, 0.1D]) (\text{mile})}{D (\text{mile})} \times EF_{\text{intercity}} + \frac{\text{MAX}[30, 0.1D] (\text{mile})}{D(\text{mile})} \times EF_{\text{city}} \right) \times \frac{PT \times 10^{-6}}{\text{Veh. occup.}}$$

New Modes:

$$\text{Running: } \frac{(EM1[D] + EM2 \times D) (\text{gram/train})}{\text{\# of seat} \times LF} \times PT \times 10^{-6}$$

where EM1[D] is a parameter that depends on the city-pair distance.

Access/Egress:

Airplanes:

$$\sum_{i=\text{auto,limo,bus}} \text{DAE}(\text{mile}) \times \text{\# of A/E veh. trips}_i \times EF_i (\text{gram/mile}) \times 10^{-6}$$

Other modes except airplanes:

$$\sum_{i=\text{auto,limo,bus}} \frac{\text{DAE}(\text{mile})}{2} \times \text{\# of A/E veh. trips}_i \times EF_i (\text{gram/mile}) \times 10^{-6}$$

Equivalent Petroleum Computations (Million Gallons):

$$\frac{\text{Energy supplied by petroleum-based fuels (MBtu)}}{\text{Heat Content (Btu/Gal)}}$$

Emission Control Costs (Million Dollars):

$$\left(\text{Emiss. Access} + \frac{\text{Emiss. (LTO/Idle)}}{2} \right) \times C_{i1} \\ + \sum_{j=1}^n \text{Emiss. Cruising} \times f_j \times C_{ij} + \left(\text{Emiss. Egress} + \frac{\text{Emiss. (LTO/Idle)}}{2} \right) \times C_{in},$$

$i = \text{VOC, CO, SO}_x, \text{PM}_{10}, \text{NO}_x, \text{CO}_2$

where f_j = the fraction of a route length passing through county j and C_{ij} = control cost for pollutant i in county j . Note that for emission control costs for airplanes, pollutants other than CO_2 are calculated only for access/egress and LTO-cycle operations .

2.3 Equations in "IDLE.GEL"

For overnight idle of diesel-engine trains, major equations for whole corridor are as follows:

(a) Energy computations (Million Btu):

The calculation of the energy consumed during overnight idling at each of the corridor terminal cities requires an estimate of the number of separate locomotives (not locomotive trips) needed to meet the passenger demand along the corridor. In general this is complicated by corridor operational details that are unknown here. Consequently, some simplifying assumptions are required. It is assumed that all trains travel the full length of the corridor, and that each train, i.e. locomotive, makes only one trip per day. Then the energy consumed during overnight idling at each of the corridor terminal cities is given by

$$\sum_{i=1}^4 \text{Fuel (gal/min)} \times 600 \text{ (min)} \times \frac{\text{Idle PT}_i \times 10^{-6}}{2 \times \# \text{ of seat} \times \text{LF}} \times \frac{\text{Heat Content (Btu/gal)}}{\text{NPPE}},$$

where the sum includes all passenger trips, "Idle PT_i ", that contribute to the maximum capacity requirement on the corridor. For the present purpose, those contributions may be approximated by the summation of all passenger trips starting from the origin city plus passenger trips from other cities with non-stop service to the final destination city. For example: Passenger-trip data for the principal city pairs of one of the California corridors are given below:

City 1	City 2	Newmode
San Diego	Los Angeles	3,744,987
San Diego	San Francisco	202,737
Los Angeles	San Francisco	1,890,906
San Diego	Bakersfield	129,878
San Diego	Visalia	77,325
San Diego	Fresno	150,456
Los Angeles	Bakersfield	798,296
Los Angeles	Visalia	279,751
Los Angeles	Fresno	575,880
Bakersfield	Visalia	169,282
Bakersfield	Fresno	170,355

In this case, the contributions to the total number of trains departing during the day from San Diego after idling overnight are given approximately by

$$\text{Idle PT}_1 = 3,744,987 + 202,737 + 129,878 + 77,325 + 150,456 = 4,305,384$$

$$\text{Idle PT}_2 = 1,890,906$$

(b) Emission Computations (000 kg):

$$\sum_{i=1}^4 \text{EF (gram/hour)} \times 10 \text{ (hour)} \times \frac{\text{Idle PT}_i \times 10^{-6}}{2 \times \# \text{ of seat} \times \text{LF}}$$

2.4 Equation in "TOTPV.SUM"

Present Values of Savings of Emission Control Costs:

Base year = 1995

$$\sum_{\text{year}=2000}^{2040} \frac{\text{Savings of Emiss. Cont. Costs}_{\text{year}} \text{ (Million \$)}}{1.07^{\text{year} - 1995}}$$

Base year = 2000

$$\sum_{\text{year}=2000}^{2040} \frac{\text{Savings of Emiss. Cont. Costs}_{\text{year}} \text{ (Million \$)}}{1.07^{\text{year} - 2000}}$$

3. Instructions for Running Program

To run the program, the following steps should be followed:

1. Open the file "CORRIDOR.MAC" for rail mode in before case being *diesel.*; or open the file "CORID_NE.MAC" for rail mode in before case being *electric* .
2. Choose "RUN" in the menu bar.
3. Click "START" in the "RUN". (Sometimes, several procedures will show up to be selected. In this case, select "CEPES"). A dialog window will appear, and the user can check the desired new technology modes. Note that Pre79 mode must be selected as one of the modes for low-speed trains because the before case for low-speed trains (low speed trains include Pre79, Pre90, ACC110, 125Electric, 125Non-Electric, 150Electric, and 150Non-Electric) uses the data from Pre79; Maglev must be selected as one of the modes for high-speed trains (high-speed trains include TGV and Maglev) because the before case for high speed trains, which is different from that for the low-speed cases, is automatically included when Maglev is selected.
4. In a while, a little window will come out, and users are asked to input a corridor or route symbol, such as A, B, EE, EV+ DD. Table A.1 lists all symbols that represent different corridors (or routes).
5. Nine little windows (or fewer, depending upon the number of new technology modes selected) will appear sequentially on the screen and users are asked to input the file names containing passenger-trip and passenger-mile data for each mode. File sequences must be as follows: Pre79, Pre90, ACC110, 125Electric, 125Non-Electric, Maglev, TGV, 150Electric, 150Non-Electric. File formats must be the same as for the example given in Appendix C.
6. The program is running. It will take time. For example, a corridor with 6 city-pairs will take 20-25 minutes in a typical 486 PC machine.
7. The results are saved in the file "CS.SUM". Note that only SHEET 2 contains the summary of the entire corridor. The calculations of present values are in the file "TOTPV.SUM". Three charts representing savings of current values, present values in the base year of 1995, and present values in the base year of 2000 are stored in SHEET2 through SHEET4, respectively .

Table A.1 Route Symbols and Their Descriptions

Symbol	Corridor	# of City Pairs
A	Chicago-Detroit	10
B	Chicago-Milwaukee	1
C	Chicago-St. Louis	6
D	Los Angeles-San Diego Accelerail	1
F	Miami-Orlando-Tampa Accelerail	9
H	Eugene-Vancouver,BC (Northwest) Accelerail	32
I	Texas Triangle Accelerail	19
K	Empire (Northeast) Accelerail	20
BB	Texas Triangle HSGT Corridor	19
DD	Los Angeles-San Diego HSGT Corridor	1
EC + D	San Diego-San Francisco Coast	15
EE + D	San Diego-San Francisco Valley Low Speeds	14
EE + DD	San Diego-San Francisco Valley High Speeds	14
EV + D	San Diego-San Francisco Valley Low Speeds	33
FF	Northeast Corridor: HSGT Corridor	24
MM	Florida High Speeds	14
FF + G	Washington D.C. - Charlotte - Northeast HSGT Corridor	62
K + G	Washington D.C. - Charlotte - Northeast Accelerail	65
FF + AA	Niagra-Northeast HSGT Corridor	64
K + AA	Niagra-Northeast Accelerail	60
A + B+ C	Chicago Hub	36

APPENDIX B: LISTING OF FILE "CORRIDOR.MAC"

```
Sub CEPES()  
  For Each c In DialogSheets(1).CheckBoxes  
    c.Value = xlOn  
  Next  
  DialogSheets(1).Show  
End Sub  
  
Sub cancelbtn()  
  n = MsgBox("Are you sure you want to cancel?")  
End Sub  
  
Sub Run_Total_corridor()  
  Dim ii As Integer, finp, tcst As String  
  Input_Route_Name rn, irout, Icity  
  Workbooks.Open Filename:="tot.xls"  
  Input_Nine_files Icity  
  Workbooks.Open Filename:="region.inp"  
  Workbooks.Open Filename:="cs.cst"  
  Workbooks.Open Filename:="csvntsc.vn"  
  Workbooks.Open Filename:="cs.sum"  
  Sheets(2).Select  
  Clear_cssum_sheet  
  Workbooks.Open Filename:="idle.gel"  
  Calculate_Idle Icity, irout  
  Cells(1, 1).Value = "Summary for Total Corridor"  
  Cells(1, 4).Value = rn  
  For ii = 1 To Icity  
    Determine_County_along_Route irout, ii, "totcs.inp", "region.inp"  
    Form_CSVN_File "tot.xls", "csvntsc.vn", (Icity + 9), ii  
    Workbooks.Open Filename:="main.gel"  
    Windows("cs.sum").Activate  
    Run_Main_Code_for_All_Years  
    Total_Corridor_Summary  
    Windows("cs.sum").Activate  
    ActiveWorkbook.Save  
  Next ii  
  Calculate_Present_Values  
  Windows("csinput.inp").Activate  
  ActiveWorkbook.Save  
  ActiveWindow.Close  
  Windows("cs.cst").Activate  
  ActiveWindow.Close  
  Windows("totcs.inp").Activate  
  ActiveWorkbook.Save  
  ActiveWindow.Close  
  Windows("region.inp").Activate  
  ActiveWorkbook.Save  
  ActiveWindow.Close  
  Windows("csvntsc.vn").Activate  
  ActiveWindow.Close  
End Sub
```

```

Sub Calculate_Idle(Icity, irout)
  Dim arr1(70), arr2(70) As Integer
  Workbooks.Open Filename:="COSTS.INP"
  Windows("REGION.INP").Activate
  Sheets(irout).Select
  Range(Cells(1, 6), Cells(Icity + 2, 7)).Select
  Selection.Copy
  Windows("Idle.gel").Activate
  Range("O1").Select
  ActiveSheet.Paste
  Range("A5:J12").Select
  Selection.Clear
  Range("C60:AX70").Select
  Selection.Clear
  Windows("REGION.INP").Activate
  Range(Cells(1, 24), Cells(Icity + 2, 26)).Select
  Selection.Copy
  Windows("Idle.gel").Activate
  Range("Q1").Select
  ActiveSheet.Paste
  For i = 1 To Icity
    arr1(i) = Cells(i + 2, 17)
    arr2(i) = Cells(i + 2, 18)
  Next i
  ict = 9
'Before 1
  i2 = 60
  Idle_PT i2, 8, 5, 5, 6, ict, Icity, arr1
'before 2
  ict = ict + Icity + 9
  i2 = i2 + 1
  Idle_PT i2, 8, 5, 5, 6, ict, Icity, arr1
'Pre 79
  ict = ict + Icity + 9
  i2 = i2 + 1
  Idle_PT i2, 4, 6, 3, 12, ict, Icity, arr1
'pre 90
  ict = ict + Icity + 9
  i2 = i2 + 1
  Idle_PT i2, 4, 6, 3, 12, ict, Icity, arr1
'ACC 110
  ict = ict + Icity + 9
  i2 = i2 + 1
  Idle_PT i2, 4, 6, 3, 12, ict, Icity, arr1
'ACC 125E
  ict = ict + Icity + 9
  i2 = i2 + 1
  Idle_PT i2, 8, 6, 6, 6, ict, Icity, arr1
'ACC 125NE
  ict = ict + Icity + 9
  i2 = i2 + 1
  Idle_PT i2, 4, 6, 3, 12, ict, Icity, arr1

```



```

'MAGLEV
    ict = ict + Icity + 9
    i2 = i2 + 1
    Idle_PT i2, 8, 6, 6, 6, 6, ict, Icity, arr1
'TGV
    ict = ict + Icity + 9
    i2 = i2 + 1
    Idle_PT i2, 8, 6, 6, 6, 6, ict, Icity, arr1
'ACC 150E
    ict = ict + Icity + 9
    i2 = i2 + 1
    Idle_PT i2, 8, 6, 6, 6, 6, ict, Icity, arr1
'ACC 150NE
    ict = ict + Icity + 9
    i2 = i2 + 1
    Idle_PT i2, 4, 6, 3, 12, ict, Icity, arr1
    For k = 1 To Icity
        Loc1 = arr2(k)
        Select Case Loc1
            Case 1
                JI = 5
                COPY_EMISSION_COST k, JI, irout
            Case 2
                JI = 7
                COPY_EMISSION_COST k, JI, irout
            Case 3
                JI = 9
                COPY_EMISSION_COST k, JI, irout
            Case 4
                JI = 11
                COPY_EMISSION_COST k, JI, irout
        End Select
    Next k
    Range("C5:D12").Select
    Selection.Clear
    Windows("tot.xls").Activate
    ActiveWorkbook.Save
    ActiveWindow.Close
    Windows("COSTS.INP").Activate
    ActiveWorkbook.Save
    ActiveWindow.Close
    Idle_to_Summary
End Sub

Sub COPY_EMISSION_COST(K1, JI, irout)
    count1 = Cells(K1 + 2, 15)
    count2 = Cells(K1 + 2, 16)
    Windows("costs.inp").Activate
    Sheets(irout).Select
    Range(Cells(count1 + 3, 1), Cells(count1 + 3, 10)).Select
    Selection.Copy
    Windows("Idle.gel").Activate
    Range(Cells(JI, 1), Cells(JI, 1)).Select

```

```

ActiveSheet.Paste
Windows("costs.inp").Activate
Range(Cells(count2 + 3, 1), Cells(count2 + 3, 10)).Select
Selection.Copy
Windows("Idle.gel").Activate
Range(Cells(JI + 1, 1), Cells(JI + 1, 1)).Select
ActiveSheet.Paste
End Sub

```

```

Sub Idle_PT(i2, k11, j1, j11, jtot, ict, Icity, arr1)

```

```

    K1 = 3
    For j = 1 To jtot
        sum1 = 0
        sum2 = 0
        sum3 = 0
        sum4 = 0
        Windows("TOT.XLS").Activate
        For i = 1 To Icity
            Loc1 = arr1(i)
            Select Case Loc1
                Case 1
                    sum1 = sum1 + Cells(ict + i, j1)
                Case 2
                    sum2 = sum2 + Cells(ict + i, j1)
                Case 3
                    sum3 = sum3 + Cells(ict + i, j1)
                Case 4
                    sum4 = sum4 + Cells(ict + i, j1)
            End Select
        Next i
        Windows("idle.gel").Activate
        Cells(i2, K1) = sum1
        Cells(i2, K1 + 1) = sum2
        Cells(i2, K1 + 2) = sum3
        Cells(i2, K1 + 3) = sum4
        j1 = j1 + j11
        K1 = K1 + k11
    Next j
End Sub

```

```

Sub Clear_cssum_sheet()

```

```

    Windows("cs.sum").Activate
    Sheets(2).Select
    ic11 = 4
    For icl = 1 To 6
        Range(Cells(ic11, 3), Cells(ic11 + 2, 14)).Select
        Selection.Clear
        ic11 = ic11 + 4
    Next icl
    ic11 = 57
    For icl = 1 To 6
        Range(Cells(ic11, 2), Cells(ic11 + 2, 67)).Select
        Selection.Clear
    Next icl
End Sub

```

```

    ic11 = ic11 + 2
Next icl
ic11 = 72
For icl = 1 To 6
    Range(Cells(ic11, 2), Cells(ic11 + 2, 67)).Select
    Selection.Clear
    ic11 = ic11 + 2
Next icl
End Sub

```

```

Sub Determine_County_along_Route(irout, ic, f1, f2)

```

```

'f1 is totcs.inp file

```

```

'f2 is region.inp file

```

```

    Windows("cs.cst").Activate
    Range("A5:J41").Clear
    Windows(f2).Activate
    Sheets(irout).Select
    Range(Cells(ic + 2, 1), Cells(ic + 2, 5)).Select
    Selection.Copy
    NorS1 = Cells(ic + 2, 22).Value
    NorS2 = Cells(ic + 2, 23).Value
    Windows("cs.cst").Activate
    Range("A57").Select
    ActiveSheet.Paste
    Cells(55, 2).Value = NorS1
    Cells(55, 4).Value = NorS2
    Windows(f2).Activate
    Sheets(irout).Select
    c1 = Cells(ic + 2, 6).Value + 4
    c2 = Cells(ic + 2, 7).Value + 4
    acc = Cells(ic + 2, 8).Value
    egr = Cells(ic + 2, 9).Value
    Range(Cells(ic + 2, 10), Cells(ic + 2, 21)).Select
    Selection.Copy
    Windows("CS.CST").Activate
    Range("I43").Select
    ActiveSheet.Paste
    Cells(56, 11).Value = 1
    Cells(56, 9).Value = 0
    Windows(f1).Activate
    Range(Cells(c1, 1), Cells(c2, 10)).Select
    Selection.Copy
    Windows("CS.CST").Activate
    Range(Cells(c1, 1), Cells(c1, 1)).Select
    ActiveSheet.Paste
    Range(Cells(c1, 1), Cells(c1, 10)).Select
    Selection.Cut
    Range("A5").Select
    ActiveSheet.Paste
    Range(Cells(c2, 1), Cells(c2, 10)).Select
    Selection.Cut
    Range("A41").Select
    ActiveSheet.Paste

```

```

Range("B4").Select
ActiveCell.FormulaR1C1 = "=SUM(R[1]C:R[37]C)"
Selection.Copy
Range("C4").Select
ActiveSheet.Paste
If c1 <> 5 Then Cells(c1, 2).Value = Cells(c1, 2).Value / 2
Cells(41, 2).Value = Cells(41, 2).Value / 2
Cells(50, 2).Value = acc
Cells(50, 4).Value = egr
Cells(50, 6).Value = acc
Cells(50, 8).Value = egr
For ick = 1 To 3
    Cells(ick + 51, 2).Value = Cells(43, ick + 8).Value
    Cells(ick + 51, 4).Value = Cells(43, ick + 11).Value
    Cells(ick + 51, 6).Value = Cells(43, ick + 14).Value
    Cells(ick + 51, 8).Value = Cells(43, ick + 17).Value
Next ick
Range("I43:T43").Select
Selection.Clear
Windows(f2).Activate
If Cells(1, 22).Value = "CA" Then
    Determine_Portion_of_North_Part
End If
Windows("CS.CST").Activate
ActiveWorkbook.Save
End Sub

Sub Determine_Portion_of_North_Part()
Windows("CS.CST").Activate
Ssum = 0
For isn = 5 To 41
    If Cells(isn, 4).Value = 1 Then
        Ssum = Ssum + Cells(isn, 3).Value
    End If
Next isn
Cells(56, 11).Value = Ssum * 0.01
Cells(56, 9).Value = 1 - Ssum * 0.01
End Sub

Sub Calculate_Present_Values()
Workbooks.Open Filename:="totpv.sum"
Sheets(1).Select
i1 = 4
For i = 1 To 6
    Windows("CS.SUM").Activate
    Sheets(2).Select
    Range(Cells(i1, 3), Cells(i1, 13)).Select
    Selection.Copy
    Windows("TOTPV.SUM").Activate
    Range(Cells(i + 4, 2), Cells(i + 4, 2)).Select
    ActiveSheet.Paste
    i1 = i1 + 4
Next i

```

```

i1 = 72
For i = 1 To 6
    Windows("CS.SUM").Activate
    Sheets(2).Select
    Range(Cells(i1, 2), Cells(i1, 67)).Select
    Selection.Copy
    Windows("TOTPV.SUM").Activate
    Range(Cells(i + 4, 15), Cells(i + 4, 15)).Select
    ActiveSheet.Paste
    i1 = i1 + 2
Next i
PV_Charts
ActiveWorkbook.Save
Windows("CS.SUM").Activate
ActiveWorkbook.Save
End Sub

Sub PV_Charts()
    Sheets("chart1").Select
    ActiveChart.ChartWizard Source:=Sheets("TOTPV").Range("C58:K59"), _
        Gallery:=xlColumn, Format:=6, PlotBy:=xlRows, CategoryLabels _
            :=1, SeriesLabels:=0, HasLegend:=1
    ActiveChart.Legend.Select
    Selection.Delete
    ActiveChart.ApplyDataLabels Type:=xlShowValue, LegendKey:=False
    Sheets("chart2").Select
    ActiveChart.ChartWizard Source:=Sheets("TOTPV").Range("C107:K108"), _
        Gallery:=xlColumn, Format:=6, PlotBy:=xlRows, CategoryLabels _
            :=1, SeriesLabels:=0, HasLegend:=1
    ActiveChart.Legend.Select
    Selection.Delete
    ActiveChart.ApplyDataLabels Type:=xlShowValue, LegendKey:=False
    Sheets("chart3").Select
    ActiveChart.ChartWizard Source:=Sheets("TOTPV").Range("C156:K157"), _
        Gallery:=xlColumn, Format:=6, PlotBy:=xlRows, CategoryLabels _
            :=1, SeriesLabels:=0, HasLegend:=1
    ActiveChart.Legend.Select
    Selection.Delete
    ActiveChart.ApplyDataLabels Type:=xlShowValue, LegendKey:=False
End Sub

Sub Idle_to_Summary()
    Windows("IDLE.GEL").Activate
    Range("B142:BO152").Select
    Selection.Copy
    Windows("CS.SUM").Activate
    Sheets(2).Select
    Range("B57").Select
    Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
        SkipBlanks:=False, Transpose:=False
    Windows("IDLE.GEL").Activate
    Range("B327:BO337").Select
    Selection.Copy

```

```

Windows("CS.SUM").Activate
Range("B72").Select
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
Windows("IDLE.GEL").Activate
Range("C300:M322").Select
Selection.Copy
Windows("CS.SUM").Activate
Range("C4").Select
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
Windows("IDLE.GEL").Activate
ActiveWorkbook.Save
ActiveWindow.Close
End Sub

```

```

Sub Total_Corridor_Summary()
    Windows("cs.sum").Activate
    Sheets(2).Select
    i1 = 4
    For k = 1 To 6
        For i = i1 To i1 + 2
            For j = 3 To 13
                Cells(i, j).Value = Cells(i, j).Value + _
                    Worksheets(1).Cells(i, j).Value
            Next j
        Next i
        i1 = i1 + 4
    Next k
    i1 = 57
    For k = 1 To 6
        For j = 2 To 67
            Cells(i1, j).Value = Cells(i1, j).Value + _
                Worksheets(1).Cells(i1, j).Value
        Next j
        i1 = i1 + 2
    Next k
    i1 = 72
    For k = 1 To 6
        For j = 2 To 67
            Cells(i1, j).Value = Cells(i1, j).Value + _
                Worksheets(1).Cells(i1, j).Value
        Next j
        i1 = i1 + 2
    Next k
End Sub

```

```

Sub Input_Route_Name(rn, irout, Icity)
    Workbooks.Open Filename:="csinput.inp"
    Range("AH77:AR107").Select
    Selection.Copy
    Range("A77").Select
    ActiveSheet.Paste

```

```

Workbooks.Open Filename:="ELREGION.inp"
Workbooks.Open Filename:="costs.inp"
Workbooks.Open Filename:="totcs.inp"
m = InputBox("Enter route symbol, capital letter", _
" Enter symbol", default:="A")
irout = 0
Select Case m
Case "A"
    irout = 1
    Icity = 10
    Copy_region_data "ECAR", 1
    Copy_region_data "MAIN", 11
Case "B"
    irout = 2
    Icity = 1
    Copy_region_data "MAIN", 1
Case "C"
    irout = 3
    Icity = 6
    Copy_region_data "MAIN", 1
Case "D"
    irout = 4
    Icity = 1
    Copy_region_data "CNV", 1
    Windows("csinput.inp").Activate
    Range("W77:AG107").Select
    Selection.Copy
    Range("A77").Select
    ActiveSheet.Paste
Case "F"
    irout = 5
    Icity = 9
    Copy_region_data "STV", 1
Case "G"
    irout = 6
    Copy_region_data "STV", 1
Case "H"
    irout = 7
    Icity = 32
    Copy_region_data "NWP", 1
Case "I"
    irout = 8
    Icity = 19
    Copy_region_data "ERCOT", 1
Case "J"
    irout = 9
    Copy_region_data "NY", 1
Case "K"
    irout = 10
    Icity = 20
    Copy_region_data "MAAC", 1
    Copy_region_data "NE", 11
Case "AA"

```

```

irout = 11
Copy_region_data "NY", 1
Case "BB"
irout = 12
Icity = 19
Copy_region_data "ERCOT", 1
Case "DD"
irout = 13
Icity = 1
Copy_region_data "CNV", 1
Windows("csinput.inp").Activate
Range("W77:AG107").Select
Selection.Copy
Range("A77").Select
ActiveSheet.Paste
Case "EC+D"
irout = 14
Icity = 15
Copy_region_data "CNV", 1
Windows("csinput.inp").Activate
Range("W77:AG107").Select
Selection.Copy
Range("A77").Select
ActiveSheet.Paste
Case "EE+D"
irout = 15
Icity = 14
Copy_region_data "CNV", 1
Windows("csinput.inp").Activate
Range("W77:AG107").Select
Selection.Copy
Range("A77").Select
ActiveSheet.Paste
Case "EE+DD"
irout = 16
Icity = 14
Copy_region_data "CNV", 1
Windows("csinput.inp").Activate
Range("W77:AG107").Select
Selection.Copy
Range("A77").Select
ActiveSheet.Paste
Case "EV+D"
irout = 17
Icity = 33
Copy_region_data "CNV", 1
Windows("csinput.inp").Activate
Range("W77:AG107").Select
Selection.Copy
Range("A77").Select
ActiveSheet.Paste
Case "FF"
irout = 18

```



```

    Icity = 24
    Copy_region_data "MAAC", 1
    Copy_region_data "NE", 11
Case "MM"
    irout = 19
    Icity = 14
    Copy_region_data "STV", 1
Case "FF+G"
    irout = 20
    Icity = 62
    Copy_region_data "MAAC", 1
    Copy_region_data "NE", 11
    Copy_region_data "STV", 21
Case "K+G"
    irout = 21
    Icity = 65
    Copy_region_data "MAAC", 1
    Copy_region_data "NE", 11
    Copy_region_data "STV", 21
Case "FF+AA"
    irout = 22
    Icity = 64
    Copy_region_data "MAAC", 1
    Copy_region_data "NE", 11
    Copy_region_data "NY", 21
Case "K+AA"
    irout = 23
    Icity = 60
    Copy_region_data "MAAC", 1
    Copy_region_data "NE", 11
    Copy_region_data "NY", 21
Case "A+B+C"
    irout = 24
    Icity = 36
    Copy_region_data "ECAR", 1
    Copy_region_data "MAIN", 11
End Select
Windows("COSTS.INP").Activate
Sheets(irout).Select
Range("A1:J41").Select
Selection.Copy
Windows("TOTCS.INP").Activate
Range("A2").Select
ActiveSheet.Paste
ActiveWorkbook.Save
Windows("ELREGION.INP").Activate
ActiveWorkbook.Save
ActiveWindow.Close
Windows("COSTS.INP").Activate
ActiveWorkbook.Save
ActiveWindow.Close
End Sub

```



```

Sub Copy_region_data(rname1, i1)
  Windows("ELREGION.INP").Activate
  Select Case rname1
    Case "CNV"
      Range("A1:I10").Select
      Selection.Copy
    Case "ECAR"
      Range("A12:I21").Select
      Selection.Copy
    Case "ERCOT"
      Range("A23:I32").Select
      Selection.Copy
    Case "MAAC"
      Range("A34:I43").Select
      Selection.Copy
    Case "MAIN"
      Range("A45:I54").Select
      Selection.Copy
    Case "NE"
      Range("A56:I65").Select
      Selection.Copy
    Case "NY"
      Range("A67:I76").Select
      Selection.Copy
    Case "NWP"
      Range("A78:I87").Select
      Selection.Copy
    Case "STV"
      Range("A89:I98").Select
      Selection.Copy
  End Select
  Windows("CSINPUT.INP").Activate
  Range(Cells(122, i1), Cells(122, i1)).Select
  ActiveSheet.Paste
End Sub

```

```

Sub Copy_Before_Mode_Data(w1, w2 As String, ict, bv)
'w1 is a file name of input data from VNTSC,
'w2 ia a file name for instore all data
'Ict is the number of city-pair
'bv is the variable to specify before1 or before2
  i2 = 4
  i3 = 3
  Windows(w1).Activate
  Range("a1:d4").Select
  Selection.Copy
  Windows(w2).Activate
  Range(Cells(bv, 1), Cells(bv, 1)).Select
  Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
  Windows(w1).Activate
  Range(Cells(8, 1), Cells(9 + ict, 2)).Select
  Selection.Copy

```

```

Windows(w2).Activate
Range(Cells(bv + 7, 1), Cells(bv + 7, 1)).Select
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
For i1 = 1 To 12
Windows(w1).Activate
Range(Cells(5, i2), Cells(9 + ict, i2 + 4)).Select
Selection.Copy
Windows(w2).Activate
Range(Cells(bv + 4, i3), Cells(bv + 4, i3)).Select
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
i2 = i2 + 11
i3 = i3 + 5
Windows(w1).Activate
Next i1
End Sub

```

```

Sub Copy_New_Mode_Data(w1, w2 As String, i4, ict)
'w1 is a file name of input data from VNTSC,
'w2 ia a file name for instore all data
'Ict is the number of city_pair
i2 = 9
i3 = 4
Windows(w1).Activate
Range("a1:d5").Select
Selection.Copy
Windows(w2).Activate
Range(Cells(i4, 1), Cells(i4, 1)).Select
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
Windows(w1).Activate
Range(Cells(8, 1), Cells(9 + ict, 3)).Select
Selection.Copy
Windows(w2).Activate
Range(Cells(i4 + 7, 1), Cells(i4 + 7, 1)).Select
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
For i1 = 1 To 12
Windows(w1).Activate
Range(Cells(5, i2), Cells(9 + ict, i2 + 5)).Select
Selection.Copy
Windows(w2).Activate
Range(Cells(i4 + 4, i3), Cells(i4 + 4, i3)).Select
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _
    SkipBlanks:=False, Transpose:=False
i2 = i2 + 11
i3 = i3 + 6
Windows(w1).Activate
Next i1
End Sub

```

```

Sub Open_file_To_Copy_Before_and_New_Mode _

```

```

(s1, s2, w1 As String, ia1, ict, bf)
'w1 is a file name for instore all data
'Ict is the number of city-pair
Dim f As String
f = InputBox(s1, _
    " File Open", default:=s2)
Workbooks.Open Filename:=f
Copy_Before_Mode_Data f, w1, ict, bf
Copy_New_Mode_Data f, w1, ia1, ict
ActiveWorkbook.Save
ActiveWindow.Close
End Sub

```

```

Sub Open_file_To_Copy_New_Mode(s1, s2, w1 As String, ia1, ict)
'w1 is a file name for instore all data
'Ict is the number of city-pair
Dim f As String
f = InputBox(s1, _
    " File Open", default:=s2)
Workbooks.Open Filename:=f
Copy_New_Mode_Data f, w1, ia1, ict
ActiveWorkbook.Save
ActiveWindow.Close
End Sub

```

```

Sub buttonchecking(cka)
n = 0
For Each checkbtn In DialogSheets(1).CheckBoxes
n = n + 1
If checkbtn.Value = xlOn Then
cka(n) = 1
Else cka(n) = 0
End If
Next
End Sub

```

```

Sub Input_Nine_files(Icity)
'icity is the number of city-pair
Dim ict1 As Integer
Dim cka(9)
Windows("CORRIDOR.mac").Activate
buttonchecking cka
Windows("tot.xls").Activate
Cells.Select
Selection.Clear
ict = Icity + 9
ict1 = 2 * ict + 1
If cka(1) = 1 Then
Open_file_To_Copy_Before_and_New_Mode _
    "Enter a file *A* in which 79PRE data are contained:", _
    "yr12a2.xls", "tot.xls", ict1, Icity, 1
End If
ict1 = ict1 + ict

```

```

If cka(2) = 1 Then
Open_file_To_Copy_New_Mode _
  "Enter a file *B* in which 90PRE data are contained:", _
  "yr12b2.xls", "tot.xls", ict1, Icity
End If
ict1 = ict1 + ict
If cka(3) = 1 Then
Open_file_To_Copy_New_Mode _
  "Enter a file *C* in which 110E data are contained:", _
  "yr12c2.xls", "tot.xls", ict1, Icity
End If
ict1 = ict1 + ict
If (cka(1) = 0) And (cka(4) = 1) Then
  Open_file_To_Copy_Before_and_New_Mode _
  "Enter a file *E* in which Maglev data are contained:", _
  "yr12e2.xls", "tot.xls", ict1, Icity, 1
  End If
  If (cka(4) = 1) And (cka(1) = 1) Then
    Open_file_To_Copy_New_Mode _
    "Enter a file *E* in which Maglev data are contained:", _
    "yr12e2.xls", "tot.xls", ict1, Icity
    End If
  ict1 = ict1 + ict
  If cka(5) = 1 Then
    Open_file_To_Copy_New_Mode _
    "Enter a file *F* in which 125NE data are contained:", _
    "yr12f2.xls", "tot.xls", ict1, Icity
    End If
  ict1 = ict1 + ict
  If (cka(6) = 1) Then
    Open_file_To_Copy_Before_and_New_Mode _
    "Enter a file *M* in which Maglev data are contained:", _
    "yr12m2.xls", "tot.xls", ict1, Icity, Icity + 10
    End If
  ict1 = ict1 + ict
  If cka(7) = 1 Then
    Open_file_To_Copy_New_Mode _
    "Enter a file *N* in which TGV data are contained:", _
    "yr12n2.xls", "tot.xls", ict1, Icity
    End If
  ict1 = ict1 + ict
  If cka(8) = 1 Then
    Open_file_To_Copy_New_Mode _
    "Enter a file *P* in which 150E data are contained:", _
    "yr12p2.xls", "tot.xls", ict1, Icity
    End If
  ict1 = ict1 + ict
  If cka(9) = 1 Then
    Open_file_To_Copy_New_Mode _
    "Enter a file *Q* in which 150NE data are contained:", _
    "yr12q2.xls", "tot.xls", ict1, Icity
    End If
Windows("tot.xls").Activate

```

```

ActiveWorkbook.Save
ActiveWindow.Close
End Sub

```

```

Sub Form_CSVN_File(f1 As String, f2 As String, ict, ii As Integer)

```

```

'f1 is a file containing all city-pair data
'f2 is a CS.VN file containing only one city-pair data
'Ict is the number of city-pair plus 9
'ii is ith city-pair

```

```

Dim j1, j2, ict1 As Integer
ict1 = 9 + ii
Workbooks.Open Filename:=f1
Windows(f1).Activate
Range(Cells(ict1, 1), Cells(ict1, 62)).Select
Selection.Copy
Windows(f2).Activate
Range("A9").Select
ActiveSheet.Paste
ict1 = ict1 + ict
Windows(f1).Activate
Range(Cells(ict1, 1), Cells(ict1, 62)).Select
Selection.Copy
Windows(f2).Activate
Range("A10").Select
ActiveSheet.Paste
j1 = 2 * ict + 9 + ii
j2 = 15
For j3 = 1 To 9
Windows(f1).Activate
Range(Cells(j1, 3), Cells(j1, 78)).Select
Selection.Copy
Windows(f2).Activate
Range(Cells(j2, 3), Cells(j2, 3)).Select
ActiveSheet.Paste
j1 = j1 + ict
j2 = j2 + 1
Next j3
ActiveWorkbook.Save
Windows(f1).Activate
ActiveWorkbook.Close

```

```

End Sub

```

```

Sub Run_Main_Code_for_All_Years()

```

```

Dim ks2, ks3, ks4 As Integer
Workbooks.Open Filename:="main.gel"
ks2 = 4
ks3 = 57
ks4 = 72
Run_Main_Code_Per_Year "cs2000.gel", "main.gel", "cs.sum", ks2, ks3, ks4
ks2 = ks2 + 4
ks3 = ks3 + 2
ks4 = ks4 + 2
Run_Main_Code_Per_Year "cs2005.gel", "main.gel", "cs.sum", ks2, ks3, ks4

```

```

ks2 = ks2 + 4
ks3 = ks3 + 2
ks4 = ks4 + 2
Run_Main_Code_Per_Year "cs2010.gel", "main.gel", "cs.sum", ks2, ks3, ks4
ks2 = ks2 + 4
ks3 = ks3 + 2
ks4 = ks4 + 2
Run_Main_Code_Per_Year "cs2020.gel", "main.gel", "cs.sum", ks2, ks3, ks4
ks2 = ks2 + 4
ks3 = ks3 + 2
ks4 = ks4 + 2
Run_Main_Code_Per_Year "cs2030.gel", "main.gel", "cs.sum", ks2, ks3, ks4
ks2 = ks2 + 4
ks3 = ks3 + 2
ks4 = ks4 + 2
Run_Main_Code_Per_Year "cs2040.gel", "main.gel", "cs.sum", ks2, ks3, ks4
Windows("main.gel").Activate
ActiveWorkbook.Save
ActiveWorkbook.Close
End Sub

```

```

Sub Run_Main_Code_Per_Year(f1, f2, f3 As String, k2, k3, k4 As Integer)

```

```

'f1 is a file a specifical year's data

```

```

'f2 is main file

```

```

'f3 is a file containing summary for one city-pair

```

```

Workbooks.Open Filename:=f1

```

```

Dim k As Integer

```

```

Windows(f1).Activate

```

```

Range("A1:DZ32").Select

```

```

Selection.Copy

```

```

Windows(f2).Activate

```

```

Range("A1").Select

```

```

ActiveSheet.Paste

```

```

Windows(f2).Activate

```

```

Range("B406:L408").Select

```

```

Selection.Copy

```

```

Windows(f3).Activate

```

```

Sheets(1).Select

```

```

Range(Cells(k2, 3), Cells(k2, 3)).Select

```

```

Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _

```

```

SkipBlanks:=False, Transpose:=False

```

```

Windows(f2).Activate

```

```

Range("C319:BP319").Select

```

```

Selection.Copy

```

```

Windows(f3).Activate

```

```

Range(Cells(k3, 2), Cells(k3, 2)).Select

```

```

Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _

```

```

SkipBlanks:=False, Transpose:=False

```

```

Windows(f2).Activate

```

```

Range("B419:BO419").Select

```

```

Selection.Copy

```

```

Windows(f3).Activate

```

```

Range(Cells(k4, 2), Cells(k4, 2)).Select

```



```
Selection.PasteSpecial Paste:=xlValues, Operation:=xlNone, _  
    SkipBlanks:=False, Transpose:=False  
Windows(f1).Activate  
ActiveWorkbook.Save  
ActiveWindow.Close  
End Sub
```

APPENDIX C

An Example Calculation: The Chicago-St. Louis Corridor

1. An Example of The Input Data Format:
 - PreHSR 79, passenger trips and passenger miles before and after new mode introduction.
2. An Example of The Output Data Format:
 - Summary for the total corridor, by projection year, of the monetary value of emissions, energy use, and petroleum use before and after the introduction of all low and high speed new modes.
 - Summary for the total corridor, by projection year, , of the monetary value of emissions savings, energy use savings, and petroleum use savings after the introduction of all low and high speed new modes.
 - Summary of emissions by pollutant and by projection year before and after each new mode is introduced.
 - Monetary value of emissions savings by pollutant and by projection year before and after each new mode is introduced.
 - File TOTPV.SUM
 - Summary of monetary values of total emission by projection year, for every year, and;
 - sums over all years, and total savings;
 - present values of savings for base year 1995;
 - present values of savings for base year 2000.
 - Summary of monetary values of emissions by pollutant, by projection year, for every year, and;
 - sums over all years, and total savings;
 - present values of savings for base year 1995;
 - present values of savings for base year 2000.
3. Charts of total and present values of total emissions savings by new mode.

An Example of Input Data Format

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	AGGREGATE OUTPUT FILE				Base Frequency 5.7 multistop								
2	FOR COST, FUEL/EMMISSIONS USE				Key Fare 90% of Rail								
3	June 14, 1995												
4	Chi-StL												
5	PreHSR 79				Passenger Trips:								
6				2000									
7			New Mod	Before:					After:				
8	City 1	City 2	Distance	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier	Air Region	Rail	Bus	Auto
9	Corridor Total		278	1273905	219955	281483	122663	8662718	1179409	152607	1274	98733	8353560
10	Chicago	Bloomington	125	0	75959	52932	7473	1723517	0	46513	573	6742	1681968
11	Chicago	Springfield	183	11154	96469	88558	11083	1081849	7188	64778	261	8878	1039202
12	Chicago	Saint Louis	278	1262747	44288	108708	95381	2117692	1172217	38402	180	76076	1990542
13	Bloomington	Springfield	59	0	0	7224	393	962908	0	0	127	352	947136
14	Bloomington	Saint Louis	153	0	1059	9092	1936	719556	0	1023	36	1609	694547
15	Springfield	Saint Louis	95	4	2180	14970	6398	2057196	3	1891	96	5077	2000165

An Example of Input Data Format

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1													
2													
3													
4													
5													
6		2005											2010
7		Before:					After:						Before:
8	Newmode	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier	Air Regional	Rail	Bus	Auto	Newmode	Air Carrier
9	843401	1397748	246182	308658	133070	9412558	1284720	173882	1311	106579	9053130	955138	1533878
10	132638	0	84422	58172	8116	1871914	0	55496	611	7307	1822419	146028	0
11	182250	10584	108919	97354	12040	1175266	6612	72967	279	9598	1126011	203657	10044
12	385095	1387161	49235	118679	103421	2296218	1278105	42133	165	82086	2151980	438270	1523831
13	25023	0	0	7967	428	1049086	0	0	136	381	1029464	29924	0
14	37758	0	1179	10005	2105	782477	0	1138	33	1744	753254	43378	0
15	80637	3	2428	16480	6959	2237596	3	2148	88	5463	2170002	93882	3

An Example of Input Data Format

	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM
1													
2													
3													
4													
5													
6											2020		
7											Before:		
8	Air Regiona	Rail	Bus	Auto	Air Carrier	Air Region	Rail	Bus	Auto	Newmode	Air Carrier	Air Region	Rail
9	275554	338461	144359	10227326	1399642	198338	1355	115048	9811313	1082730	1806898	334904	397427
10	93827	63931	8815	2033090	0	66214	652	7919	1974599	161444	0	112745	75368
11	122975	107024	13079	1276750	6082	82191	299	10377	1220072	227578	8852	150679	125960
12	54735	129565	112140	2489795	1393558	46228	151	88572	2326511	498787	1798043	66644	151296
13	0	8787	466	1142976	0	0	144	414	1118949	35785	0	0	10379
14	1313	11011	2289	850900	0	1266	30	1889	816923	49835	0	1582	13016
15	2704	18142	7569	2433816	3	2439	80	5878	2354260	109301	2	3254	21409

An Example of Input Data Format

	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ	BA
1														
2														
3														
4														
5														
6									2030					
7									Before:					After:
8	Bus	Auto	Air Carrier	Air Region	Rail	Bus	Auto	Newmode	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier
9	166548	11809342	1628812	251782	1512	131487	11296605	1313892	2147779	409318	470578	193534	13729513	1906871
10	10177	2347084	0	86163	760	9120	2271183	191988	0	136659	89583	11828	2728040	0
11	15077	1471720	5533	106010	351	11891	1400919	267509	8399	184759	149579	17509	1709130	5391
12	129360	2872126	1623276	55046	135	101180	2677969	613737	2139378	82031	178096	150313	3337328	1901478
13	539	1321648	0	0	169	476	1289087	46871	0	0	12351	627	1537750	0
14	2649	984641	0	1524	26	2171	943092	60469	0	1921	15499	3084	1146287	0
15	8746	2812122	2	3039	72	6649	2714356	133319	2	3949	25470	10173	3270978	2

An Example of Input Data Format

	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK	BL	BM	BN	BO
1														
2														
3														
4														
5														
6						2040								
7						Before:					After:			
8	Air Region	Rail	Bus	Auto	Newmode	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier	Air Region	Rail	Bus
9	295816	1708	151673	13092452	1637461	2553482	500286	557206	224894	15961907	2232612	347662	1941	174959
10	98863	884	10573	2631358	241570	0	165646	106480	13748	3170829	0	113435	1030	12257
11	125443	411	13729	1621404	326927	7969	226546	177628	20333	1984838	5253	148438	481	15851
12	65966	126	116691	3102599	767691	2545511	100969	209643	174659	3877879	2227358	79054	117	134580
13	0	197	552	1494566	60664	0	0	14698	730	1789187	0	0	229	640
14	1850	24	2515	1094511	74561	0	2334	18456	3590	1334470	0	2245	22	2914
15	3695	67	7613	3148014	166047	2	4791	30300	11833	3804704	2	4491	62	8717

An Example of Input Data Format

	BP	BQ	BR	BS	BT	BU	BV	BW	BX	BY	BZ	CA	CB	CC
1														
2														
3														
4														
5														
6														2005
7														Before:
8	Auto	Newmode	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier	Air Region	Rail	Bus	Auto	Newmode	Air Carrier
9	15173799	2053482	322681	37180	55323	32431	1498294	298996	26725	185	25991	1434246	171791	354183
10	3048651	309463	0	8811	6316	1016	235823	0	5395	67	917	230044	16365	0
11	1876591	407771	1941	16786	15994	2183	218534	1251	11271	47	1749	209919	33410	1842
12	3594560	960293	320740	11249	29774	28233	637425	297745	9754	49	22518	599153	107110	352341
13	1732798	78042	0	0	440	24	63552	0	0	8	21	62511	1466	0
14	1270242	91769	0	150	1402	310	118727	0	145	6	257	114600	5793	0
15	3650956	206143	0	183	1397	665	224234	0	159	9	528	218018	7646	0

An Example of Input Data Format

	CD	CE	CF	CG	CH	CI	CJ	CK	CL	CM	CN	CO	CP	CQ
1														
2														
3														
4														
5														
6											2010			
7					After:						Before:			
8	Air Region	Rail	Bus	Auto	Air Carrier	Air Region	Rail	Bus	Auto	Newmode	Air Carrier	Air Region	Rail	Bus
9	41622	60595	35175	1626939	325791	30178	188	28052	1553217	194544	388803	46598	66370	38151
10	9793	6941	1104	256127	0	6438	71	994	249255	17999	0	10884	7628	1199
11	18952	17583	2372	237404	1150	12696	50	1891	227454	37334	1748	21398	19329	2577
12	12506	32506	30613	691162	324641	10702	45	24298	647746	121900	387056	13903	35487	33193
13	0	485	26	69240	0	0	8	23	67945	1754	0	0	535	28
14	167	1543	337	129109	0	162	5	279	124287	6655	0	186	1698	366
15	204	1537	724	243898	0	180	8	568	236530	8902	0	227	1692	787

An Example of Input Data Format

	CR	CS	CT	CU	CV	CW	CX	CY	CZ	DA	DB	DC	DD	DE
1														
2														
3														
4														
5														
6								2020						
7		After:						Before:					After:	
8	Auto	Air Carrier	Air Region	Rail	Bus	Auto	Newmode	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier	Air Region
9	1766633	355024	34109	192	30277	1682061	220436	458246	56722	77817	44011	2039156	413278	42894
10	278180	0	7681	76	1077	270070	19878	0	13078	8993	1384	321143	0	9995
11	257903	1058	14301	54	2044	246454	41720	1540	26218	22749	2970	297287	963	18446
12	749428	353966	11742	41	26217	700280	138733	456706	16928	41439	38291	864510	412315	13982
13	75436	0	0	9	25	73851	2097	0	0	632	33	87229	0	0
14	140399	0	180	5	302	134792	7646	0	225	2007	424	162466	0	216
15	265286	0	205	7	611	256614	10364	0	273	1997	910	306521	0	255

An Example of Input Data Format

	DF	DG	DH	DI	DJ	DK	DL	DM	DN	DO	DP	DQ	DR	DS
1														
2														
3														
4														
5														
6					2030									
7					Before:					After:				
8	Rail	Bus	Auto	Newmode	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier	Air Region	Rail	Bus	Auto
9	210	34600	1936245	268014	544867	69441	92002	51140	2370213	483917	50624	233	39911	2243676
10	88	1240	310637	23604	0	15852	10689	1609	373268	0	11468	103	1438	359901
11	63	2342	282986	49040	1461	32148	27015	3449	345244	938	21827	74	2705	327524
12	37	29949	806069	170705	543405	20836	48780	44493	1004536	482978	16756	34	34541	933882
13	10	29	85080	2747	0	0	752	38	101492	0	0	12	34	98641
14	4	347	155610	9277	0	273	2390	493	189137	0	263	4	402	180594
15	7	691	295865	12641	0	332	2376	1058	356537	0	310	6	792	343134

An Example of Input Data Format

DT	DU	DV	DW	DX	DY	DZ	EA	EB	EC	ED	EE	
1												
2												
3												
4												
5												
6	2040											
7	Before:					After:						
8	Newmode	Air Carrier	Air Region	Rail	Bus	Auto	Air Carrier	Air Region	Rail	Bus	Auto	Newmode
9	333885	647951	85014	108774	59424	2755019	566667	59762	262	46037	2599921	416089
10	29688	0	19215	12705	1870	433853	0	13158	120	1667	416978	37441
11	59932	1387	39419	32080	4006	400937	914	25828	87	3123	379071	73244
12	213525	646564	25646	57420	51699	1167242	565753	20080	32	39836	1081963	267088
13	3555	0	0	895	45	118086	0	0	14	39	114365	4601
14	11439	0	331	2846	574	220188	0	319	3	466	209590	14105
15	15745	0	402	2827	1231	414713	0	377	6	907	397954	19610

An Example of Output

A	B	C	D	E	F	G	H	I	J	K	L	M	
1	Summary for Total Corridor	Before1	Before2	After									
2	Year	for low speed	for high speed	PreHSR 7	PreHSR 9	ACC 110	ACC 125E	ACC 125N	Maglev	TGV	ACC 150	ACC 150N	
3		39.42	39.92	38.65	38.77	37.66	36.80	37.46	36.27	36.43	36.52	37.74	
4	2000 Million \$	6799.23	6906.52	6588.42	6516.91	6487.24	6485.37	6458.16	6757.11	6483.89	6427.48	6426.69	
5	Energy (B. Btu)	53.42	54.23	51.73	51.17	50.92	48.03	50.68	44.45	46.54	47.56	50.43	
6	Pet. (M Gal)												
7													
8	2005 Million \$	40.20	40.60	39.43	39.61	38.40	37.43	38.21	36.97	37.02	37.15	38.55	
9	Energy (B. Btu)	7032.76	7142.78	6807.02	6735.42	6710.07	6705.73	6684.63	7028.66	6708.23	6645.96	6655.26	
10	Pet. (M Gal)	55.25	56.08	53.44	52.88	52.65	49.47	52.44	45.91	47.85	48.99	52.20	
11													
12	2010 Million \$	40.62	41.02	39.90	40.16	38.85	37.76	38.67	37.40	37.34	37.48	39.09	
13	Energy (B. Btu)	7310.05	7424.10	7069.75	6998.00	6976.94	6965.41	6954.96	7332.03	6966.40	6903.00	6927.23	
14	Pet. (M Gal)	57.41	58.27	55.49	54.92	54.73	51.21	54.54	47.63	49.42	50.72	54.31	
15													
16	2020 Million \$	43.62	44.04	42.94	43.32	41.80	40.49	41.64	40.26	40.02	40.20	42.17	
17	Energy (B. Btu)	7683.59	7803.69	7427.89	7355.74	7344.13	7317.31	7330.21	7768.02	7322.20	7251.15	7306.89	
18	Pet. (M Gal)	60.30	61.21	58.24	57.67	57.54	53.43	57.41	49.84	51.38	52.91	57.21	
19													
20	2030 Million \$	51.02	51.51	50.15	50.67	48.81	47.12	48.62	46.82	46.48	46.79	49.29	
21	Energy (B. Btu)	8258.82	8386.25	7965.33	7906.82	7905.95	7860.64	7903.14	8424.70	7884.09	7789.58	7885.68	
22	Pet. (M Gal)	64.80	65.76	62.43	61.95	61.90	56.99	61.85	53.39	54.74	56.45	61.69	
23													
24	2040 Million \$	61.32	61.88	60.14	60.84	58.55	56.45	58.35	56.10	55.60	56.05	59.16	
25	Energy (B. Btu)	8671.05	8809.50	8350.56	8312.47	8323.39	8261.46	8333.30	8963.10	8307.15	8181.98	8320.31	
26	Pet. (M Gal)	67.95	68.99	65.35	65.03	65.06	59.15	65.09	55.47	56.62	58.56	64.97	
27													
28	Emis. Con. Cost Savings (million \$), Energy Savings, and Petroleum Savings (million Gal)												
29	Year	PreHSR 79	PreHSR 90	ACC 110	125E	125NE	Maglev	TGV	ACC 150E	ACC 150NE			
30	2000 Million \$	0.76	0.65	1.75	2.62	1.96	3.55	3.39	2.89	1.68			
31	Energy (B. Btu)	210.82	282.32	311.99	313.86	341.07	149.40	422.62	371.75	372.54			
32	Pet. (M Gal)	1.68	2.24	2.50	5.39	2.73	9.77	7.69	5.86	2.99			
33													
34	2005 Million \$	0.76	0.59	1.79	2.76	1.99	3.63	3.58	3.04	1.65			
35	Energy (B. Btu)	225.74	297.34	322.69	327.03	348.13	114.12	434.55	386.80	377.50			
36	Pet. (M Gal)	1.80	2.37	2.59	5.78	2.81	10.17	8.22	6.25	3.04			
37													
38	2010 Million \$	0.73	0.47	1.77	2.86	1.95	3.62	3.68	3.14	1.54			
39	Energy (B. Btu)	240.30	312.05	333.11	344.64	355.10	92.07	457.70	407.05	382.82			
40	Pet. (M Gal)	1.93	2.49	2.69	6.20	2.88	10.65	8.85	6.69	3.10			
41													
42	2020 Million \$	0.69	0.30	1.82	3.14	1.99	3.77	4.02	3.42	1.45			
43	Energy (B. Btu)	255.70	327.85	339.46	366.28	353.38	35.67	481.49	432.44	376.70			
44	Pet. (M Gal)	2.06	2.63	2.76	6.87	2.89	11.37	9.82	7.39	3.09			
45													
46	2030 Million \$	0.88	0.35	2.22	3.90	2.40	4.69	5.03	4.24	1.74			
47	Energy (B. Btu)	283.49	352.01	352.88	398.18	355.69	-38.44	502.17	469.25	373.15			
48	Pet. (M Gal)	2.37	2.85	2.90	7.81	2.95	12.37	11.02	8.35	3.11			
49													
50	2040 Million \$	1.18	0.48	2.76	4.87	2.97	5.79	6.29	5.27	2.16			
51	Energy (B. Btu)	320.49	358.58	347.66	409.59	337.75	-153.60	502.36	489.07	350.74			
52	Pet. (M Gal)	2.60	2.92	2.89	8.79	2.86	13.52	12.37	9.39	2.98			

An Example of Output

A	B	C	D	E	F	G	H	I	J	K
53	Summary									
54	Total Emissions (ton)									
55	Before1 (for low speeds):									
56	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx
57	2000	15724.03	2232.36	91.59	96.35	382733.25	888.57	15777.87	2255.15	92.76
58	2005	15930.01	2294.14	99.60	97.67	396039.24	905.65	15982.17	2318.23	100.81
59	2010	16045.17	2297.10	107.65	104.03	404908.09	936.00	16096.65	2319.56	108.85
60	2020	16557.94	2671.35	127.68	123.10	420888.49	959.25	16613.70	2693.64	128.96
61	2030	19596.12	3156.95	150.98	146.04	459916.68	1132.46	19662.36	3183.16	152.49
62	2040	23194.46	3726.22	178.24	172.97	610118.21	1338.44	23272.86	3756.68	180.00
63	Summary of Emission Control Cost (million \$) by each pollutant									
64	Before1 (for low speeds)									
65	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx
66	2000	4.550	17.312	11.592	0.049	0.173	4.593	17.428	11.730	0.050
67	2005	4.604	17.513	11.904	0.054	0.181	4.641	17.628	12.049	0.054
68	2010	4.739	17.611	11.949	0.059	0.191	4.775	17.723	12.088	0.059
69	2020	4.874	18.217	13.925	0.071	0.225	4.914	18.338	14.068	0.071
70	2030	5.750	21.561	16.464	0.084	0.266	5.796	21.706	16.634	0.084
71	2040	6.792	25.519	19.443	0.099	0.315	6.847	25.690	19.641	0.100
72	Before2 (for high speeds):									
73	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx
74	2000	4.550	17.312	11.592	0.049	0.173	4.593	17.428	11.730	0.050
75	2005	4.604	17.513	11.904	0.054	0.181	4.641	17.628	12.049	0.054
76	2010	4.739	17.611	11.949	0.059	0.191	4.775	17.723	12.088	0.059
77	2020	4.874	18.217	13.925	0.071	0.225	4.914	18.338	14.068	0.071
78	2030	5.750	21.561	16.464	0.084	0.266	5.796	21.706	16.634	0.084
79	2040	6.792	25.519	19.443	0.099	0.315	6.847	25.690	19.641	0.100

An Example of Output

	L	M	N	O	P	Q	R	S	T	U	V	W	X
53													
54													
55			After PreHSR 79						After PreHSR 90				
56	PM10	CO2	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx	PM10
57	98.06	389751.44	847.71	15115.06	2253.61	100.66	91.73	370679.33	838.45	14997.26	2323.24	104.87	90.82
58													
59	99.09	403236.36	864.99	15277.23	2324.82	110.10	93.14	383162.41	856.79	15163.12	2404.71	114.83	92.52
60													
61	105.44	411910.15	893.48	15352.03	2344.31	119.90	99.33	391902.00	885.71	15242.13	2438.16	125.26	98.85
62													
63	124.61	427912.10	917.07	15815.90	2733.10	142.90	117.89	407751.10	910.01	15711.30	2849.70	149.37	117.47
64													
65	147.83	467971.43	1079.74	18657.26	3234.99	170.22	138.99	443830.98	1073.92	18549.31	3378.04	178.01	139.30
66													
67	175.06	619170.55	1272.89	22014.92	3827.07	202.71	163.68	584338.68	1268.85	21907.53	4002.77	212.08	165.12
68													
69													
70			After Pre 79						After Pre 90				
71	PM10	CO2	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx	PM10
72	0.176	5.846	4.389	16.717	11.764	0.055	0.168	5.560	4.340	16.582	12.127	0.058	0.168
73													
74	0.185	6.048	4.445	16.875	12.127	0.061	0.177	5.747	4.403	16.744	12.543	0.064	0.177
75													
76	0.195	6.178	4.575	16.931	12.258	0.067	0.187	5.879	4.536	16.805	12.742	0.071	0.187
77													
78	0.229	6.418	4.719	17.488	14.312	0.081	0.220	6.116	4.686	17.364	14.909	0.085	0.221
79													
80	0.271	7.019	5.555	20.630	16.950	0.096	0.260	6.657	5.528	20.498	17.678	0.101	0.261
81													
82	0.320	9.287	6.548	24.343	20.064	0.115	0.306	8.765	6.531	24.206	20.953	0.121	0.309

An Example of Output

	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK
53													
54													
55		After ACC 110											
56	CO2	VOC	CO	NOX	SOX	PM10	CO2	VOC	CO	NOX	SOX	PM10	CO2
57	366194.85	825.69	14844.40	2181.27	97.27	88.12	359497.80	810.59	14744.92	2050.18	160.33	91.22	359757.95
58													
59	378654.54	843.93	15005.22	2245.97	106.29	89.87	371628.85	828.57	14905.64	2094.23	163.18	93.35	372160.54
60													
61	387734.28	872.00	15078.01	2263.06	115.69	96.02	380700.39	855.52	14977.51	2089.52	163.12	99.34	381837.20
62													
63	403840.62	894.65	15533.95	2641.21	137.83	114.20	396489.88	876.10	15429.90	2424.73	166.80	117.65	400002.85
64													
65	440382.65	1055.16	18337.84	3121.81	163.74	135.21	431552.38	1032.96	18216.89	2843.24	166.58	138.27	436197.42
66													
67	581313.05	1245.86	21655.51	3688.17	194.44	160.00	570401.08	1219.27	21515.73	3337.71	173.28	163.04	576904.08
68													
69													
70		After Acc 110											
71	CO2	VOC	CO	NOX	SOX	PM10	CO2	VOC	CO	NOX	SOX	PM10	CO2
72	5.493	3.722	14.852	9.542	0.049	0.115	3.996	4.161	16.264	10.720	0.092	0.167	5.396
73													
74	5.680	3.866	15.055	9.807	0.054	0.125	4.164	4.222	16.417	10.944	0.094	0.175	5.582
75													
76	5.816	4.010	15.151	10.033	0.059	0.136	4.362	4.341	16.468	10.944	0.094	0.185	5.728
77													
78	6.058	4.108	15.606	12.004	0.072	0.166	4.634	4.462	17.000	12.712	0.096	0.217	6.000
79													
80	6.606	4.851	18.452	14.249	0.086	0.198	5.008	5.256	20.062	14.912	0.095	0.254	6.543
81													
82	8.720	5.738	21.831	16.929	0.103	0.235	6.957	6.200	23.687	17.513	0.099	0.299	8.654

An Example of Output

	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX
53													
54													
55	After ACC 125NE						After Maglev						After TGV
56	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx	PM10	CO2	VOC
57	820.19	14773.49	2180.97	97.14	86.84	354362.07	783.45	14362.39	2026.92	312.06	101.99	368813.88	808.50
58													
59	839.15	14936.04	2246.58	106.18	88.81	366329.78	805.50	14539.51	2065.60	303.79	106.48	384420.63	825.63
60													
61	867.30	15010.03	2267.15	115.63	94.98	375556.74	832.92	14623.68	2066.19	287.79	113.09	399119.41	849.82
62													
63	890.05	15466.40	2649.41	137.81	113.12	391346.48	854.75	15092.09	2398.66	263.37	133.17	427530.11	867.10
64													
65	1049.97	18261.22	3132.21	163.68	133.95	425575.42	1009.67	17844.37	2795.90	226.62	154.87	470847.72	1019.76
66													
67	1240.06	21569.30	3702.20	194.40	158.56	563492.47	1193.75	21105.20	3274.03	205.25	181.79	620063.31	1200.83
68													
69													
70	After Acc 125NE						After Maglev						After TGV
71	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx	PM10	CO2	VOC
72	4.212	16.298	11.416	0.054	0.160	5.315	3.997	15.777	10.604	0.185	0.185	5.527	4.143
73													
74	4.278	16.452	11.753	0.059	0.168	5.495	4.085	15.949	10.802	0.179	0.196	5.760	4.200
75													
76	4.403	16.505	11.886	0.065	0.178	5.633	4.207	16.016	10.823	0.170	0.206	5.979	4.305
77													
78	4.536	17.042	13.901	0.079	0.210	5.870	4.335	16.563	12.568	0.155	0.241	6.402	4.408
79													
80	5.347	20.114	16.438	0.093	0.248	6.384	5.117	19.578	14.658	0.133	0.280	7.050	5.180
81													
82	6.311	23.749	19.436	0.111	0.293	8.452	6.046	23.148	17.172	0.119	0.328	9.285	6.095

An Example of Output

	AY	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ	BK
53													
54													
55						After ACC 150E						After ACC 150NE	
56	CO	NOX	SOX	PM10	CO2	VOC	CO	NOX	SOX	PM10	CO2	VOC	CO
57	14602.36	2021.39	199.52	94.70	357343.04	806.56	14675.48	2033.98	160.32	90.13	355358.43	819.83	14730.01
58													
59	14751.37	2059.54	200.57	97.72	369918.93	824.99	14837.58	2077.16	162.96	92.39	367611.45	839.80	14896.69
60													
61	14807.32	2056.31	197.25	103.59	380748.29	851.97	14910.70	2073.22	162.71	98.35	377340.12	868.52	14974.74
62													
63	15232.38	2386.71	194.10	121.79	401088.17	872.60	15362.22	2407.99	166.10	116.56	395467.61	892.37	15437.54
64													
65	17958.96	2788.73	183.10	142.14	437633.07	1029.00	18138.62	2823.61	165.55	136.96	430972.67	1053.11	18231.12
66													
67	21181.03	3265.84	180.88	166.76	578071.74	1214.56	21422.57	3314.40	171.98	161.46	570641.61	1243.96	21535.76
68													
69													
70						After Acc 150E						After Acc 150NE	
71	CO	NOX	SOX	PM10	CO2	VOC	CO	NOX	SOX	PM10	CO2	VOC	CO
72	16.075	10.566	0.116	0.170	5.360	4.137	16.167	10.631	0.092	0.165	5.330	4.201	16.236
73													
74	16.214	10.764	0.117	0.179	5.549	4.200	16.321	10.850	0.094	0.173	5.514	4.271	16.395
75													
76	16.248	10.771	0.115	0.189	5.711	4.319	16.373	10.853	0.094	0.183	5.660	4.399	16.452
77													
78	16.749	12.513	0.113	0.221	6.016	4.441	16.901	12.616	0.096	0.214	5.932	4.536	16.993
79													
80	19.742	14.632	0.106	0.258	6.564	5.232	19.947	14.798	0.095	0.251	6.465	5.348	20.060
81													
82	23.277	17.147	0.104	0.303	8.671	6.171	23.546	17.376	0.098	0.295	8.560	6.312	23.685

An Example of Output

	BL	BM	BN	BO
53				
54				
55				
56	NOx	SOx	PM10	CO2
57	2252.83	104.29	89.07	355706.37
58				
59	2327.67	114.16	91.60	368217.09
60				
61	2360.50	124.58	98.21	378306.22
62				
63	2763.35	148.53	117.10	395472.85
64				
65	3271.15	176.68	138.84	430882.62
66				
67	3870.70	210.08	164.53	569962.78
68				
69				
70				
71	NOx	SOx	PM10	CO2
72	11.742	0.059	0.163	5.336
73				
74	12.120	0.064	0.172	5.523
75				
76	12.307	0.071	0.183	5.675
77				
78	14.413	0.085	0.216	5.932
79				
80	17.061	0.101	0.255	6.463
81				
82	20.187	0.121	0.301	8.549

An Example of Output

A	B	C	D	E	F	G	H	I	J	K
84	Savings of Emission Control Cost (million \$) by each pollutant									
85	After Pre 79						After Pre 90			
86	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx
87	2000	0.1611	0.5950	-0.1720	0.0042	0.1808	0.2098	0.7292	-0.5356	-0.0089
88										
89	2005	0.1589	0.6389	-0.2235	0.0042	0.1932	0.2003	0.7697	-0.6388	-0.0101
90										
91	2010	0.1647	0.6795	-0.3087	0.0042	0.1951	0.2031	0.8061	-0.7929	-0.0116
92										
93	2020	0.1545	0.7289	-0.3871	0.0046	0.1971	0.1883	0.8520	-0.9845	-0.0142
94										
95	2030	0.1951	0.9307	-0.4853	0.0066	0.2413	0.2215	1.0623	-1.2132	-0.0177
96										
97	2040	0.2440	1.1757	-0.6217	0.0089	0.3867	0.2603	1.3127	-1.5102	-0.0221

An Example of Output

	L	M	N	O	P	Q	R	S	T	U	V	W	X
84													
85			After Acc 110						After Acc 125E				
86	PM10	CO2	VOC	CO	NOX	SOX	PM10	CO2	VOC	CO	NOX	SOX	PM10
87	0.0046	0.2481	0.8278	2.4592	2.0494	0.0008	0.0578	1.7453	0.3886	1.0472	0.8717	-0.0427	0.0058
88													
89	0.0044	0.2608	0.7373	2.4580	2.0970	0.0003	0.0562	1.7766	0.3821	1.0962	0.9603	-0.0397	0.0059
90													
91	0.0040	0.2576	0.7297	2.4595	1.9166	-0.0005	0.0553	1.7113	0.3986	1.1431	1.0054	-0.0349	0.0065
92													
93	0.0041	0.2557	0.7660	2.6102	1.9212	-0.0016	0.0587	1.6791	0.4119	1.2169	1.2125	-0.0252	0.0078
94													
95	0.0051	0.2930	0.8988	3.1084	2.2149	-0.0026	0.0686	1.8907	0.4933	1.4983	1.5520	-0.0115	0.0119
96													
97	0.0060	0.4321	1.0533	3.6872	2.5133	-0.0041	0.0792	2.1952	0.5914	1.8317	1.9293	0.0004	0.0157

An Example of Output

	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK
84													
85		After Acc	125NE					After Maglev					
86	CO2	VOC	CO	NOX	SOX	PM10	CO2	VOC	CO	NOX	SOX	PM10	CO2
87	0.3446	0.3375	1.0141	0.1754	-0.0048	0.0128	0.4256	0.5957	1.6510	1.1260	-0.1347	-0.0085	0.3193
88													
89	0.3582	0.3259	1.0610	0.1511	-0.0055	0.0130	0.4456	0.5561	1.6784	1.2463	-0.1251	-0.0108	0.2885
90													
91	0.3461	0.3361	1.1054	0.0638	-0.0064	0.0132	0.4403	0.5679	1.7073	1.2649	-0.1106	-0.0114	0.1993
92													
93	0.3133	0.3378	1.1745	0.0241	-0.0078	0.0147	0.4431	0.5790	1.7756	1.5006	-0.0840	-0.0128	0.0157
94													
95	0.3558	0.4029	1.4467	0.0266	-0.0098	0.0182	0.5151	0.6795	2.1273	1.9754	-0.0484	-0.0096	-0.0308
96													
97	0.4982	0.4808	1.7692	0.0072	-0.0123	0.0219	0.6994	0.8003	2.5419	2.4688	-0.0197	-0.0084	0.0022

An Example of Output

	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX
84													
85	After TGV						After Acc 150E						After Acc
86	VOC	CO	NOx	SOx	PM10	CO2	VOC	CO	NOx	SOx	PM10	CO2	VOC
87	0.4499	1.3528	1.1634	-0.0664	0.0060	0.4858	0.4131	1.1450	0.9607	-0.0429	0.0079	0.4106	0.3493
88													
89	0.4402	1.4136	1.2844	-0.0624	0.0054	0.4994	0.4036	1.1927	1.0541	-0.0398	0.0079	0.4264	0.3325
90													
91	0.4705	1.4757	1.3171	-0.0556	0.0058	0.4670	0.4199	1.2381	1.0967	-0.0348	0.0086	0.4135	0.3404
92													
93	0.5055	1.5893	1.5550	-0.0418	0.0072	0.4019	0.4332	1.3155	1.3089	-0.0250	0.0102	0.3813	0.3384
94													
95	0.6167	1.9637	2.0017	-0.0217	0.0125	0.4545	0.5177	1.6142	1.6660	-0.0111	0.0148	0.4342	0.4021
96													
97	0.7512	2.4129	2.4943	-0.0046	0.0173	0.6158	0.6209	1.9727	2.0671	0.0009	0.0192	0.5921	0.4800

An Example of Output

	AY	AZ	BA	BB	BC
84					
85	50NE				
86	CO	NOX	SOX	PM10	CO2
87	1.0756	-0.1500	-0.0093	0.0096	0.4054
88					
89	1.1185	-0.2156	-0.0105	0.0092	0.4173
90					
91	1.1589	-0.3575	-0.0120	0.0087	0.3990
92					
93	1.2232	-0.4879	-0.0144	0.0091	0.3812
94					
95	1.5008	-0.5963	-0.0178	0.0113	0.4355
96					
97	1.8338	-0.7445	-0.0220	0.0136	0.6023

An Example of Output (TOTPV.SUM)

	A	B	C	D	E	F	G	H	I	J	K	L
1	CHICAGO-ST.LOUIS CORRIDOR											
2	Summary of Emis. Con. Cost (million \$)											
3	Year	Before1	Before2	After	After	After	After	After	After	After	After	After
4		for low speed	for high speed	PreHSR 79	PreHSR	ACC 110	ACC 125E	ACC 125	Maglev	TGV	ACC 150	ACC 150
5	2000	39.416	39.822	38.653	38.769	37.663	36.801	37.456	36.274	36.431	36.522	37.736
6	2005	40.197	40.605	39.432	39.611	38.405	37.434	38.206	36.971	37.024	37.152	38.546
7	2010	40.623	41.019	39.897	40.157	38.850	37.759	38.671	37.402	37.339	37.482	39.086
8	2020	43.624	44.038	42.936	43.322	41.800	40.487	41.638	40.264	40.021	40.200	42.174
9	2030	51.023	51.510	50.148	50.672	48.808	47.123	48.624	46.816	46.482	46.788	49.288
10	2040	61.318	61.884	60.141	60.839	58.554	56.452	58.352	56.099	55.597	56.045	59.155
11	EMISSION CONTROL COSTS BASED ON CURRENT DOLLAR VALUES											
12	YearMill	Before1	Before2	After	After	After	After	After	After	After	After	After
13		for low speed	for high speed	PreHSR 79	PreHSR	ACC 110	ACC 125E	ACC 125	Maglev	TGV	ACC 150	ACC 150
14	2000	39.42	39.82	38.65	38.77	37.66	36.80	37.46	36.27	36.43	36.52	37.74
15	2001	39.57	39.98	38.81	38.94	37.81	36.93	37.61	36.41	36.55	36.65	37.90
16	2002	39.73	40.14	38.96	39.11	37.96	37.05	37.76	36.55	36.67	36.77	38.06
17	2003	39.88	40.29	39.12	39.27	38.11	37.18	37.91	36.69	36.79	36.90	38.22
18	2004	40.04	40.45	39.28	39.44	38.26	37.31	38.06	36.83	36.91	37.03	38.38
19	2005	40.20	40.60	39.43	39.61	38.40	37.43	38.21	36.97	37.02	37.15	38.55
20	2006	40.28	40.69	39.53	39.72	38.49	37.50	38.30	37.06	37.09	37.22	38.65
21	2007	40.37	40.77	39.62	39.83	38.58	37.56	38.39	37.14	37.15	37.28	38.76
22	2008	40.45	40.85	39.71	39.94	38.67	37.63	38.48	37.23	37.21	37.35	38.87
23	2009	40.54	40.94	39.80	40.05	38.76	37.69	38.58	37.32	37.28	37.42	38.98
24	2010	40.62	41.02	39.90	40.16	38.85	37.76	38.67	37.40	37.34	37.48	39.09
25	2011	40.92	41.32	40.20	40.47	39.14	38.03	38.97	37.69	37.61	37.75	39.39
26	2012	41.22	41.62	40.50	40.79	39.44	38.30	39.26	37.97	37.88	38.03	39.70
27	2013	41.52	41.92	40.81	41.11	39.73	38.58	39.56	38.26	38.14	38.30	40.01
28	2014	41.82	42.23	41.11	41.42	40.03	38.85	39.86	38.55	38.41	38.57	40.32
29	2015	42.12	42.53	41.42	41.74	40.32	39.12	40.15	38.83	38.68	38.84	40.63
30	2016	42.42	42.83	41.72	42.06	40.62	39.40	40.45	39.12	38.95	39.11	40.94
31	2017	42.72	43.13	42.02	42.37	40.92	39.67	40.75	39.41	39.22	39.38	41.25
32	2018	43.02	43.43	42.33	42.69	41.21	39.94	41.04	39.69	39.48	39.66	41.56
33	2019	43.32	43.74	42.63	43.01	41.51	40.21	41.34	39.98	39.75	39.93	41.87
34	2020	43.62	44.04	42.94	43.32	41.80	40.49	41.64	40.26	40.02	40.20	42.17
35	2021	44.36	44.79	43.66	44.06	42.50	41.15	42.34	40.92	40.67	40.86	42.89
36	2022	45.10	45.53	44.38	44.79	43.20	41.81	43.03	41.57	41.31	41.52	43.60
37	2023	45.84	46.28	45.10	45.53	43.90	42.48	43.73	42.23	41.96	42.18	44.31
38	2024	46.58	47.03	45.82	46.26	44.60	43.14	44.43	42.88	42.61	42.83	45.02
39	2025	47.32	47.77	46.54	47.00	45.30	43.81	45.13	43.54	43.25	43.49	45.73
40	2026	48.06	48.52	47.26	47.73	46.00	44.47	45.83	44.20	43.90	44.15	46.44
41	2027	48.80	49.27	47.98	48.47	46.71	45.13	46.53	44.85	44.54	44.81	47.15
42	2028	49.54	50.02	48.71	49.20	47.41	45.80	47.23	45.51	45.19	45.47	47.86
43	2029	50.28	50.76	49.43	49.94	48.11	46.46	47.92	46.16	45.84	46.13	48.58
44	2030	51.02	51.51	50.15	50.67	48.81	47.12	48.62	46.82	46.48	46.79	49.29
45	2031	52.05	52.55	51.15	51.69	49.78	48.06	49.60	47.74	47.39	47.71	50.27
46	2032	53.08	53.58	52.15	52.71	50.76	48.99	50.57	48.67	48.31	48.64	51.26
47	2033	54.11	54.62	53.15	53.72	51.73	49.92	51.54	49.60	49.22	49.56	52.25
48	2034	55.14	55.66	54.14	54.74	52.71	50.85	52.51	50.53	50.13	50.49	53.23
49	2035	56.17	56.70	55.14	55.76	53.68	51.79	53.49	51.46	51.04	51.42	54.22
50	2036	57.20	57.73	56.14	56.77	54.66	52.72	54.46	52.39	51.95	52.34	55.21
51	2037	58.23	58.77	57.14	57.79	55.63	53.65	55.43	53.31	52.86	53.27	56.19
52	2038	59.26	59.81	58.14	58.81	56.60	54.59	56.41	54.24	53.77	54.19	57.18
53	2039	60.29	60.85	59.14	59.82	57.58	55.52	57.38	55.17	54.69	55.12	58.17
54	2040	61.32	61.88	60.14	60.84	58.55	56.45	58.35	56.10	55.60	56.05	59.16
55	TOTAL	1907.63	1925.98	1873.95	1890.10	1824.52	1767.35	1816.98	1753.54	1745.27	1754.56	1839.05
56												
57	SAVINGS											
58			PreHSR 79	PreHSR 90	ACC 110	ACC 125E	ACC 125N	Maglev	TGV	ACC 150E	ACC 150NE	
59	Millions \$		33.6789	17.5285	83.1157	140.2828	90.6557	172.4391	180.7036	153.0729	68.5819	

An Example of Output (TOTPV.SUM)

	A	B	C	D	E	F	G	H	I	J	K	L
60	PRESENT VALUES, BASE YEAR = 1995											
61	YearMill	Before1	Before2	After	After	After	After	After	After	After	After	After
62		for low speed	for high speed	PreHSR 79	PreHSR	ACC 110	ACC 125E	ACC 125	Maglev	TGV	ACC 150	ACC 150
63	2000	28.10	28.39	27.56	27.64	26.85	26.24	26.71	25.86	25.97	26.04	26.90
64	2001	26.37	26.64	25.86	25.95	25.20	24.61	25.06	24.26	24.35	24.42	25.25
65	2002	24.74	24.99	24.27	24.35	23.64	23.08	23.51	22.76	22.84	22.90	23.70
66	2003	23.21	23.45	22.77	22.86	22.18	21.64	22.06	21.36	21.41	21.48	22.25
67	2004	21.78	22.00	21.36	21.45	20.81	20.29	20.70	20.03	20.07	20.14	20.88
68	2005	20.43	20.64	20.05	20.14	19.52	19.03	19.42	18.79	18.82	18.89	19.59
69	2006	19.14	19.33	18.78	18.87	18.29	17.82	18.20	17.61	17.62	17.68	18.36
70	2007	17.92	18.10	17.59	17.68	17.13	16.68	17.05	16.49	16.49	16.55	17.21
71	2008	16.79	16.95	16.48	16.57	16.05	15.61	15.97	15.45	15.44	15.50	16.13
72	2009	15.72	15.88	15.44	15.53	15.03	14.62	14.96	14.47	14.46	14.51	15.12
73	2010	14.72	14.87	14.46	14.55	14.08	13.69	14.02	13.56	13.53	13.59	14.17
74	2011	13.86	14.00	13.62	13.71	13.26	12.88	13.20	12.77	12.74	12.79	13.34
75	2012	13.05	13.18	12.82	12.91	12.49	12.13	12.43	12.02	11.99	12.04	12.57
76	2013	12.29	12.40	12.07	12.16	11.76	11.41	11.70	11.32	11.29	11.33	11.84
77	2014	11.56	11.68	11.37	11.45	11.07	10.74	11.02	10.66	10.62	10.66	11.15
78	2015	10.89	10.99	10.70	10.79	10.42	10.11	10.38	10.04	10.00	10.04	10.50
79	2016	10.25	10.34	10.08	10.16	9.81	9.51	9.77	9.45	9.41	9.45	9.89
80	2017	9.64	9.74	9.49	9.56	9.24	8.95	9.20	8.89	8.85	8.89	9.31
81	2018	9.08	9.16	8.93	9.01	8.69	8.43	8.66	8.37	8.33	8.37	8.77
82	2019	8.54	8.62	8.40	8.48	8.18	7.93	8.15	7.88	7.84	7.87	8.25
83	2020	8.04	8.11	7.91	7.98	7.70	7.46	7.67	7.42	7.37	7.41	7.77
84	2021	7.64	7.71	7.52	7.59	7.32	7.09	7.29	7.05	7.00	7.04	7.38
85	2022	7.26	7.33	7.14	7.21	6.95	6.73	6.93	6.69	6.65	6.68	7.02
86	2023	6.89	6.96	6.78	6.85	6.60	6.39	6.58	6.35	6.31	6.34	6.66
87	2024	6.55	6.61	6.44	6.50	6.27	6.06	6.25	6.03	5.99	6.02	6.33
88	2025	6.22	6.28	6.11	6.17	5.95	5.75	5.93	5.72	5.68	5.71	6.01
89	2026	5.90	5.96	5.80	5.86	5.65	5.46	5.63	5.43	5.39	5.42	5.70
90	2027	5.60	5.65	5.51	5.56	5.36	5.18	5.34	5.15	5.11	5.14	5.41
91	2028	5.31	5.36	5.22	5.28	5.08	4.91	5.06	4.88	4.85	4.88	5.13
92	2029	5.04	5.09	4.95	5.00	4.82	4.66	4.80	4.63	4.59	4.62	4.87
93	2030	4.78	4.82	4.70	4.75	4.57	4.41	4.55	4.38	4.35	4.38	4.62
94	2031	4.56	4.60	4.48	4.52	4.36	4.21	4.34	4.18	4.15	4.18	4.40
95	2032	4.34	4.38	4.27	4.31	4.15	4.01	4.14	3.98	3.95	3.98	4.19
96	2033	4.14	4.18	4.06	4.11	3.96	3.82	3.94	3.79	3.76	3.79	3.99
97	2034	3.94	3.98	3.87	3.91	3.77	3.63	3.75	3.61	3.58	3.61	3.80
98	2035	3.75	3.79	3.68	3.72	3.58	3.46	3.57	3.44	3.41	3.43	3.62
99	2036	3.57	3.60	3.50	3.54	3.41	3.29	3.40	3.27	3.24	3.27	3.45
100	2037	3.40	3.43	3.33	3.37	3.24	3.13	3.23	3.11	3.08	3.11	3.28
101	2038	3.23	3.26	3.17	3.21	3.09	2.98	3.07	2.96	2.93	2.95	3.12
102	2039	3.07	3.10	3.01	3.05	2.93	2.83	2.92	2.81	2.79	2.81	2.96
103	2040	2.92	2.95	2.86	2.90	2.79	2.69	2.78	2.67	2.65	2.67	2.82
104	TOTAL	434.23	438.50	426.42	429.23	415.25	403.53	413.33	399.58	398.92	400.56	417.72
105												
106	SAVINGS OF PRESENT VALUES, BASE YEAR = 1995											
107			PreHSR 79	PreHSR 90	ACC 110	ACC 125E	ACC 125N	Maglev	TGV	ACC 150E	ACC 150NE	
108	Million \$		7.8125	5.0034	18.9782	30.7016	20.8955	38.9223	39.5874	33.6683	16.5119	

An Example of Output (TOTPV.SUM)

	A	B	C	D	E	F	G	H	I	J	K	L
109	PRESENT VALUES, BASE YEAR = 2000											
110	Year/Mill	Before1	Before2	After	After	After	After	After	After	After	After	After
111		for low speed	for high speed	PreHSR 79	PreHSR	ACC 110	ACC 125E	ACC 125	Maglev	TGV	ACC 150	ACC 150
112	2000	39.42	39.82	38.65	38.77	37.66	36.80	37.46	36.27	36.43	36.52	37.74
113	2001	36.98	37.36	36.27	36.39	35.34	34.51	35.15	34.03	34.16	34.25	35.42
114	2002	34.70	35.06	34.03	34.16	33.16	32.36	32.98	31.93	32.03	32.12	33.24
115	2003	32.56	32.89	31.93	32.06	31.11	30.35	30.94	29.95	30.03	30.12	31.20
116	2004	30.55	30.86	29.96	30.09	29.19	28.46	29.03	28.10	28.15	28.25	29.28
117	2005	28.66	28.95	28.11	28.24	27.38	26.69	27.24	26.36	26.40	26.49	27.48
118	2006	26.84	27.11	26.34	26.47	25.65	24.99	25.52	24.69	24.71	24.80	25.76
119	2007	25.14	25.39	24.67	24.80	24.03	23.39	23.91	23.13	23.14	23.22	24.14
120	2008	23.54	23.78	23.11	23.24	22.51	21.90	22.40	21.67	21.66	21.74	22.62
121	2009	22.05	22.27	21.65	21.78	21.08	20.50	20.98	20.30	20.28	20.35	21.20
122	2010	20.65	20.85	20.28	20.41	19.75	19.19	19.66	19.01	18.98	19.05	19.87
123	2011	19.44	19.63	19.10	19.23	18.60	18.07	18.51	17.91	17.87	17.94	18.72
124	2012	18.30	18.48	17.98	18.11	17.51	17.01	17.43	16.86	16.82	16.88	17.63
125	2013	17.23	17.40	16.93	17.06	16.49	16.01	16.42	15.88	15.83	15.89	16.60
126	2014	16.22	16.38	15.94	16.06	15.52	15.07	15.46	14.95	14.90	14.96	15.64
127	2015	15.27	15.41	15.01	15.13	14.62	14.18	14.55	14.07	14.02	14.08	14.73
128	2016	14.37	14.51	14.13	14.25	13.76	13.34	13.70	13.25	13.19	13.25	13.87
129	2017	13.53	13.65	13.30	13.41	12.95	12.56	12.90	12.47	12.41	12.47	13.06
130	2018	12.73	12.85	12.52	12.63	12.19	11.82	12.14	11.74	11.68	11.73	12.30
131	2019	11.98	12.09	11.79	11.89	11.48	11.12	11.43	11.05	10.99	11.04	11.58
132	2020	11.27	11.38	11.10	11.20	10.80	10.46	10.76	10.40	10.34	10.39	10.90
133	2021	10.71	10.82	10.54	10.64	10.26	9.94	10.22	9.88	9.82	9.87	10.36
134	2022	10.18	10.28	10.02	10.11	9.75	9.44	9.71	9.38	9.32	9.37	9.84
135	2023	9.67	9.76	9.51	9.60	9.26	8.96	9.23	8.91	8.85	8.90	9.35
136	2024	9.18	9.27	9.03	9.12	8.79	8.51	8.76	8.45	8.40	8.44	8.88
137	2025	8.72	8.80	8.58	8.66	8.35	8.07	8.32	8.02	7.97	8.01	8.43
138	2026	8.28	8.36	8.14	8.22	7.92	7.66	7.89	7.61	7.56	7.60	8.00
139	2027	7.85	7.93	7.72	7.80	7.52	7.26	7.49	7.22	7.17	7.21	7.59
140	2028	7.45	7.52	7.33	7.40	7.13	6.89	7.10	6.84	6.80	6.84	7.20
141	2029	7.07	7.14	6.95	7.02	6.76	6.53	6.74	6.49	6.44	6.48	6.83
142	2030	6.70	6.77	6.59	6.66	6.41	6.19	6.39	6.15	6.11	6.15	6.47
143	2031	6.39	6.45	6.28	6.35	6.11	5.90	6.09	5.86	5.82	5.86	6.17
144	2032	6.09	6.15	5.98	6.05	5.82	5.62	5.80	5.58	5.54	5.58	5.88
145	2033	5.80	5.86	5.70	5.76	5.55	5.35	5.53	5.32	5.28	5.32	5.60
146	2034	5.53	5.58	5.43	5.49	5.28	5.10	5.26	5.06	5.02	5.06	5.34
147	2035	5.26	5.31	5.16	5.22	5.03	4.85	5.01	4.82	4.78	4.82	5.08
148	2036	5.01	5.05	4.91	4.97	4.78	4.61	4.77	4.59	4.55	4.58	4.83
149	2037	4.76	4.81	4.67	4.73	4.55	4.39	4.53	4.36	4.32	4.36	4.60
150	2038	4.53	4.57	4.45	4.50	4.33	4.17	4.31	4.15	4.11	4.14	4.37
151	2039	4.31	4.35	4.23	4.27	4.11	3.97	4.10	3.94	3.91	3.94	4.16
152	2040	4.09	4.13	4.02	4.06	3.91	3.77	3.90	3.75	3.71	3.74	3.95
153	TOTAL	609.03	615.02	598.07	602.01	582.41	565.97	579.72	560.43	559.50	561.81	585.87
154												
155	SAVINGS OF PRESENT VALUES, BASE YEAR = 2000											
156			PreHSR 79	PreHSR 90	ACC 110	ACC 125E	ACC 125N	Maglev	TGV	ACC 150E	ACC 150NE	
157	Million \$		10.9575	7.0176	26.6179	43.0606	29.3070	54.5906	55.5234	47.2216	23.1588	

An Example of Output (TOTPV.SUM)

	N	O	P	Q	R	S	T	U	V	
1										
2	Summary of Emission Control Cost (million \$) by each pollutant									
3	Year	Before1 (for low speeds)					Before 2 (for high speeds)			
4		VOC	CO	NOx	SOx	PTM	CO2	VOC	CO	
5	2000	4.550	17.312	11.592	0.049	0.173	5.741	4.593	17.428	
6	2005	4.604	17.513	11.904	0.054	0.181	5.941	4.641	17.628	
7	2010	4.739	17.611	11.949	0.059	0.191	6.074	4.775	17.723	
8	2020	4.874	18.217	13.925	0.071	0.225	6.313	4.914	18.338	
9	2030	5.750	21.561	16.464	0.084	0.266	6.899	5.796	21.706	
10	2040	6.792	25.519	19.443	0.099	0.315	9.152	6.847	25.690	
11	EMISSION CONTROL COSTS BASED ON CURRENT DOLLAR VALUES BY EACH POLLUTANT									
12	Year	Before1 (for low speeds)					Before 2 (for high speeds)			
13		VOC	CO	NOx	SOx	PTM	CO2	VOC	CO	
14	2000	4.55	17.31	11.59	0.05	0.17	5.74	4.59	17.43	
15	2001	4.56	17.35	11.65	0.05	0.17	5.78	4.60	17.47	
16	2002	4.57	17.39	11.72	0.05	0.18	5.82	4.61	17.51	
17	2003	4.58	17.43	11.78	0.05	0.18	5.86	4.62	17.55	
18	2004	4.59	17.47	11.84	0.05	0.18	5.90	4.63	17.59	
19	2005	4.60	17.51	11.90	0.05	0.18	5.94	4.64	17.63	
20	2006	4.63	17.53	11.91	0.05	0.18	5.97	4.67	17.65	
21	2007	4.66	17.55	11.92	0.06	0.19	5.99	4.69	17.67	
22	2008	4.69	17.57	11.93	0.06	0.19	6.02	4.72	17.69	
23	2009	4.71	17.59	11.94	0.06	0.19	6.05	4.75	17.70	
24	2010	4.74	17.61	11.95	0.06	0.19	6.07	4.78	17.72	
25	2011	4.75	17.67	12.15	0.06	0.19	6.10	4.79	17.78	
26	2012	4.77	17.73	12.34	0.06	0.20	6.12	4.80	17.85	
27	2013	4.78	17.79	12.54	0.06	0.20	6.15	4.82	17.91	
28	2014	4.79	17.85	12.74	0.06	0.20	6.17	4.83	17.97	
29	2015	4.81	17.91	12.94	0.06	0.21	6.19	4.84	18.03	
30	2016	4.82	17.97	13.13	0.07	0.21	6.22	4.86	18.09	
31	2017	4.83	18.03	13.33	0.07	0.21	6.24	4.87	18.15	
32	2018	4.85	18.10	13.53	0.07	0.22	6.27	4.89	18.22	
33	2019	4.86	18.16	13.73	0.07	0.22	6.29	4.90	18.28	
34	2020	4.87	18.22	13.92	0.07	0.22	6.31	4.91	18.34	
35	2021	4.96	18.55	14.18	0.07	0.23	6.37	5.00	18.68	
36	2022	5.05	18.89	14.43	0.07	0.23	6.43	5.09	19.01	
37	2023	5.14	19.22	14.69	0.07	0.24	6.49	5.18	19.35	
38	2024	5.22	19.55	14.94	0.08	0.24	6.55	5.27	19.69	
39	2025	5.31	19.89	15.19	0.08	0.25	6.61	5.35	20.02	
40	2026	5.40	20.22	15.45	0.08	0.25	6.66	5.44	20.36	
41	2027	5.49	20.56	15.70	0.08	0.25	6.72	5.53	20.70	
42	2028	5.57	20.89	15.96	0.08	0.26	6.78	5.62	21.03	
43	2029	5.66	21.23	16.21	0.08	0.26	6.84	5.71	21.37	
44	2030	5.75	21.56	16.46	0.08	0.27	6.90	5.80	21.71	
45	2031	5.85	21.96	16.76	0.09	0.27	7.12	5.90	22.10	
46	2032	5.96	22.35	17.06	0.09	0.28	7.35	6.01	22.50	
47	2033	6.06	22.75	17.36	0.09	0.28	7.57	6.11	22.90	
48	2034	6.17	23.14	17.66	0.09	0.29	7.80	6.22	23.30	
49	2035	6.27	23.54	17.95	0.09	0.29	8.03	6.32	23.70	
50	2036	6.37	23.94	18.25	0.09	0.30	8.25	6.43	24.10	
51	2037	6.48	24.33	18.55	0.09	0.30	8.48	6.53	24.49	
52	2038	6.58	24.73	18.85	0.10	0.30	8.70	6.64	24.89	
53	2039	6.69	25.12	19.14	0.10	0.31	8.93	6.74	25.29	
54	2040	6.79	25.52	19.44	0.10	0.31	9.15	6.85	25.69	
55	TOTAL	215.80	809.71	594.74	2.95	9.50	274.93	217.55	815.08	
56	SAVINGS (million \$)									
57	After Pre 79						After Pre 90			
58	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx	
59	7.3510	33.1382	-16.0918	-0.4267	0.2266	9.4816	8.6835	38.4454	-41.0313	

An Example of Output (TOTPV.SUM)

	W	X	Y	Z	AA	AB	AC	AD	AE
1									
2									
3									
4	NOx	SOx	PTM	CO2	After Pre 79 VOC	CO	NOx	SOx	PTM
5	11.730	0.050	0.176	5.846	4.389	16.717	11.764	0.055	0.168
6	12.049	0.054	0.185	6.048	4.445	16.875	12.127	0.061	0.177
7	12.088	0.059	0.195	6.178	4.575	16.931	12.258	0.067	0.187
8	14.068	0.071	0.229	6.418	4.719	17.488	14.312	0.081	0.220
9	16.634	0.084	0.271	7.019	5.555	20.630	16.950	0.096	0.260
10	19.641	0.100	0.320	9.287	6.548	24.343	20.064	0.115	0.306
11									
12					After Pre 79				
13	NOx	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
14	11.73	0.05	0.18	5.85	4.39	16.72	11.76	0.06	0.17
15	11.79	0.05	0.18	5.89	4.40	16.75	11.84	0.06	0.17
16	11.86	0.05	0.18	5.93	4.41	16.78	11.91	0.06	0.17
17	11.92	0.05	0.18	5.97	4.42	16.81	11.98	0.06	0.17
18	11.98	0.05	0.18	6.01	4.43	16.84	12.05	0.06	0.18
19	12.05	0.05	0.18	6.05	4.44	16.87	12.13	0.06	0.18
20	12.06	0.06	0.19	6.07	4.47	16.89	12.15	0.06	0.18
21	12.06	0.06	0.19	6.10	4.50	16.90	12.18	0.06	0.18
22	12.07	0.06	0.19	6.13	4.52	16.91	12.21	0.06	0.18
23	12.08	0.06	0.19	6.15	4.55	16.92	12.23	0.07	0.19
24	12.09	0.06	0.20	6.18	4.57	16.93	12.26	0.07	0.19
25	12.29	0.06	0.20	6.20	4.59	16.99	12.46	0.07	0.19
26	12.48	0.06	0.20	6.23	4.60	17.04	12.67	0.07	0.19
27	12.68	0.06	0.21	6.25	4.62	17.10	12.87	0.07	0.20
28	12.88	0.06	0.21	6.27	4.63	17.15	13.08	0.07	0.20
29	13.08	0.07	0.21	6.30	4.65	17.21	13.28	0.07	0.20
30	13.28	0.07	0.22	6.32	4.66	17.27	13.49	0.08	0.21
31	13.47	0.07	0.22	6.35	4.68	17.32	13.70	0.08	0.21
32	13.67	0.07	0.22	6.37	4.69	17.38	13.90	0.08	0.21
33	13.87	0.07	0.23	6.39	4.71	17.43	14.11	0.08	0.22
34	14.07	0.07	0.23	6.42	4.72	17.49	14.31	0.08	0.22
35	14.32	0.07	0.23	6.48	4.80	17.80	14.58	0.08	0.22
36	14.58	0.07	0.24	6.54	4.89	18.12	14.84	0.08	0.23
37	14.84	0.08	0.24	6.60	4.97	18.43	15.10	0.09	0.23
38	15.09	0.08	0.25	6.66	5.05	18.74	15.37	0.09	0.24
39	15.35	0.08	0.25	6.72	5.14	19.06	15.63	0.09	0.24
40	15.61	0.08	0.25	6.78	5.22	19.37	15.89	0.09	0.24
41	15.86	0.08	0.26	6.84	5.30	19.69	16.16	0.09	0.25
42	16.12	0.08	0.26	6.90	5.39	20.00	16.42	0.09	0.25
43	16.38	0.08	0.27	6.96	5.47	20.32	16.69	0.09	0.26
44	16.63	0.08	0.27	7.02	5.55	20.63	16.95	0.10	0.26
45	16.93	0.09	0.28	7.25	5.65	21.00	17.26	0.10	0.26
46	17.24	0.09	0.28	7.47	5.75	21.37	17.57	0.10	0.27
47	17.54	0.09	0.29	7.70	5.85	21.74	17.88	0.10	0.27
48	17.84	0.09	0.29	7.93	5.95	22.12	18.20	0.10	0.28
49	18.14	0.09	0.30	8.15	6.05	22.49	18.51	0.11	0.28
50	18.44	0.09	0.30	8.38	6.15	22.86	18.82	0.11	0.29
51	18.74	0.09	0.31	8.61	6.25	23.23	19.13	0.11	0.29
52	19.04	0.10	0.31	8.83	6.35	23.60	19.44	0.11	0.30
53	19.34	0.10	0.32	9.06	6.45	23.97	19.75	0.11	0.30
54	19.64	0.10	0.32	9.29	6.55	24.34	20.06	0.11	0.31
55	601.14	2.97	9.67	279.56	208.45	776.57	610.83	3.37	9.27
56									
57				After Acc 110					
58	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM	CO2
59	-0.6043	0.1914	11.8438	34.0841	115.5797	86.1912	-0.0640	2.5773	74.7254

An Example of Output (TOTPV.SUM)

	AF	AG	AH	AI	AJ	AK	AL	AM	AN
1									
2									
3		After Pre 90						After Acc 110	
4	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO
5	5.560	4.340	16.582	12.127	0.058	0.168	5.493	3.722	14.852
6	5.747	4.403	16.744	12.543	0.064	0.177	5.680	3.866	15.055
7	5.879	4.536	16.805	12.742	0.071	0.187	5.816	4.010	15.151
8	6.116	4.686	17.364	14.909	0.085	0.221	6.058	4.108	15.606
9	6.657	5.528	20.498	17.678	0.101	0.261	6.606	4.851	18.452
10	8.765	6.531	24.206	20.953	0.121	0.309	8.720	5.738	21.831
11									
12		After Pre 90						After Acc 110	
13	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO
14	5.56	4.34	16.58	12.13	0.06	0.17	5.49	3.72	14.85
15	5.60	4.35	16.61	12.21	0.06	0.17	5.53	3.75	14.89
16	5.64	4.37	16.65	12.29	0.06	0.17	5.57	3.78	14.93
17	5.67	4.38	16.68	12.38	0.06	0.17	5.61	3.81	14.97
18	5.71	4.39	16.71	12.46	0.06	0.18	5.64	3.84	15.01
19	5.75	4.40	16.74	12.54	0.06	0.18	5.68	3.87	15.06
20	5.77	4.43	16.76	12.58	0.07	0.18	5.71	3.90	15.07
21	5.80	4.46	16.77	12.62	0.07	0.18	5.73	3.92	15.09
22	5.83	4.48	16.78	12.66	0.07	0.18	5.76	3.95	15.11
23	5.85	4.51	16.79	12.70	0.07	0.19	5.79	3.98	15.13
24	5.88	4.54	16.80	12.74	0.07	0.19	5.82	4.01	15.15
25	5.90	4.55	16.86	12.96	0.07	0.19	5.84	4.02	15.20
26	5.93	4.57	16.92	13.18	0.07	0.19	5.86	4.03	15.24
27	5.95	4.58	16.97	13.39	0.07	0.20	5.89	4.04	15.29
28	5.97	4.60	17.03	13.61	0.08	0.20	5.91	4.05	15.33
29	6.00	4.61	17.08	13.83	0.08	0.20	5.94	4.06	15.38
30	6.02	4.63	17.14	14.04	0.08	0.21	5.96	4.07	15.42
31	6.04	4.64	17.20	14.26	0.08	0.21	5.99	4.08	15.47
32	6.07	4.66	17.25	14.48	0.08	0.21	6.01	4.09	15.52
33	6.09	4.67	17.31	14.69	0.08	0.22	6.03	4.10	15.56
34	6.12	4.69	17.36	14.91	0.08	0.22	6.06	4.11	15.61
35	6.17	4.77	17.68	15.19	0.09	0.22	6.11	4.18	15.89
36	6.22	4.85	17.99	15.46	0.09	0.23	6.17	4.26	16.18
37	6.28	4.94	18.30	15.74	0.09	0.23	6.22	4.33	16.46
38	6.33	5.02	18.62	16.02	0.09	0.24	6.28	4.41	16.74
39	6.39	5.11	18.93	16.29	0.09	0.24	6.33	4.48	17.03
40	6.44	5.19	19.24	16.57	0.09	0.24	6.39	4.55	17.31
41	6.50	5.28	19.56	16.85	0.10	0.25	6.44	4.63	17.60
42	6.55	5.36	19.87	17.12	0.10	0.25	6.50	4.70	17.88
43	6.60	5.44	20.19	17.40	0.10	0.26	6.55	4.78	18.17
44	6.66	5.53	20.50	17.68	0.10	0.26	6.61	4.85	18.45
45	6.87	5.63	20.87	18.01	0.10	0.27	6.82	4.94	18.79
46	7.08	5.73	21.24	18.33	0.11	0.27	7.03	5.03	19.13
47	7.29	5.83	21.61	18.66	0.11	0.28	7.24	5.12	19.47
48	7.50	5.93	21.98	18.99	0.11	0.28	7.45	5.21	19.80
49	7.71	6.03	22.35	19.32	0.11	0.28	7.66	5.29	20.14
50	7.92	6.13	22.72	19.64	0.11	0.29	7.87	5.38	20.48
51	8.13	6.23	23.09	19.97	0.12	0.29	8.09	5.47	20.82
52	8.34	6.33	23.46	20.30	0.12	0.30	8.30	5.56	21.16
53	8.55	6.43	23.84	20.63	0.12	0.30	8.51	5.65	21.49
54	8.77	6.53	24.21	20.95	0.12	0.31	8.72	5.74	21.83
55	265.45	207.12	771.26	635.77	3.55	9.31	263.09	181.72	694.13
56									
57	After Acc 125E						After Acc 125NE		
58	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx
59	18.3707	54.4222	53.2138	-0.9545	0.3794	14.8512	15.2144	52.6795	2.3071

An Example of Output (TOTPV.SUM)

	AO	AP	AQ	AR	AS	AT	AU	AV	AW	
1										
2										
3					After Acc 125E					
4	NOx	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM	
5	9.542	0.049	0.115	3.996	4.161	16.264	10.720	0.092	0.167	
6	9.807	0.054	0.125	4.164	4.222	16.417	10.944	0.094	0.175	
7	10.033	0.059	0.136	4.362	4.341	16.468	10.944	0.094	0.185	
8	12.004	0.072	0.166	4.634	4.462	17.000	12.712	0.096	0.217	
9	14.249	0.086	0.198	5.008	5.256	20.062	14.912	0.095	0.254	
10	16.929	0.103	0.235	6.957	6.200	23.687	17.513	0.099	0.299	
11										
12					After Acc 125E					
13	NOx	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM	
14	9.54	0.05	0.11	4.00	4.16	16.26	10.72	0.09	0.17	
15	9.60	0.05	0.12	4.03	4.17	16.29	10.76	0.09	0.17	
16	9.65	0.05	0.12	4.06	4.19	16.33	10.81	0.09	0.17	
17	9.70	0.05	0.12	4.10	4.20	16.36	10.85	0.09	0.17	
18	9.75	0.05	0.12	4.13	4.21	16.39	10.90	0.09	0.17	
19	9.81	0.05	0.12	4.16	4.22	16.42	10.94	0.09	0.18	
20	9.85	0.05	0.13	4.20	4.25	16.43	10.94	0.09	0.18	
21	9.90	0.06	0.13	4.24	4.27	16.44	10.94	0.09	0.18	
22	9.94	0.06	0.13	4.28	4.29	16.45	10.94	0.09	0.18	
23	9.99	0.06	0.13	4.32	4.32	16.46	10.94	0.09	0.18	
24	10.03	0.06	0.14	4.36	4.34	16.47	10.94	0.09	0.18	
25	10.23	0.06	0.14	4.39	4.35	16.52	11.12	0.09	0.19	
26	10.43	0.06	0.14	4.42	4.37	16.57	11.30	0.09	0.19	
27	10.62	0.06	0.15	4.44	4.38	16.63	11.47	0.09	0.19	
28	10.82	0.06	0.15	4.47	4.39	16.68	11.65	0.09	0.20	
29	11.02	0.07	0.15	4.50	4.40	16.73	11.83	0.09	0.20	
30	11.22	0.07	0.15	4.53	4.41	16.79	12.00	0.10	0.20	
31	11.41	0.07	0.16	4.55	4.43	16.84	12.18	0.10	0.21	
32	11.61	0.07	0.16	4.58	4.44	16.89	12.36	0.10	0.21	
33	11.81	0.07	0.16	4.61	4.45	16.95	12.54	0.10	0.21	
34	12.00	0.07	0.17	4.63	4.46	17.00	12.71	0.10	0.22	
35	12.23	0.07	0.17	4.67	4.54	17.31	12.93	0.10	0.22	
36	12.45	0.08	0.17	4.71	4.62	17.61	13.15	0.10	0.22	
37	12.68	0.08	0.18	4.75	4.70	17.92	13.37	0.10	0.23	
38	12.90	0.08	0.18	4.78	4.78	18.22	13.59	0.10	0.23	
39	13.13	0.08	0.18	4.82	4.86	18.53	13.81	0.10	0.24	
40	13.35	0.08	0.18	4.86	4.94	18.84	14.03	0.10	0.24	
41	13.58	0.08	0.19	4.90	5.02	19.14	14.25	0.10	0.24	
42	13.80	0.08	0.19	4.93	5.10	19.45	14.47	0.10	0.25	
43	14.02	0.08	0.19	4.97	5.18	19.76	14.69	0.10	0.25	
44	14.25	0.09	0.20	5.01	5.26	20.06	14.91	0.10	0.25	
45	14.52	0.09	0.20	5.20	5.35	20.42	15.17	0.10	0.26	
46	14.79	0.09	0.21	5.40	5.45	20.79	15.43	0.10	0.26	
47	15.05	0.09	0.21	5.59	5.54	21.15	15.69	0.10	0.27	
48	15.32	0.09	0.21	5.79	5.63	21.51	15.95	0.10	0.27	
49	15.59	0.09	0.22	5.98	5.73	21.87	16.21	0.10	0.28	
50	15.86	0.10	0.22	6.18	5.82	22.24	16.47	0.10	0.28	
51	16.13	0.10	0.22	6.37	5.92	22.60	16.73	0.10	0.29	
52	16.39	0.10	0.23	6.57	6.01	22.96	16.99	0.10	0.29	
53	16.66	0.10	0.23	6.76	6.11	23.32	17.25	0.10	0.29	
54	16.93	0.10	0.24	6.96	6.20	23.69	17.51	0.10	0.30	
55	508.55	3.01	6.92	200.21	197.43	755.29	541.53	3.90	9.12	
56										
57				After Maglev						
58	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM	CO2	
59	-0.3329	0.6515	20.2361	25.8137	79.1594	67.4353	-3.2906	-0.4347	3.7560	

An Example of Output (TOTPV.SUM)

	AX	AY	AZ	BA	BB	BC	BD	BE	BF	
1										
2										
3		After Acc 125NE						After Maglev		
4	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO	
5	5.396	4.212	16.298	11.416	0.054	0.160	5.315	3.997	15.777	
6	5.582	4.278	16.452	11.753	0.059	0.168	5.495	4.085	15.949	
7	5.728	4.403	16.505	11.886	0.065	0.178	5.633	4.207	16.016	
8	6.000	4.536	17.042	13.901	0.079	0.210	5.870	4.335	16.563	
9	6.543	5.347	20.114	16.438	0.093	0.248	6.384	5.117	19.578	
10	8.654	6.311	23.749	19.436	0.111	0.293	8.452	6.046	23.148	
11										
12		After Acc 125NE						After Maglev		
13	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO	
14	5.40	4.21	16.30	11.42	0.05	0.16	5.32	4.00	15.78	
15	5.43	4.23	16.33	11.48	0.06	0.16	5.35	4.01	15.81	
16	5.47	4.24	16.36	11.55	0.06	0.16	5.39	4.03	15.85	
17	5.51	4.25	16.39	11.62	0.06	0.16	5.42	4.05	15.88	
18	5.55	4.26	16.42	11.69	0.06	0.17	5.46	4.07	15.91	
19	5.58	4.28	16.45	11.75	0.06	0.17	5.49	4.08	15.95	
20	5.61	4.30	16.46	11.78	0.06	0.17	5.52	4.11	15.96	
21	5.64	4.33	16.47	11.81	0.06	0.17	5.55	4.13	15.98	
22	5.67	4.35	16.48	11.83	0.06	0.17	5.58	4.16	15.99	
23	5.70	4.38	16.49	11.86	0.06	0.18	5.61	4.18	16.00	
24	5.73	4.40	16.51	11.89	0.07	0.18	5.63	4.21	16.02	
25	5.75	4.42	16.56	12.09	0.07	0.18	5.66	4.22	16.07	
26	5.78	4.43	16.61	12.29	0.07	0.18	5.68	4.23	16.13	
27	5.81	4.44	16.67	12.49	0.07	0.19	5.70	4.25	16.18	
28	5.84	4.46	16.72	12.69	0.07	0.19	5.73	4.26	16.23	
29	5.86	4.47	16.77	12.89	0.07	0.19	5.75	4.27	16.29	
30	5.89	4.48	16.83	13.09	0.07	0.20	5.78	4.28	16.34	
31	5.92	4.50	16.88	13.30	0.07	0.20	5.80	4.30	16.40	
32	5.95	4.51	16.93	13.50	0.08	0.20	5.82	4.31	16.45	
33	5.97	4.52	16.99	13.70	0.08	0.21	5.85	4.32	16.51	
34	6.00	4.54	17.04	13.90	0.08	0.21	5.87	4.33	16.56	
35	6.05	4.62	17.35	14.15	0.08	0.21	5.92	4.41	16.86	
36	6.11	4.70	17.66	14.41	0.08	0.22	5.97	4.49	17.17	
37	6.16	4.78	17.96	14.66	0.08	0.22	6.02	4.57	17.47	
38	6.22	4.86	18.27	14.92	0.08	0.23	6.08	4.65	17.77	
39	6.27	4.94	18.58	15.17	0.09	0.23	6.13	4.73	18.07	
40	6.33	5.02	18.89	15.42	0.09	0.23	6.18	4.80	18.37	
41	6.38	5.10	19.19	15.68	0.09	0.24	6.23	4.88	18.67	
42	6.43	5.18	19.50	15.93	0.09	0.24	6.28	4.96	18.98	
43	6.49	5.27	19.81	16.18	0.09	0.24	6.33	5.04	19.28	
44	6.54	5.35	20.11	16.44	0.09	0.25	6.38	5.12	19.58	
45	6.75	5.44	20.48	16.74	0.10	0.25	6.59	5.21	19.94	
46	6.97	5.54	20.84	17.04	0.10	0.26	6.80	5.30	20.29	
47	7.18	5.64	21.20	17.34	0.10	0.26	7.00	5.40	20.65	
48	7.39	5.73	21.57	17.64	0.10	0.27	7.21	5.49	21.01	
49	7.60	5.83	21.93	17.94	0.10	0.27	7.42	5.58	21.36	
50	7.81	5.93	22.30	18.24	0.10	0.27	7.62	5.67	21.72	
51	8.02	6.02	22.66	18.54	0.11	0.28	7.83	5.77	22.08	
52	8.23	6.12	23.02	18.84	0.11	0.28	8.04	5.86	22.43	
53	8.44	6.21	23.39	19.14	0.11	0.29	8.25	5.95	22.79	
54	8.65	6.31	23.75	19.44	0.11	0.29	8.45	6.05	23.15	
55	260.08	200.59	757.13	592.43	3.28	8.85	254.70	191.74	735.93	
56										
57	After TGV						After Acc 150E			
58	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx	
59	22.4335	70.9951	69.0763	-1.5889	0.3807	19.4069	19.3300	58.8314	57.4959	

An Example of Output (TOTPV.SUM)

	BG	BH	BI	BJ	BK	BL	BM	BN	BO
1									
2									
3					After TGV				
4	NOx	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
5	10.604	0.185	0.185	5.527	4.143	16.075	10.566	0.116	0.170
6	10.802	0.179	0.196	5.760	4.200	16.214	10.764	0.117	0.179
7	10.823	0.170	0.206	5.979	4.305	16.248	10.771	0.115	0.189
8	12.568	0.155	0.241	6.402	4.408	16.749	12.513	0.113	0.221
9	14.658	0.133	0.280	7.050	5.180	19.742	14.632	0.106	0.258
10	17.172	0.119	0.328	9.285	6.095	23.277	17.147	0.104	0.303
11									
12					After TGV				
13	NOx	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
14	10.60	0.18	0.18	5.53	4.14	16.08	10.57	0.12	0.17
15	10.64	0.18	0.19	5.57	4.15	16.10	10.61	0.12	0.17
16	10.68	0.18	0.19	5.62	4.17	16.13	10.65	0.12	0.17
17	10.72	0.18	0.19	5.67	4.18	16.16	10.69	0.12	0.18
18	10.76	0.18	0.19	5.71	4.19	16.19	10.72	0.12	0.18
19	10.80	0.18	0.20	5.76	4.20	16.21	10.76	0.12	0.18
20	10.81	0.18	0.20	5.80	4.22	16.22	10.77	0.12	0.18
21	10.81	0.18	0.20	5.85	4.24	16.23	10.77	0.12	0.18
22	10.81	0.17	0.20	5.89	4.26	16.23	10.77	0.12	0.19
23	10.82	0.17	0.20	5.94	4.28	16.24	10.77	0.12	0.19
24	10.82	0.17	0.21	5.98	4.30	16.25	10.77	0.11	0.19
25	11.00	0.17	0.21	6.02	4.32	16.30	10.95	0.11	0.19
26	11.17	0.17	0.21	6.06	4.33	16.35	11.12	0.11	0.20
27	11.35	0.17	0.22	6.11	4.34	16.40	11.29	0.11	0.20
28	11.52	0.16	0.22	6.15	4.35	16.45	11.47	0.11	0.20
29	11.70	0.16	0.22	6.19	4.36	16.50	11.64	0.11	0.21
30	11.87	0.16	0.23	6.23	4.37	16.55	11.82	0.11	0.21
31	12.04	0.16	0.23	6.28	4.38	16.60	11.99	0.11	0.21
32	12.22	0.16	0.23	6.32	4.39	16.65	12.16	0.11	0.21
33	12.39	0.16	0.24	6.36	4.40	16.70	12.34	0.11	0.22
34	12.57	0.16	0.24	6.40	4.41	16.75	12.51	0.11	0.22
35	12.78	0.15	0.25	6.47	4.49	17.05	12.73	0.11	0.23
36	12.99	0.15	0.25	6.53	4.56	17.35	12.94	0.11	0.23
37	13.19	0.15	0.25	6.60	4.64	17.65	13.15	0.11	0.23
38	13.40	0.15	0.26	6.66	4.72	17.95	13.36	0.11	0.24
39	13.61	0.14	0.26	6.73	4.79	18.25	13.57	0.11	0.24
40	13.82	0.14	0.26	6.79	4.87	18.54	13.78	0.11	0.24
41	14.03	0.14	0.27	6.86	4.95	18.84	14.00	0.11	0.25
42	14.24	0.14	0.27	6.92	5.03	19.14	14.21	0.11	0.25
43	14.45	0.13	0.28	6.99	5.10	19.44	14.42	0.11	0.25
44	14.66	0.13	0.28	7.05	5.18	19.74	14.63	0.11	0.26
45	14.91	0.13	0.29	7.27	5.27	20.10	14.88	0.11	0.26
46	15.16	0.13	0.29	7.50	5.36	20.45	15.13	0.11	0.27
47	15.41	0.13	0.29	7.72	5.45	20.80	15.39	0.11	0.27
48	15.66	0.13	0.30	7.94	5.55	21.16	15.64	0.11	0.28
49	15.92	0.13	0.30	8.17	5.64	21.51	15.89	0.11	0.28
50	16.17	0.12	0.31	8.39	5.73	21.86	16.14	0.10	0.29
51	16.42	0.12	0.31	8.61	5.82	22.22	16.39	0.10	0.29
52	16.67	0.12	0.32	8.84	5.91	22.57	16.64	0.10	0.29
53	16.92	0.12	0.32	9.06	6.00	22.92	16.90	0.10	0.30
54	17.17	0.12	0.33	9.28	6.10	23.28	17.15	0.10	0.30
55	533.70	6.26	10.10	275.81	195.12	744.09	532.06	4.56	9.29
56									
57				After Acc 150NE					
58	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM	CO2
59	-0.9450	0.4837	17.8769	15.3088	54.8371	-19.1462	-0.6130	0.4195	17.7759

An Example of Output (TOTPV.SUM)

	BY	BZ	CA	CB
1				
2				
3				
4	NOx	SOx	PTM	CO2
5	11.742	0.059	0.163	5.336
6	12.120	0.064	0.172	5.523
7	12.307	0.071	0.183	5.675
8	14.413	0.085	0.216	5.932
9	17.061	0.101	0.255	6.463
10	20.187	0.121	0.301	8.549
11				
12				
13	NOx	SOx	PTM	CO2
14	11.74	0.06	0.16	5.34
15	11.82	0.06	0.16	5.37
16	11.89	0.06	0.17	5.41
17	11.97	0.06	0.17	5.45
18	12.04	0.06	0.17	5.49
19	12.12	0.06	0.17	5.52
20	12.16	0.07	0.17	5.55
21	12.19	0.07	0.18	5.58
22	12.23	0.07	0.18	5.61
23	12.27	0.07	0.18	5.64
24	12.31	0.07	0.18	5.67
25	12.52	0.07	0.19	5.70
26	12.73	0.07	0.19	5.73
27	12.94	0.08	0.19	5.75
28	13.15	0.08	0.20	5.78
29	13.36	0.08	0.20	5.80
30	13.57	0.08	0.20	5.83
31	13.78	0.08	0.21	5.85
32	13.99	0.08	0.21	5.88
33	14.20	0.08	0.21	5.91
34	14.41	0.09	0.22	5.93
35	14.68	0.09	0.22	5.99
36	14.94	0.09	0.22	6.04
37	15.21	0.09	0.23	6.09
38	15.47	0.09	0.23	6.14
39	15.74	0.09	0.24	6.20
40	16.00	0.09	0.24	6.25
41	16.27	0.10	0.24	6.30
42	16.53	0.10	0.25	6.36
43	16.80	0.10	0.25	6.41
44	17.06	0.10	0.25	6.46
45	17.37	0.10	0.26	6.67
46	17.69	0.11	0.26	6.88
47	18.00	0.11	0.27	7.09
48	18.31	0.11	0.27	7.30
49	18.62	0.11	0.28	7.51
50	18.94	0.11	0.28	7.71
51	19.25	0.12	0.29	7.92
52	19.56	0.12	0.29	8.13
53	19.87	0.12	0.30	8.34
54	20.19	0.12	0.30	8.55
55	613.89	3.56	9.08	257.16
56				
57				
58				
59				

An Example of Output (TOTPV.SUM)

	N	O	P	Q	R	S	T	U
60	PRESENT VALUES BY EACH POLLUTANT, BASE YEAR = 1995							
61	Year	Before1 (for low speeds)						Before 2 (for
62		VOC	CO	NOx	SOx	PTM	CO2	VOC
63	2000	3.24	12.34	8.26	0.04	0.12	4.09	3.27
64	2001	3.04	11.56	7.77	0.03	0.12	3.85	3.07
65	2002	2.85	10.83	7.30	0.03	0.11	3.62	2.87
66	2003	2.67	10.15	6.86	0.03	0.10	3.41	2.69
67	2004	2.50	9.50	6.44	0.03	0.10	3.21	2.52
68	2005	2.34	8.90	6.05	0.03	0.09	3.02	2.36
69	2006	2.20	8.33	5.66	0.03	0.09	2.83	2.22
70	2007	2.07	7.79	5.29	0.02	0.08	2.66	2.08
71	2008	1.94	7.29	4.95	0.02	0.08	2.50	1.96
72	2009	1.83	6.82	4.63	0.02	0.07	2.35	1.84
73	2010	1.72	6.38	4.33	0.02	0.07	2.20	1.73
74	2011	1.61	5.99	4.11	0.02	0.07	2.07	1.62
75	2012	1.51	5.61	3.91	0.02	0.06	1.94	1.52
76	2013	1.41	5.26	3.71	0.02	0.06	1.82	1.43
77	2014	1.33	4.94	3.52	0.02	0.06	1.71	1.34
78	2015	1.24	4.63	3.34	0.02	0.05	1.60	1.25
79	2016	1.16	4.34	3.17	0.02	0.05	1.50	1.17
80	2017	1.09	4.07	3.01	0.02	0.05	1.41	1.10
81	2018	1.02	3.82	2.85	0.01	0.05	1.32	1.03
82	2019	0.96	3.58	2.71	0.01	0.04	1.24	0.97
83	2020	0.90	3.36	2.57	0.01	0.04	1.16	0.91
84	2021	0.85	3.19	2.44	0.01	0.04	1.10	0.86
85	2022	0.81	3.04	2.32	0.01	0.04	1.03	0.82
86	2023	0.77	2.89	2.21	0.01	0.04	0.98	0.78
87	2024	0.73	2.75	2.10	0.01	0.03	0.92	0.74
88	2025	0.70	2.61	2.00	0.01	0.03	0.87	0.70
89	2026	0.66	2.48	1.90	0.01	0.03	0.82	0.67
90	2027	0.63	2.36	1.80	0.01	0.03	0.77	0.63
91	2028	0.60	2.24	1.71	0.01	0.03	0.73	0.60
92	2029	0.57	2.13	1.62	0.01	0.03	0.69	0.57
93	2030	0.54	2.02	1.54	0.01	0.02	0.65	0.54
94	2031	0.51	1.92	1.47	0.01	0.02	0.62	0.52
95	2032	0.49	1.83	1.40	0.01	0.02	0.60	0.49
96	2033	0.46	1.74	1.33	0.01	0.02	0.58	0.47
97	2034	0.44	1.65	1.26	0.01	0.02	0.56	0.44
98	2035	0.42	1.57	1.20	0.01	0.02	0.54	0.42
99	2036	0.40	1.49	1.14	0.01	0.02	0.51	0.40
100	2037	0.38	1.42	1.08	0.01	0.02	0.49	0.38
101	2038	0.36	1.35	1.03	0.01	0.02	0.47	0.36
102	2039	0.34	1.28	0.98	0.00	0.02	0.45	0.34
103	2040	0.32	1.22	0.93	0.00	0.01	0.44	0.33
104	TOTAL	49.62	186.69	131.89	0.63	2.07	63.33	50.02
105	SAVINGS OF PRESENT VALUES, BASE YEAR = 1995							
106		After Pre 79						After Pre 90
107		VOC	CO	NOx	SOx	PTM	CO2	VOC
108		1.6969	7.1737	-3.0913	-0.0862	0.0478	2.0716	2.0893

An Example of Output (TOTPV.SUM)

	V	W	X	Y	Z	AA	AB	AC
60								
61	igh speeds)					After Pre 79		
62	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx
63	12.43	8.36	0.04	0.13	4.17	3.13	11.92	8.39
64	11.64	7.86	0.03	0.12	3.92	2.93	11.16	7.89
65	10.90	7.38	0.03	0.11	3.69	2.75	10.45	7.42
66	10.21	6.94	0.03	0.11	3.47	2.57	9.78	6.97
67	9.57	6.52	0.03	0.10	3.27	2.41	9.16	6.56
68	8.96	6.12	0.03	0.09	3.07	2.26	8.58	6.16
69	8.38	5.73	0.03	0.09	2.89	2.12	8.02	5.77
70	7.84	5.36	0.03	0.08	2.71	2.00	7.50	5.41
71	7.34	5.01	0.02	0.08	2.54	1.88	7.02	5.07
72	6.87	4.68	0.02	0.07	2.39	1.76	6.56	4.74
73	6.42	4.38	0.02	0.07	2.24	1.66	6.14	4.44
74	6.02	4.16	0.02	0.07	2.10	1.55	5.75	4.22
75	5.65	3.95	0.02	0.06	1.97	1.46	5.40	4.01
76	5.30	3.75	0.02	0.06	1.85	1.37	5.06	3.81
77	4.97	3.56	0.02	0.06	1.73	1.28	4.74	3.62
78	4.66	3.38	0.02	0.05	1.63	1.20	4.45	3.43
79	4.37	3.21	0.02	0.05	1.53	1.13	4.17	3.26
80	4.10	3.04	0.02	0.05	1.43	1.06	3.91	3.09
81	3.84	2.88	0.01	0.05	1.34	0.99	3.67	2.93
82	3.60	2.73	0.01	0.04	1.26	0.93	3.44	2.78
83	3.38	2.59	0.01	0.04	1.18	0.87	3.22	2.64
84	3.22	2.47	0.01	0.04	1.12	0.83	3.07	2.51
85	3.06	2.35	0.01	0.04	1.05	0.79	2.92	2.39
86	2.91	2.23	0.01	0.04	0.99	0.75	2.77	2.27
87	2.77	2.12	0.01	0.03	0.94	0.71	2.63	2.16
88	2.63	2.02	0.01	0.03	0.88	0.67	2.50	2.05
89	2.50	1.92	0.01	0.03	0.83	0.64	2.38	1.95
90	2.37	1.82	0.01	0.03	0.78	0.61	2.26	1.85
91	2.26	1.73	0.01	0.03	0.74	0.58	2.14	1.76
92	2.14	1.64	0.01	0.03	0.70	0.55	2.04	1.67
93	2.03	1.56	0.01	0.03	0.66	0.52	1.93	1.59
94	1.93	1.48	0.01	0.02	0.63	0.49	1.84	1.51
95	1.84	1.41	0.01	0.02	0.61	0.47	1.75	1.44
96	1.75	1.34	0.01	0.02	0.59	0.45	1.66	1.37
97	1.66	1.27	0.01	0.02	0.57	0.43	1.58	1.30
98	1.58	1.21	0.01	0.02	0.54	0.40	1.50	1.24
99	1.50	1.15	0.01	0.02	0.52	0.38	1.43	1.17
100	1.43	1.09	0.01	0.02	0.50	0.36	1.35	1.12
101	1.36	1.04	0.01	0.02	0.48	0.35	1.29	1.06
102	1.29	0.99	0.00	0.02	0.46	0.33	1.22	1.01
103	1.22	0.94	0.00	0.02	0.44	0.31	1.16	0.96
104	187.92	133.38	0.63	2.11	64.43	47.92	179.52	134.98
105								
106						After Acc 110		
107	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx
108	8.4946	-8.2110	-0.1238	0.0450	2.7093	8.0074	26.4465	20.8005

An Example of Output (TOTPV.SUM)

	AD	AE	AF	AG	AH	AI	AJ	AK
60								
61				After Pre 90				
62	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
63	0.04	0.12	3.96	3.09	11.82	8.65	0.04	0.12
64	0.04	0.11	3.73	2.90	11.07	8.14	0.04	0.11
65	0.04	0.11	3.51	2.72	10.37	7.66	0.04	0.11
66	0.03	0.10	3.30	2.55	9.71	7.20	0.04	0.10
67	0.03	0.10	3.11	2.39	9.09	6.78	0.03	0.10
68	0.03	0.09	2.92	2.24	8.51	6.38	0.03	0.09
69	0.03	0.09	2.74	2.10	7.96	5.98	0.03	0.09
70	0.03	0.08	2.58	1.98	7.45	5.60	0.03	0.08
71	0.03	0.08	2.42	1.86	6.96	5.25	0.03	0.08
72	0.03	0.07	2.27	1.75	6.51	4.93	0.03	0.07
73	0.02	0.07	2.13	1.64	6.09	4.62	0.03	0.07
74	0.02	0.06	2.00	1.54	5.71	4.39	0.02	0.06
75	0.02	0.06	1.88	1.45	5.36	4.17	0.02	0.06
76	0.02	0.06	1.76	1.36	5.02	3.96	0.02	0.06
77	0.02	0.06	1.65	1.27	4.71	3.76	0.02	0.06
78	0.02	0.05	1.55	1.19	4.41	3.57	0.02	0.05
79	0.02	0.05	1.45	1.12	4.14	3.39	0.02	0.05
80	0.02	0.05	1.36	1.05	3.88	3.22	0.02	0.05
81	0.02	0.05	1.28	0.98	3.64	3.05	0.02	0.05
82	0.02	0.04	1.20	0.92	3.41	2.90	0.02	0.04
83	0.01	0.04	1.13	0.86	3.20	2.75	0.02	0.04
84	0.01	0.04	1.06	0.82	3.04	2.61	0.01	0.04
85	0.01	0.04	1.00	0.78	2.90	2.49	0.01	0.04
86	0.01	0.03	0.94	0.74	2.75	2.37	0.01	0.04
87	0.01	0.03	0.89	0.71	2.62	2.25	0.01	0.03
88	0.01	0.03	0.84	0.67	2.49	2.14	0.01	0.03
89	0.01	0.03	0.79	0.64	2.36	2.03	0.01	0.03
90	0.01	0.03	0.75	0.61	2.24	1.93	0.01	0.03
91	0.01	0.03	0.70	0.57	2.13	1.84	0.01	0.03
92	0.01	0.03	0.66	0.55	2.02	1.74	0.01	0.03
93	0.01	0.02	0.62	0.52	1.92	1.66	0.01	0.02
94	0.01	0.02	0.60	0.49	1.83	1.58	0.01	0.02
95	0.01	0.02	0.58	0.47	1.74	1.50	0.01	0.02
96	0.01	0.02	0.56	0.45	1.65	1.43	0.01	0.02
97	0.01	0.02	0.54	0.42	1.57	1.36	0.01	0.02
98	0.01	0.02	0.51	0.40	1.49	1.29	0.01	0.02
99	0.01	0.02	0.49	0.38	1.42	1.23	0.01	0.02
100	0.01	0.02	0.47	0.36	1.35	1.16	0.01	0.02
101	0.01	0.02	0.45	0.35	1.28	1.11	0.01	0.02
102	0.01	0.02	0.44	0.33	1.21	1.05	0.01	0.02
103	0.01	0.01	0.42	0.31	1.15	1.00	0.01	0.01
104	0.72	2.02	61.26	47.53	178.19	140.10	0.75	2.02
105								
106				After Acc 125E				
107	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
108	-0.0058	0.5994	17.9911	4.1913	12.0829	11.1242	-0.3317	0.0743

An Example of Output (TOTPV.SUM)

	AL	AM	AN	AO	AP	AQ	AR	AS
60								
61		After Acc 110						After Acc 125
62	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC
63	3.92	2.65	10.59	6.80	0.03	0.08	2.85	2.97
64	3.69	2.50	9.92	6.39	0.03	0.08	2.68	2.78
65	3.47	2.35	9.30	6.01	0.03	0.07	2.53	2.61
66	3.26	2.22	8.72	5.65	0.03	0.07	2.38	2.44
67	3.07	2.09	8.17	5.31	0.03	0.07	2.25	2.29
68	2.89	1.97	7.65	4.99	0.03	0.06	2.12	2.15
69	2.71	1.85	7.16	4.68	0.03	0.06	2.00	2.02
70	2.55	1.74	6.70	4.39	0.02	0.06	1.88	1.90
71	2.39	1.64	6.27	4.13	0.02	0.05	1.78	1.78
72	2.24	1.54	5.87	3.87	0.02	0.05	1.68	1.67
73	2.11	1.45	5.49	3.64	0.02	0.05	1.58	1.57
74	1.98	1.36	5.15	3.47	0.02	0.05	1.49	1.47
75	1.86	1.28	4.83	3.30	0.02	0.04	1.40	1.38
76	1.74	1.20	4.52	3.14	0.02	0.04	1.31	1.30
77	1.63	1.12	4.24	2.99	0.02	0.04	1.24	1.21
78	1.53	1.05	3.97	2.85	0.02	0.04	1.16	1.14
79	1.44	0.98	3.73	2.71	0.02	0.04	1.09	1.07
80	1.35	0.92	3.49	2.58	0.02	0.04	1.03	1.00
81	1.27	0.86	3.27	2.45	0.01	0.03	0.97	0.94
82	1.19	0.81	3.07	2.33	0.01	0.03	0.91	0.88
83	1.12	0.76	2.88	2.21	0.01	0.03	0.85	0.82
84	1.05	0.72	2.74	2.11	0.01	0.03	0.80	0.78
85	0.99	0.69	2.60	2.00	0.01	0.03	0.76	0.74
86	0.94	0.65	2.48	1.91	0.01	0.03	0.71	0.71
87	0.88	0.62	2.35	1.81	0.01	0.03	0.67	0.67
88	0.83	0.59	2.24	1.72	0.01	0.02	0.63	0.64
89	0.78	0.56	2.13	1.64	0.01	0.02	0.60	0.61
90	0.74	0.53	2.02	1.56	0.01	0.02	0.56	0.58
91	0.70	0.50	1.92	1.48	0.01	0.02	0.53	0.55
92	0.66	0.48	1.82	1.41	0.01	0.02	0.50	0.52
93	0.62	0.45	1.73	1.33	0.01	0.02	0.47	0.49
94	0.60	0.43	1.64	1.27	0.01	0.02	0.46	0.47
95	0.57	0.41	1.56	1.21	0.01	0.02	0.44	0.45
96	0.55	0.39	1.49	1.15	0.01	0.02	0.43	0.42
97	0.53	0.37	1.42	1.09	0.01	0.02	0.41	0.40
98	0.51	0.35	1.35	1.04	0.01	0.01	0.40	0.38
99	0.49	0.34	1.28	0.99	0.01	0.01	0.39	0.36
100	0.47	0.32	1.21	0.94	0.01	0.01	0.37	0.35
101	0.45	0.30	1.15	0.89	0.01	0.01	0.36	0.33
102	0.43	0.29	1.10	0.85	0.01	0.01	0.34	0.31
103	0.42	0.27	1.04	0.81	0.00	0.01	0.33	0.30
104	60.62	41.61	160.24	111.09	0.64	1.47	45.34	45.43
105								
106		After Acc 125NE						After Maglev
107	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC
108	3.5607	3.5262	11.6823	0.9643	-0.0678	0.1441	4.6463	6.0328

An Example of Output (TOTPV.SUM)

	AT	AU	AV	AW	AX	AY	AZ	BA
60								
61						After Acc 125NE		
62	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx
63	11.60	7.64	0.07	0.12	3.85	3.00	11.62	8.14
64	10.86	7.17	0.06	0.11	3.62	2.82	10.88	7.65
65	10.17	6.73	0.06	0.11	3.41	2.64	10.19	7.19
66	9.52	6.32	0.05	0.10	3.21	2.47	9.54	6.76
67	8.91	5.93	0.05	0.09	3.02	2.32	8.93	6.36
68	8.35	5.56	0.05	0.09	2.84	2.17	8.36	5.97
69	7.80	5.20	0.04	0.08	2.67	2.04	7.82	5.60
70	7.30	4.86	0.04	0.08	2.50	1.92	7.31	5.24
71	6.83	4.54	0.04	0.08	2.35	1.81	6.84	4.91
72	6.38	4.24	0.04	0.07	2.21	1.70	6.40	4.60
73	5.97	3.97	0.03	0.07	2.08	1.60	5.98	4.31
74	5.60	3.77	0.03	0.06	1.95	1.50	5.61	4.09
75	5.25	3.58	0.03	0.06	1.83	1.40	5.26	3.89
76	4.92	3.39	0.03	0.06	1.72	1.31	4.93	3.70
77	4.61	3.22	0.03	0.05	1.61	1.23	4.62	3.51
78	4.32	3.06	0.02	0.05	1.52	1.16	4.33	3.33
79	4.05	2.90	0.02	0.05	1.42	1.08	4.06	3.16
80	3.80	2.75	0.02	0.05	1.34	1.01	3.81	3.00
81	3.56	2.61	0.02	0.04	1.25	0.95	3.57	2.85
82	3.34	2.47	0.02	0.04	1.18	0.89	3.35	2.70
83	3.13	2.34	0.02	0.04	1.11	0.84	3.14	2.56
84	2.98	2.23	0.02	0.04	1.04	0.80	2.99	2.44
85	2.83	2.12	0.02	0.04	0.98	0.76	2.84	2.32
86	2.69	2.01	0.01	0.03	0.93	0.72	2.70	2.21
87	2.56	1.91	0.01	0.03	0.87	0.68	2.57	2.10
88	2.43	1.81	0.01	0.03	0.82	0.65	2.44	1.99
89	2.31	1.72	0.01	0.03	0.78	0.62	2.32	1.89
90	2.20	1.64	0.01	0.03	0.73	0.59	2.20	1.80
91	2.09	1.55	0.01	0.03	0.69	0.56	2.09	1.71
92	1.98	1.47	0.01	0.03	0.65	0.53	1.99	1.62
93	1.88	1.40	0.01	0.02	0.61	0.50	1.88	1.54
94	1.79	1.33	0.01	0.02	0.59	0.48	1.79	1.47
95	1.70	1.26	0.01	0.02	0.57	0.45	1.70	1.39
96	1.62	1.20	0.01	0.02	0.55	0.43	1.62	1.33
97	1.54	1.14	0.01	0.02	0.53	0.41	1.54	1.26
98	1.46	1.08	0.01	0.02	0.51	0.39	1.46	1.20
99	1.39	1.03	0.01	0.02	0.49	0.37	1.39	1.14
100	1.32	0.98	0.01	0.02	0.47	0.35	1.32	1.08
101	1.25	0.93	0.01	0.02	0.45	0.33	1.26	1.03
102	1.19	0.88	0.01	0.02	0.43	0.32	1.19	0.97
103	1.13	0.83	0.00	0.01	0.41	0.30	1.13	0.93
104	174.61	120.77	0.96	1.99	59.77	46.09	175.01	130.93
105								
106						After TGV		
107	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx
108	18.0718	14.1388	-1.0735	-0.1090	1.8615	4.9902	15.6758	14.5773

An Example of Output (TOTPV.SUM)

	BB	BC	BD	BE	BF	BG	BH	BI
60								
61				After Maglev				
62	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
63	0.04	0.11	3.79	2.85	11.25	7.56	0.13	0.13
64	0.04	0.11	3.57	2.67	10.54	7.09	0.12	0.12
65	0.04	0.10	3.35	2.51	9.87	6.65	0.11	0.12
66	0.03	0.10	3.16	2.36	9.24	6.24	0.11	0.11
67	0.03	0.09	2.97	2.21	8.66	5.85	0.10	0.11
68	0.03	0.09	2.79	2.08	8.11	5.49	0.09	0.10
69	0.03	0.08	2.62	1.95	7.58	5.13	0.08	0.09
70	0.03	0.08	2.46	1.84	7.09	4.80	0.08	0.09
71	0.03	0.07	2.31	1.73	6.64	4.49	0.07	0.08
72	0.02	0.07	2.17	1.62	6.21	4.20	0.07	0.08
73	0.02	0.06	2.04	1.52	5.80	3.92	0.06	0.07
74	0.02	0.06	1.92	1.43	5.44	3.73	0.06	0.07
75	0.02	0.06	1.80	1.34	5.10	3.54	0.05	0.07
76	0.02	0.06	1.69	1.26	4.79	3.36	0.05	0.06
77	0.02	0.05	1.58	1.18	4.49	3.19	0.05	0.06
78	0.02	0.05	1.49	1.10	4.21	3.02	0.04	0.06
79	0.02	0.05	1.39	1.03	3.95	2.87	0.04	0.05
80	0.02	0.05	1.31	0.97	3.70	2.72	0.04	0.05
81	0.02	0.04	1.23	0.91	3.47	2.58	0.03	0.05
82	0.02	0.04	1.15	0.85	3.25	2.44	0.03	0.05
83	0.01	0.04	1.08	0.80	3.05	2.32	0.03	0.04
84	0.01	0.04	1.02	0.76	2.90	2.20	0.03	0.04
85	0.01	0.04	0.96	0.72	2.76	2.09	0.02	0.04
86	0.01	0.03	0.91	0.69	2.63	1.98	0.02	0.04
87	0.01	0.03	0.85	0.65	2.50	1.88	0.02	0.04
88	0.01	0.03	0.80	0.62	2.37	1.79	0.02	0.03
89	0.01	0.03	0.76	0.59	2.26	1.70	0.02	0.03
90	0.01	0.03	0.71	0.56	2.14	1.61	0.02	0.03
91	0.01	0.03	0.67	0.53	2.03	1.53	0.01	0.03
92	0.01	0.02	0.63	0.50	1.93	1.45	0.01	0.03
93	0.01	0.02	0.60	0.48	1.83	1.37	0.01	0.03
94	0.01	0.02	0.58	0.46	1.75	1.31	0.01	0.02
95	0.01	0.02	0.56	0.43	1.66	1.24	0.01	0.02
96	0.01	0.02	0.54	0.41	1.58	1.18	0.01	0.02
97	0.01	0.02	0.52	0.39	1.50	1.12	0.01	0.02
98	0.01	0.02	0.50	0.37	1.43	1.06	0.01	0.02
99	0.01	0.02	0.48	0.35	1.36	1.01	0.01	0.02
100	0.01	0.02	0.46	0.34	1.29	0.96	0.01	0.02
101	0.01	0.02	0.44	0.32	1.22	0.91	0.01	0.02
102	0.01	0.01	0.42	0.30	1.16	0.86	0.01	0.02
103	0.01	0.01	0.40	0.29	1.10	0.82	0.01	0.02
104	0.70	1.93	58.68	43.99	169.85	119.24	1.71	2.22
105								
106				After Acc 150E				
107	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
108	-0.5309	0.0716	4.8035	4.4214	13.1052	12.1057	-0.3310	0.0974

An Example of Output (TOTPV.SUM)

	BJ	BK	BL	BM	BN	BO	BP	BQ
60								
61		After TGV						After Acc 150
62	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC
63	3.94	2.95	11.46	7.53	0.08	0.12	3.82	2.95
64	3.71	2.77	10.73	7.07	0.08	0.11	3.60	2.76
65	3.50	2.59	10.05	6.63	0.07	0.11	3.39	2.59
66	3.30	2.43	9.40	6.22	0.07	0.10	3.19	2.43
67	3.11	2.28	8.80	5.83	0.06	0.10	3.00	2.28
68	2.93	2.14	8.24	5.47	0.06	0.09	2.82	2.14
69	2.76	2.01	7.71	5.11	0.06	0.09	2.65	2.01
70	2.60	1.88	7.21	4.78	0.05	0.08	2.49	1.89
71	2.44	1.77	6.74	4.47	0.05	0.08	2.34	1.77
72	2.30	1.66	6.30	4.18	0.04	0.07	2.20	1.67
73	2.17	1.56	5.89	3.90	0.04	0.07	2.07	1.57
74	2.04	1.46	5.52	3.71	0.04	0.07	1.94	1.47
75	1.92	1.37	5.18	3.52	0.04	0.06	1.83	1.38
76	1.81	1.28	4.85	3.34	0.03	0.06	1.72	1.29
77	1.70	1.20	4.55	3.17	0.03	0.06	1.61	1.21
78	1.60	1.13	4.26	3.01	0.03	0.05	1.52	1.13
79	1.51	1.05	4.00	2.85	0.03	0.05	1.42	1.06
80	1.42	0.99	3.75	2.71	0.03	0.05	1.34	0.99
81	1.33	0.93	3.51	2.57	0.02	0.05	1.26	0.93
82	1.25	0.87	3.29	2.43	0.02	0.04	1.18	0.87
83	1.18	0.81	3.09	2.31	0.02	0.04	1.11	0.82
84	1.11	0.77	2.94	2.19	0.02	0.04	1.05	0.78
85	1.05	0.73	2.79	2.08	0.02	0.04	0.99	0.74
86	0.99	0.70	2.65	1.98	0.02	0.03	0.93	0.70
87	0.94	0.66	2.52	1.88	0.02	0.03	0.88	0.67
88	0.88	0.63	2.40	1.78	0.01	0.03	0.83	0.64
89	0.83	0.60	2.28	1.69	0.01	0.03	0.78	0.60
90	0.79	0.57	2.16	1.61	0.01	0.03	0.73	0.57
91	0.74	0.54	2.05	1.52	0.01	0.03	0.69	0.54
92	0.70	0.51	1.95	1.45	0.01	0.03	0.65	0.52
93	0.66	0.49	1.85	1.37	0.01	0.02	0.61	0.49
94	0.64	0.46	1.76	1.30	0.01	0.02	0.59	0.47
95	0.61	0.44	1.67	1.24	0.01	0.02	0.57	0.44
96	0.59	0.42	1.59	1.18	0.01	0.02	0.55	0.42
97	0.57	0.40	1.51	1.12	0.01	0.02	0.53	0.40
98	0.55	0.38	1.44	1.06	0.01	0.02	0.51	0.38
99	0.52	0.36	1.36	1.01	0.01	0.02	0.49	0.36
100	0.50	0.34	1.30	0.96	0.01	0.02	0.47	0.34
101	0.48	0.32	1.23	0.91	0.01	0.02	0.45	0.33
102	0.46	0.31	1.17	0.86	0.01	0.02	0.43	0.31
103	0.44	0.29	1.11	0.82	0.00	0.01	0.41	0.29
104	62.57	45.03	172.24	118.81	1.17	2.04	59.63	45.20
105								
106		After Acc 150NE						
107	CO2	VOC	CO	NOx	SOx	PTM	CO2	
108	4.2695	3.5771	12.2502	-3.4899	-0.1269	0.0969	4.2044	

An Example of Output (TOTPV.SUM)

	BZ	CA	CB
60			
61			
62	SOx	PTM	CO2
63	0.04	0.12	3.80
64	0.04	0.11	3.58
65	0.04	0.10	3.37
66	0.04	0.10	3.17
67	0.03	0.09	2.98
68	0.03	0.09	2.81
69	0.03	0.08	2.64
70	0.03	0.08	2.48
71	0.03	0.07	2.33
72	0.03	0.07	2.19
73	0.03	0.07	2.06
74	0.02	0.06	1.93
75	0.02	0.06	1.81
76	0.02	0.06	1.70
77	0.02	0.05	1.60
78	0.02	0.05	1.50
79	0.02	0.05	1.41
80	0.02	0.05	1.32
81	0.02	0.04	1.24
82	0.02	0.04	1.16
83	0.02	0.04	1.09
84	0.01	0.04	1.03
85	0.01	0.04	0.97
86	0.01	0.03	0.92
87	0.01	0.03	0.86
88	0.01	0.03	0.81
89	0.01	0.03	0.77
90	0.01	0.03	0.72
91	0.01	0.03	0.68
92	0.01	0.03	0.64
93	0.01	0.02	0.61
94	0.01	0.02	0.58
95	0.01	0.02	0.56
96	0.01	0.02	0.54
97	0.01	0.02	0.52
98	0.01	0.02	0.50
99	0.01	0.02	0.48
100	0.01	0.02	0.46
101	0.01	0.02	0.44
102	0.01	0.02	0.42
103	0.01	0.01	0.41
104	0.76	1.97	59.13
105			
106			
107			
108			

An Example of Output (TOTPV.SUM)

	N	O	P	Q	R	S	T	U
109	PRESENT VALUES BY EACH POLLUTANT, BASE YEAR = 2000							
110	Year	Before1 (for low speeds)						Before 2 (for
111		VOC	CO	NOx	SOx	PTM	CO2	VOC
112	2000	4.55	17.31	11.59	0.05	0.17	5.74	4.59
113	2001	4.26	16.22	10.89	0.05	0.16	5.40	4.30
114	2002	3.99	15.19	10.23	0.04	0.15	5.08	4.03
115	2003	3.74	14.23	9.62	0.04	0.15	4.78	3.77
116	2004	3.50	13.33	9.03	0.04	0.14	4.50	3.53
117	2005	3.28	12.49	8.49	0.04	0.13	4.24	3.31
118	2006	3.09	11.68	7.94	0.04	0.12	3.98	3.11
119	2007	2.90	10.93	7.42	0.03	0.12	3.73	2.92
120	2008	2.73	10.23	6.94	0.03	0.11	3.50	2.75
121	2009	2.56	9.57	6.49	0.03	0.10	3.29	2.58
122	2010	2.41	8.95	6.07	0.03	0.10	3.09	2.43
123	2011	2.26	8.40	5.77	0.03	0.09	2.90	2.28
124	2012	2.12	7.87	5.48	0.03	0.09	2.72	2.13
125	2013	1.98	7.38	5.20	0.03	0.08	2.55	2.00
126	2014	1.86	6.92	4.94	0.02	0.08	2.39	1.87
127	2015	1.74	6.49	4.69	0.02	0.08	2.24	1.76
128	2016	1.63	6.09	4.45	0.02	0.07	2.11	1.65
129	2017	1.53	5.71	4.22	0.02	0.07	1.98	1.54
130	2018	1.43	5.35	4.00	0.02	0.06	1.85	1.45
131	2019	1.34	5.02	3.80	0.02	0.06	1.74	1.35
132	2020	1.26	4.71	3.60	0.02	0.06	1.63	1.27
133	2021	1.20	4.48	3.42	0.02	0.06	1.54	1.21
134	2022	1.14	4.26	3.26	0.02	0.05	1.45	1.15
135	2023	1.08	4.05	3.10	0.02	0.05	1.37	1.09
136	2024	1.03	3.86	2.95	0.01	0.05	1.29	1.04
137	2025	0.98	3.66	2.80	0.01	0.05	1.22	0.99
138	2026	0.93	3.48	2.66	0.01	0.04	1.15	0.94
139	2027	0.88	3.31	2.53	0.01	0.04	1.08	0.89
140	2028	0.84	3.14	2.40	0.01	0.04	1.02	0.85
141	2029	0.80	2.98	2.28	0.01	0.04	0.96	0.80
142	2030	0.76	2.83	2.16	0.01	0.03	0.91	0.76
143	2031	0.72	2.70	2.06	0.01	0.03	0.87	0.72
144	2032	0.68	2.56	1.96	0.01	0.03	0.84	0.69
145	2033	0.65	2.44	1.86	0.01	0.03	0.81	0.66
146	2034	0.62	2.32	1.77	0.01	0.03	0.78	0.62
147	2035	0.59	2.20	1.68	0.01	0.03	0.75	0.59
148	2036	0.56	2.10	1.60	0.01	0.03	0.72	0.56
149	2037	0.53	1.99	1.52	0.01	0.02	0.69	0.53
150	2038	0.50	1.89	1.44	0.01	0.02	0.67	0.51
151	2039	0.48	1.80	1.37	0.01	0.02	0.64	0.48
152	2040	0.45	1.70	1.30	0.01	0.02	0.61	0.46
153	TOTAL	69.59	261.84	184.99	0.88	2.90	88.83	70.16
154	SAVINGS OF PRESENT VALUES BY EACH POLLUTANT, BASE YEAR = 2000							
155	After Pre 79						After Pre 90	
156	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO
157	2.3800	10.0615	-4.3356	-0.1208	0.0670	2.9055	2.9303	11.9141

An Example of Output (TOTPV.SUM)

	V	W	X	Y	Z	AA	AB	AC
109								
110	igh speeds)					After Pre 79		
111	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx
112	17.43	11.73	0.05	0.18	5.85	4.39	16.72	11.76
113	16.33	11.02	0.05	0.17	5.50	4.11	15.65	11.06
114	15.29	10.36	0.05	0.16	5.18	3.85	14.66	10.40
115	14.32	9.73	0.04	0.15	4.87	3.61	13.72	9.78
116	13.42	9.14	0.04	0.14	4.58	3.38	12.85	9.20
117	12.57	8.59	0.04	0.13	4.31	3.17	12.03	8.65
118	11.76	8.03	0.04	0.12	4.05	2.98	11.25	8.10
119	11.00	7.51	0.04	0.12	3.80	2.80	10.52	7.58
120	10.29	7.03	0.03	0.11	3.57	2.63	9.84	7.10
121	9.63	6.57	0.03	0.10	3.35	2.47	9.20	6.65
122	9.01	6.14	0.03	0.10	3.14	2.33	8.61	6.23
123	8.45	5.84	0.03	0.09	2.95	2.18	8.07	5.92
124	7.92	5.54	0.03	0.09	2.76	2.04	7.57	5.63
125	7.43	5.26	0.03	0.09	2.59	1.92	7.10	5.34
126	6.97	5.00	0.02	0.08	2.43	1.80	6.65	5.07
127	6.54	4.74	0.02	0.08	2.28	1.68	6.24	4.82
128	6.13	4.50	0.02	0.07	2.14	1.58	5.85	4.57
129	5.75	4.27	0.02	0.07	2.01	1.48	5.48	4.34
130	5.39	4.05	0.02	0.07	1.88	1.39	5.14	4.11
131	5.05	3.84	0.02	0.06	1.77	1.30	4.82	3.90
132	4.74	3.64	0.02	0.06	1.66	1.22	4.52	3.70
133	4.51	3.46	0.02	0.06	1.56	1.16	4.30	3.52
134	4.29	3.29	0.02	0.05	1.48	1.10	4.09	3.35
135	4.08	3.13	0.02	0.05	1.39	1.05	3.89	3.19
136	3.88	2.98	0.02	0.05	1.31	1.00	3.70	3.03
137	3.69	2.83	0.01	0.05	1.24	0.95	3.51	2.88
138	3.51	2.69	0.01	0.04	1.17	0.90	3.34	2.74
139	3.33	2.55	0.01	0.04	1.10	0.85	3.17	2.60
140	3.16	2.42	0.01	0.04	1.04	0.81	3.01	2.47
141	3.00	2.30	0.01	0.04	0.98	0.77	2.86	2.35
142	2.85	2.19	0.01	0.04	0.92	0.73	2.71	2.23
143	2.71	2.08	0.01	0.03	0.89	0.69	2.58	2.12
144	2.58	1.98	0.01	0.03	0.86	0.66	2.45	2.02
145	2.46	1.88	0.01	0.03	0.83	0.63	2.33	1.92
146	2.34	1.79	0.01	0.03	0.79	0.60	2.22	1.82
147	2.22	1.70	0.01	0.03	0.76	0.57	2.11	1.73
148	2.11	1.61	0.01	0.03	0.73	0.54	2.00	1.65
149	2.00	1.53	0.01	0.02	0.70	0.51	1.90	1.57
150	1.90	1.46	0.01	0.02	0.68	0.49	1.80	1.49
151	1.81	1.38	0.01	0.02	0.65	0.46	1.71	1.41
152	1.72	1.31	0.01	0.02	0.62	0.44	1.63	1.34
153	263.57	187.08	0.89	2.96	90.37	67.21	251.78	189.32
154								
155					After Acc 110			
156	NOx	SOx	PTM	CO2	VOC	CO	NOx	SOx
157	-11.5163	-0.1736	0.0631	3.8000	11.2309	37.0925	29.1738	-0.0081

An Example of Output (TOTPV.SUM)

	AD	AE	AF	AG	AH	AI	AJ	AK
109								
110				After Pre 90				
111	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
112	0.06	0.17	5.56	4.34	16.58	12.13	0.06	0.17
113	0.05	0.16	5.23	4.07	15.53	11.41	0.06	0.16
114	0.05	0.15	4.92	3.81	14.54	10.74	0.05	0.15
115	0.05	0.14	4.63	3.57	13.62	10.10	0.05	0.14
116	0.05	0.13	4.36	3.35	12.75	9.51	0.05	0.13
117	0.04	0.13	4.10	3.14	11.94	8.94	0.05	0.13
118	0.04	0.12	3.85	2.95	11.17	8.38	0.04	0.12
119	0.04	0.11	3.61	2.78	10.44	7.86	0.04	0.11
120	0.04	0.11	3.39	2.61	9.77	7.37	0.04	0.11
121	0.04	0.10	3.18	2.45	9.13	6.91	0.04	0.10
122	0.03	0.10	2.99	2.31	8.54	6.48	0.04	0.10
123	0.03	0.09	2.80	2.16	8.01	6.16	0.03	0.09
124	0.03	0.09	2.63	2.03	7.51	5.85	0.03	0.09
125	0.03	0.08	2.47	1.90	7.04	5.56	0.03	0.08
126	0.03	0.08	2.32	1.78	6.60	5.28	0.03	0.08
127	0.03	0.07	2.17	1.67	6.19	5.01	0.03	0.07
128	0.03	0.07	2.04	1.57	5.81	4.76	0.03	0.07
129	0.02	0.07	1.91	1.47	5.44	4.51	0.03	0.07
130	0.02	0.06	1.80	1.38	5.10	4.28	0.02	0.06
131	0.02	0.06	1.68	1.29	4.79	4.06	0.02	0.06
132	0.02	0.06	1.58	1.21	4.49	3.85	0.02	0.06
133	0.02	0.05	1.49	1.15	4.27	3.67	0.02	0.05
134	0.02	0.05	1.40	1.10	4.06	3.49	0.02	0.05
135	0.02	0.05	1.32	1.04	3.86	3.32	0.02	0.05
136	0.02	0.05	1.25	0.99	3.67	3.16	0.02	0.05
137	0.02	0.04	1.18	0.94	3.49	3.00	0.02	0.04
138	0.02	0.04	1.11	0.89	3.31	2.85	0.02	0.04
139	0.01	0.04	1.05	0.85	3.15	2.71	0.02	0.04
140	0.01	0.04	0.99	0.81	2.99	2.58	0.01	0.04
141	0.01	0.04	0.93	0.77	2.84	2.45	0.01	0.04
142	0.01	0.03	0.87	0.73	2.69	2.32	0.01	0.03
143	0.01	0.03	0.84	0.69	2.56	2.21	0.01	0.03
144	0.01	0.03	0.81	0.66	2.44	2.10	0.01	0.03
145	0.01	0.03	0.78	0.63	2.32	2.00	0.01	0.03
146	0.01	0.03	0.75	0.59	2.20	1.90	0.01	0.03
147	0.01	0.03	0.72	0.56	2.09	1.81	0.01	0.03
148	0.01	0.03	0.69	0.54	1.99	1.72	0.01	0.03
149	0.01	0.02	0.67	0.51	1.89	1.63	0.01	0.02
150	0.01	0.02	0.64	0.48	1.79	1.55	0.01	0.02
151	0.01	0.02	0.61	0.46	1.70	1.47	0.01	0.02
152	0.01	0.02	0.59	0.44	1.62	1.40	0.01	0.02
153	1.00	2.84	85.92	66.66	249.93	196.50	1.06	2.84
154								
155			After Acc 125E					
156	PTM	CO2	VOC	CO	NOx	SOx	PTM	CO2
157	0.8407	25.2335	5.8785	16.9469	15.6022	-0.4653	0.1041	4.9941

An Example of Output (TOTPV.SUM)

	AL	AM	AN	AO	AP	AQ	AR	AS
109								
110		After Acc 110						After Acc 125
111	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC
112	5.49	3.72	14.85	9.54	0.05	0.11	4.00	4.16
113	5.17	3.51	13.92	8.97	0.05	0.11	3.77	3.90
114	4.86	3.30	13.04	8.43	0.04	0.10	3.55	3.66
115	4.58	3.11	12.22	7.92	0.04	0.10	3.34	3.43
116	4.30	2.93	11.45	7.44	0.04	0.09	3.15	3.21
117	4.05	2.76	10.73	6.99	0.04	0.09	2.97	3.01
118	3.80	2.60	10.04	6.56	0.04	0.08	2.80	2.83
119	3.57	2.44	9.40	6.16	0.03	0.08	2.64	2.66
120	3.35	2.30	8.80	5.79	0.03	0.08	2.49	2.50
121	3.15	2.17	8.23	5.43	0.03	0.07	2.35	2.35
122	2.96	2.04	7.70	5.10	0.03	0.07	2.22	2.21
123	2.77	1.91	7.22	4.86	0.03	0.07	2.09	2.07
124	2.60	1.79	6.77	4.63	0.03	0.06	1.96	1.94
125	2.44	1.68	6.34	4.41	0.03	0.06	1.84	1.82
126	2.29	1.57	5.95	4.20	0.03	0.06	1.73	1.70
127	2.15	1.47	5.57	3.99	0.02	0.05	1.63	1.60
128	2.02	1.38	5.22	3.80	0.02	0.05	1.53	1.50
129	1.89	1.29	4.90	3.61	0.02	0.05	1.44	1.40
130	1.78	1.21	4.59	3.43	0.02	0.05	1.36	1.31
131	1.67	1.13	4.30	3.26	0.02	0.05	1.27	1.23
132	1.57	1.06	4.03	3.10	0.02	0.04	1.20	1.15
133	1.48	1.01	3.84	2.95	0.02	0.04	1.13	1.10
134	1.39	0.96	3.65	2.81	0.02	0.04	1.06	1.04
135	1.31	0.91	3.47	2.67	0.02	0.04	1.00	0.99
136	1.24	0.87	3.30	2.54	0.02	0.04	0.94	0.94
137	1.17	0.83	3.14	2.42	0.01	0.03	0.89	0.90
138	1.10	0.78	2.98	2.30	0.01	0.03	0.84	0.85
139	1.04	0.74	2.83	2.18	0.01	0.03	0.79	0.81
140	0.98	0.71	2.69	2.08	0.01	0.03	0.74	0.77
141	0.92	0.67	2.55	1.97	0.01	0.03	0.70	0.73
142	0.87	0.64	2.42	1.87	0.01	0.03	0.66	0.69
143	0.84	0.61	2.31	1.78	0.01	0.02	0.64	0.66
144	0.81	0.58	2.19	1.70	0.01	0.02	0.62	0.62
145	0.78	0.55	2.09	1.61	0.01	0.02	0.60	0.59
146	0.75	0.52	1.98	1.54	0.01	0.02	0.58	0.56
147	0.72	0.50	1.89	1.46	0.01	0.02	0.56	0.54
148	0.69	0.47	1.79	1.39	0.01	0.02	0.54	0.51
149	0.66	0.45	1.70	1.32	0.01	0.02	0.52	0.48
150	0.63	0.43	1.62	1.25	0.01	0.02	0.50	0.46
151	0.61	0.40	1.54	1.19	0.01	0.02	0.48	0.44
152	0.58	0.38	1.46	1.13	0.01	0.02	0.46	0.41
153	85.03	58.36	224.75	155.81	0.89	2.06	63.59	63.71
154								
155	After Acc 125NE						After Maglev	
156	VOC	CO	NOx	SOx	PTM	CO2	VOC	CO
157	4.9457	16.3850	1.3524	-0.0950	0.2021	6.5167	8.4613	25.3467

An Example of Output (TOTPV.SUM)

	AT	AU	AV	AW	AX	AY	AZ	BA
109								
110						After Acc 125NE		
111	CO	NOx	SOx	PTM	CO2	VOC	CO	NOx
112	16.26	10.72	0.09	0.17	5.40	4.21	16.30	11.42
113	15.23	10.06	0.09	0.16	5.08	3.95	15.26	10.73
114	14.26	9.44	0.08	0.15	4.78	3.70	14.29	10.09
115	13.35	8.86	0.08	0.14	4.50	3.47	13.38	9.48
116	12.50	8.31	0.07	0.13	4.23	3.25	12.53	8.91
117	11.71	7.80	0.07	0.12	3.98	3.05	11.73	8.38
118	10.95	7.29	0.06	0.12	3.74	2.87	10.97	7.85
119	10.24	6.82	0.06	0.11	3.51	2.70	10.26	7.35
120	9.57	6.37	0.05	0.11	3.30	2.53	9.59	6.89
121	8.95	5.95	0.05	0.10	3.10	2.38	8.97	6.45
122	8.37	5.56	0.05	0.09	2.91	2.24	8.39	6.04
123	7.85	5.28	0.04	0.09	2.73	2.10	7.87	5.74
124	7.36	5.02	0.04	0.08	2.57	1.97	7.38	5.46
125	6.90	4.76	0.04	0.08	2.41	1.84	6.92	5.18
126	6.47	4.52	0.04	0.08	2.26	1.73	6.48	4.92
127	6.07	4.29	0.03	0.07	2.13	1.62	6.08	4.67
128	5.69	4.07	0.03	0.07	2.00	1.52	5.70	4.44
129	5.33	3.86	0.03	0.07	1.87	1.42	5.34	4.21
130	5.00	3.66	0.03	0.06	1.76	1.33	5.01	3.99
131	4.69	3.47	0.03	0.06	1.65	1.25	4.70	3.79
132	4.39	3.29	0.02	0.06	1.55	1.17	4.40	3.59
133	4.18	3.12	0.02	0.05	1.46	1.12	4.19	3.42
134	3.98	2.97	0.02	0.05	1.38	1.06	3.99	3.25
135	3.78	2.82	0.02	0.05	1.30	1.01	3.79	3.09
136	3.59	2.68	0.02	0.05	1.23	0.96	3.60	2.94
137	3.41	2.54	0.02	0.04	1.16	0.91	3.42	2.79
138	3.24	2.42	0.02	0.04	1.09	0.86	3.25	2.66
139	3.08	2.29	0.02	0.04	1.03	0.82	3.09	2.52
140	2.93	2.18	0.01	0.04	0.97	0.78	2.93	2.40
141	2.78	2.07	0.01	0.04	0.91	0.74	2.78	2.27
142	2.64	1.96	0.01	0.03	0.86	0.70	2.64	2.16
143	2.51	1.86	0.01	0.03	0.83	0.67	2.51	2.05
144	2.39	1.77	0.01	0.03	0.80	0.64	2.39	1.95
145	2.27	1.68	0.01	0.03	0.77	0.60	2.27	1.86
146	2.16	1.60	0.01	0.03	0.74	0.57	2.16	1.77
147	2.05	1.52	0.01	0.03	0.71	0.55	2.05	1.68
148	1.95	1.44	0.01	0.02	0.68	0.52	1.95	1.60
149	1.85	1.37	0.01	0.02	0.66	0.49	1.85	1.52
150	1.76	1.30	0.01	0.02	0.63	0.47	1.76	1.44
151	1.67	1.23	0.01	0.02	0.60	0.44	1.67	1.37
152	1.58	1.17	0.01	0.02	0.58	0.42	1.59	1.30
153	244.89	169.38	1.35	2.80	83.83	64.64	245.46	183.63
154								
155					After TGV			
156	NOx	SOx	PTM	CO2	VOC	CO	NOx	SOx
157	19.8303	-1.5056	-0.1529	2.6108	6.9990	21.9861	20.4454	-0.7446

An Example of Output (TOTPV.SUM)

	BB	BC	BD	BE	BF	BG	BH	BI
109								
110				After Maglev				
111	SOx	PTM	CO2	VOC	CO	NOx	SOx	PTM
112	0.05	0.16	5.32	4.00	15.78	10.60	0.18	0.18
113	0.05	0.15	5.00	3.75	14.78	9.95	0.17	0.17
114	0.05	0.14	4.71	3.52	13.84	9.33	0.16	0.17
115	0.05	0.13	4.43	3.31	12.96	8.75	0.15	0.16
116	0.04	0.13	4.16	3.10	12.14	8.21	0.14	0.15
117	0.04	0.12	3.92	2.91	11.37	7.70	0.13	0.14
118	0.04	0.11	3.68	2.74	10.64	7.20	0.12	0.13
119	0.04	0.11	3.46	2.57	9.95	6.73	0.11	0.12
120	0.04	0.10	3.25	2.42	9.31	6.29	0.10	0.12
121	0.03	0.10	3.05	2.28	8.70	5.88	0.09	0.11
122	0.03	0.09	2.86	2.14	8.14	5.50	0.09	0.10
123	0.03	0.09	2.69	2.00	7.64	5.22	0.08	0.10
124	0.03	0.08	2.52	1.88	7.16	4.96	0.07	0.09
125	0.03	0.08	2.37	1.76	6.71	4.71	0.07	0.09
126	0.03	0.07	2.22	1.65	6.30	4.47	0.06	0.09
127	0.03	0.07	2.08	1.55	5.90	4.24	0.06	0.08
128	0.02	0.07	1.96	1.45	5.54	4.02	0.05	0.08
129	0.02	0.06	1.84	1.36	5.19	3.81	0.05	0.07
130	0.02	0.06	1.72	1.27	4.87	3.62	0.05	0.07
131	0.02	0.06	1.62	1.20	4.56	3.43	0.04	0.07
132	0.02	0.05	1.52	1.12	4.28	3.25	0.04	0.06
133	0.02	0.05	1.43	1.07	4.07	3.09	0.04	0.06
134	0.02	0.05	1.35	1.01	3.87	2.93	0.03	0.06
135	0.02	0.05	1.27	0.96	3.68	2.78	0.03	0.05
136	0.02	0.04	1.20	0.92	3.50	2.64	0.03	0.05
137	0.02	0.04	1.13	0.87	3.33	2.51	0.03	0.05
138	0.02	0.04	1.06	0.83	3.16	2.38	0.02	0.05
139	0.01	0.04	1.00	0.79	3.01	2.26	0.02	0.04
140	0.01	0.04	0.94	0.75	2.85	2.14	0.02	0.04
141	0.01	0.03	0.89	0.71	2.71	2.03	0.02	0.04
142	0.01	0.03	0.84	0.67	2.57	1.93	0.02	0.04
143	0.01	0.03	0.81	0.64	2.45	1.83	0.02	0.04
144	0.01	0.03	0.78	0.61	2.33	1.74	0.01	0.03
145	0.01	0.03	0.75	0.58	2.21	1.65	0.01	0.03
146	0.01	0.03	0.72	0.55	2.11	1.57	0.01	0.03
147	0.01	0.03	0.69	0.52	2.00	1.49	0.01	0.03
148	0.01	0.02	0.67	0.50	1.90	1.42	0.01	0.03
149	0.01	0.02	0.64	0.47	1.81	1.34	0.01	0.03
150	0.01	0.02	0.61	0.45	1.72	1.27	0.01	0.02
151	0.01	0.02	0.59	0.43	1.63	1.21	0.01	0.02
152	0.01	0.02	0.56	0.40	1.55	1.15	0.01	0.02
153	0.98	2.70	82.31	61.70	238.22	167.25	2.40	3.11
154								
155			After Acc 150E					
156	PTM	CO2	VOC	CO	NOx	SOx	PTM	CO2
157	0.1004	6.7371	6.2013	18.3808	16.9789	-0.4642	0.1366	5.9881

An Example of Output (TOTPV.SUM)

	BJ	BK	BL	BM	BN	BO	BP	BQ
109								
110		After TGV						After Acc 150
111	CO2	VOC	CO	NOx	SOx	PTM	CO2	VOC
112	5.53	4.14	16.08	10.57	0.12	0.17	5.36	4.14
113	5.21	3.88	15.05	9.91	0.11	0.16	5.04	3.88
114	4.91	3.64	14.09	9.30	0.10	0.15	4.75	3.64
115	4.63	3.41	13.19	8.72	0.10	0.14	4.47	3.41
116	4.36	3.20	12.35	8.18	0.09	0.14	4.20	3.19
117	4.11	2.99	11.56	7.67	0.08	0.13	3.96	2.99
118	3.87	2.81	10.81	7.17	0.08	0.12	3.72	2.81
119	3.64	2.64	10.11	6.71	0.07	0.11	3.50	2.65
120	3.43	2.48	9.45	6.27	0.07	0.11	3.29	2.49
121	3.23	2.33	8.83	5.86	0.06	0.10	3.09	2.34
122	3.04	2.19	8.26	5.48	0.06	0.10	2.90	2.20
123	2.86	2.05	7.74	5.20	0.05	0.09	2.73	2.06
124	2.69	1.92	7.26	4.94	0.05	0.09	2.56	1.93
125	2.53	1.80	6.80	4.69	0.05	0.08	2.41	1.81
126	2.38	1.69	6.38	4.45	0.04	0.08	2.26	1.69
127	2.24	1.58	5.98	4.22	0.04	0.07	2.13	1.59
128	2.11	1.48	5.61	4.00	0.04	0.07	2.00	1.49
129	1.99	1.39	5.25	3.80	0.04	0.07	1.88	1.39
130	1.87	1.30	4.93	3.60	0.03	0.06	1.76	1.31
131	1.76	1.22	4.62	3.41	0.03	0.06	1.66	1.22
132	1.65	1.14	4.33	3.23	0.03	0.06	1.55	1.15
133	1.56	1.08	4.12	3.07	0.03	0.05	1.47	1.09
134	1.47	1.03	3.92	2.92	0.03	0.05	1.38	1.04
135	1.39	0.98	3.72	2.77	0.02	0.05	1.30	0.99
136	1.31	0.93	3.54	2.63	0.02	0.05	1.23	0.94
137	1.24	0.88	3.36	2.50	0.02	0.04	1.16	0.89
138	1.17	0.84	3.19	2.37	0.02	0.04	1.09	0.85
139	1.10	0.80	3.03	2.25	0.02	0.04	1.03	0.80
140	1.04	0.76	2.88	2.14	0.02	0.04	0.97	0.76
141	0.98	0.72	2.73	2.03	0.01	0.04	0.92	0.72
142	0.93	0.68	2.59	1.92	0.01	0.03	0.86	0.69
143	0.89	0.65	2.47	1.83	0.01	0.03	0.83	0.65
144	0.86	0.62	2.35	1.74	0.01	0.03	0.80	0.62
145	0.83	0.58	2.23	1.65	0.01	0.03	0.77	0.59
146	0.80	0.56	2.12	1.57	0.01	0.03	0.74	0.56
147	0.76	0.53	2.01	1.49	0.01	0.03	0.71	0.53
148	0.73	0.50	1.91	1.41	0.01	0.02	0.69	0.51
149	0.70	0.48	1.82	1.34	0.01	0.02	0.66	0.48
150	0.68	0.45	1.73	1.27	0.01	0.02	0.63	0.46
151	0.65	0.43	1.64	1.21	0.01	0.02	0.60	0.43
152	0.62	0.41	1.55	1.15	0.01	0.02	0.58	0.41
153	87.76	63.16	241.58	166.63	1.64	2.86	83.63	63.39
154								
155	After Acc 150NE							
156	VOC	CO	NOx	SOx	PTM	CO2		
157	5.0171	17.1815	-4.8947	-0.1779	0.1359	5.8969		

An Example of Output (TOTPV.SUM)

	BZ	CA	CB
109			
110			
111	SOx	PTM	CO2
112	0.06	0.16	5.34
113	0.06	0.15	5.02
114	0.05	0.15	4.73
115	0.05	0.14	4.45
116	0.05	0.13	4.19
117	0.05	0.12	3.94
118	0.04	0.12	3.70
119	0.04	0.11	3.48
120	0.04	0.10	3.27
121	0.04	0.10	3.07
122	0.04	0.09	2.88
123	0.03	0.09	2.71
124	0.03	0.08	2.54
125	0.03	0.08	2.39
126	0.03	0.08	2.24
127	0.03	0.07	2.10
128	0.03	0.07	1.97
129	0.03	0.07	1.85
130	0.02	0.06	1.74
131	0.02	0.06	1.63
132	0.02	0.06	1.53
133	0.02	0.05	1.45
134	0.02	0.05	1.36
135	0.02	0.05	1.28
136	0.02	0.05	1.21
137	0.02	0.04	1.14
138	0.02	0.04	1.08
139	0.02	0.04	1.01
140	0.01	0.04	0.96
141	0.01	0.04	0.90
142	0.01	0.03	0.85
143	0.01	0.03	0.82
144	0.01	0.03	0.79
145	0.01	0.03	0.76
146	0.01	0.03	0.73
147	0.01	0.03	0.70
148	0.01	0.02	0.68
149	0.01	0.02	0.65
150	0.01	0.02	0.62
151	0.01	0.02	0.60
152	0.01	0.02	0.57
153	1.06	2.77	82.93
154			
155			
156			
157			

Chart1

SAVINGS OF EMISSION CONTROL COSTS BASED ON CURRENT DOLLAR VALUES (MILLION DOLLARS)

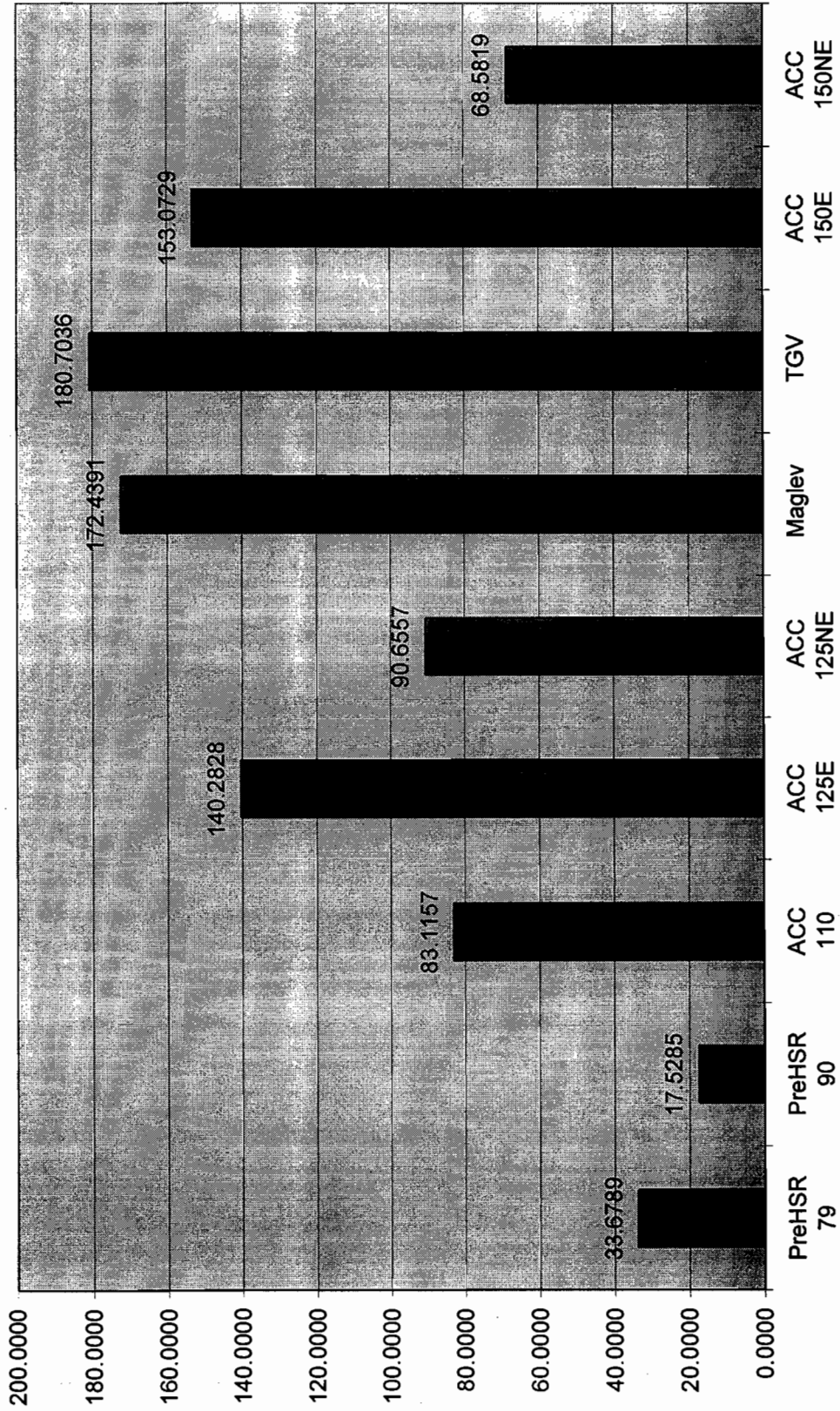


Chart2

**SAVINGS OF EMISSION CONTROL COSTS BASED ON PRESENT DOLLAR VALUES, BASE
YEAR = 1995 (MILLION DOLLARS)**

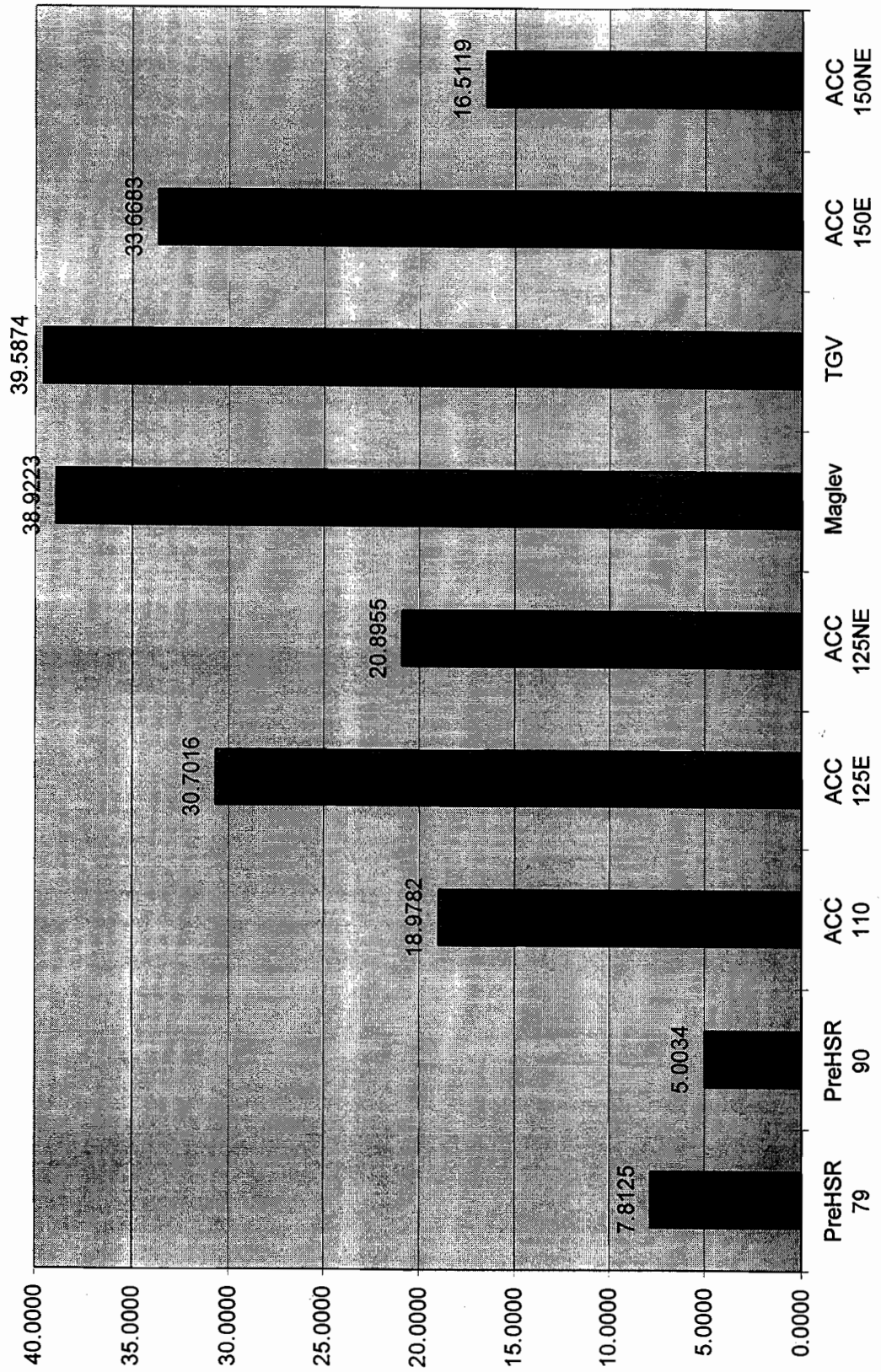


Chart3

**SAVINGS OF EMISSION CONTROL COSTS BASED ON PRESENT DOLLAR VALUES, BASE
YEAR = 2000 (MILLION DOLLARS)**

