

FR-861 Amtrak General Electric Transportation Evaluation of a B-20 Biodiesel in a General Electric P-32 Locomotive

March 2010 - June 2011

Chevron Oronite Company LLC Industrial Engine Oils Richmond, California

Prepared by P. Van Slyke D. Anderson

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ENGINE INSPECTION OF AMTRAK UNIT #500

Summary

After completing one year of operational testing on B20 biodiesel testing, Unit #500 was brought to Amtrak's facility in Chicago for a detailed inspection of two power assemblies. The power assemblies located in positions 2R and 2L had been premeasured prior to testing and installed in Unit #500. On June 7, 2011, the premeasured power assemblies were removed from the engine for inspection to determine wear and engine deposits. The levels of piston deposits, surface sludge, ring and liner wear, and connecting rod bearing condition were inspected and evaluated. Also performed were a video image scope inspection of cylinders 5R and 5L *in situ* and a visual inspection of injector tip deposits of these cylinders. The injectors showed carbonaceous deposits on the tips. It is unknown if the deposits were affecting fuel flow. A video image scope of 5R and 5L liners showed evidence of rusting as a result of past water leaks. In addition to the engine inspection, used oil condition was monitored and analyzed at Oronite's facility in Richmond, California, during the course of the test. Prior to the start of testing a sample of the biofuel (B100) and biodiesel (B20) was analyzed. The B100 was analyzed for glycerin, water, and oxidative stability. Also, biodiesel samples (B20) were analyzed for biodiesel content during the course of the test.

The results of the testing show no abnormal conditions as related to engine deposits or engine wear. The condition of the parts was deemed comparable to normal conditions as experienced on passenger and freight locomotive operations. The engine parts inspected showed normal piston deposits. The liner wear was minimal, with most of the original crosshatch still evident. Piston rings also showed low wear and were in serviceable condition. The engine bearings showed normal wear (overlay not worn through) and even loading with no evidence of corrosion. Used oil and fuel analysis showed the oil to be in good condition over the course of the one year test and biodiesel content was at the B20 level over the one-year test. Though the locomotive experienced some operational issues during the sixteen month test period (Feb 2010 – May 2011), no operational difficulties were experienced due to oil or fuel condition.

This test protocol focused on the operational performance of only one locomotive. Locomotive Maintenance Officers Association (LMOA) established field test guidelines specify the use of a minimum of four test and two reference locomotives to generate multiple data points while effectively addressing operational issues that sometimes occur with individual locomotives during the test period. Definitive conclusions or commentary regarding the consumption of B20 biodiesel in locomotive engines in diverse service applications is not in the scope of this report.

Fuel and Oil

The fuel used during the test was a low sulfur diesel fuel splash blended to B20 with a transesterfied tallow based biofuel. A sample of the B100 was sent to the Oronite test lab for analysis. Oronite conducted test methods for glycerin, water, and oxidative stability on the B100 and B20 sample for quality and the results showed the B100 and B20 to be within specifications. Samples of the test fuel (B20) were periodically sent to the Oronite test lab. The data set shows

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that the fuel remained at the B20 level over the course of testing. Test results can be found in Appendix 1.

The oil used for the test was a commercially available 20W-40 multigrade Generation 5 locomotive oil. Samples of the used oil were taken monthly and sent to the Oronite lab for analysis. See discussion of the used oil analysis findings below.

Piston Deposit Ratings

Two premeasured power assemblies at cylinder positions of 2L and 2R were removed from the test unit. Parts removed and inspected for deposits were the liner cylinder head assembly and the pistons.

The two pistons were rated using the Coordinating Research Council (CRC) diesel piston rating method. Table 1 summarizes the piston deposits from Amtrak Unit #500. The table below shows that Unit #500 had moderate piston deposits that are consistent with other passenger and freight service. Though the ratings appear to be in alignment with inspection results for locomotives in moderate to severe service (MWH/month), the operational conditions, duty cycle, and MWH usage of Unit #500 was not available at the time of inspection. The detailed rating sheets can be found in Appendix 2-1 and 2-2. Photos can be found in Appendix 5-1 and 5-2.

Table 1
Piston Deposit Ratings CRC Unweighted Demerits

Piston Zone	2R	2L				
Groove #1	45.3	47.2				
Groove #2	49.1	49.1				
Groove Oil	0.0	0.0				
Crownland	35.7	29.1				
Land #2	14.9	16.3				
Land #3	0.0	0.0				
Total Demerits	145	142				

Engine Sludge

The following areas were rated for sludge:

- Rocker box cover
- Rocker box and valve gear
- Crankcase Cover
- Crankcase "A" frame

The rocker boxes were rated using the CRC Sludge Merit Rating scale. Sludge ratings are made on a merit basis wherein a rating of 10 designates a part completely free of sludge and where parts with increased accumulations of sludge are represented by lower rating numbers. The sludge rating is based on the sludge depth and area covered not the color or character of the deposits.

As Table 3 illustrates, the rocker boxes were free of any significant sludge with very little, if any, depth. The table shows the average ratings of both test cylinders. Detailed ratings can be found in Appendix 2-3. Photos can be found in Appendix 5-3, 5-4, and 5-5.

Table 3

CRC Sludge Deposit Ratings

Piston Zone	2R	2L			
Crankcase Cover	9.75	9.75			
Rocker Cover	9.56	9.56			
Crankcase A Frame	9.50	9.50			
Rocker Box	9.63	9.63			

Liner Wear

Liner 2R and 2L were visually inspected. They were evaluated at the top and bottom of the piston stroke and on the thrust and anti-thrust sides. The liners were observed for any wear anomalies including scuffing, polishing, and scratching. The liners showed very little wear. No liner showed evidence of scuffing. There was some incipient bore polishing occurring at the top ring reversal area, however, the area of polishing was mild. Overall, the liners were in good, serviceable condition. Detailed ratings can be found in Appendix 3-1. Photos can be found in Appendix 5-6.

A surface finish study was conducted on the liner using a Mahr Surf surface finish measuring device. Surface measurements were taken at the bottom of the liner in the "no wear" area below piston travel, in the middle of the liner and at the top of the liner. At the top of the liner the surface finish measurements were taken with the lacquer/varnish material, and with the lacquer/varnish material removed with vinegar (acetic acid). The table below shows the results of the measurements of the average peak to valley (Rz) in microinches at a 0.07-inch traversing length.

Amtrak Unit 500 Average Peak to Valley (Rz), Microinches

Piston Zone	2L	2R
Top With Lacquer	118	84.5
Top Without Lacquer	103	138
Middle	135	97.5
No Wear Bottom	160	117

Additional Inspections - Cylinders 5R and 5L

The fuel injectors were removed from cylinders 5R and 5L and a boroscope inspection was performed on the liners through the injector hole. There was evidence of staining, either from rust or corrosion on the liner surfaces. Discussions with the shop foreman determined that the locomotive had experienced a storage-related failure in the past and was most likely the cause of the abnormal appearance of the liners. Engine operation and used oil analysis indicated that there are no operational difficulties as a result. Inspection of the injectors showed that there was a moderate level of carbonaceous deposits on the injector tips. With 5X magnification it appeared that the injector tip spray nozzles were not occluded, however it was indeterminate if there was any loss in injector performance or interruption of the spray pattern as a result of the deposits. Photos of the injector tips are in Appendix 5-7.

Piston Rings

The piston rings were removed from the pistons of both power assemblies removed from Unit #500 and brought back to Oronite's Richmond facility for inspection. The piston rings were inspected visually for evidence of abnormal wear and deposits and measured in comparison to the pre-test measurements. The ring faces were examined under magnification and showed only signs of normal wear. There was no evidence of scoring or scuffing. Visual evaluation of the carbon deposits were also made on the piston rings. The carbon buildup corresponded to that of the pistons and was in the medium to light range based on the CRC rating system. The measurement data, visual inspection, and deposit ratings showed the rings to be in normal, serviceable condition. Detailed measurements of the piston rings are in Appendix 3-2 and 3-3. Photos can be found in Appendix 5-8

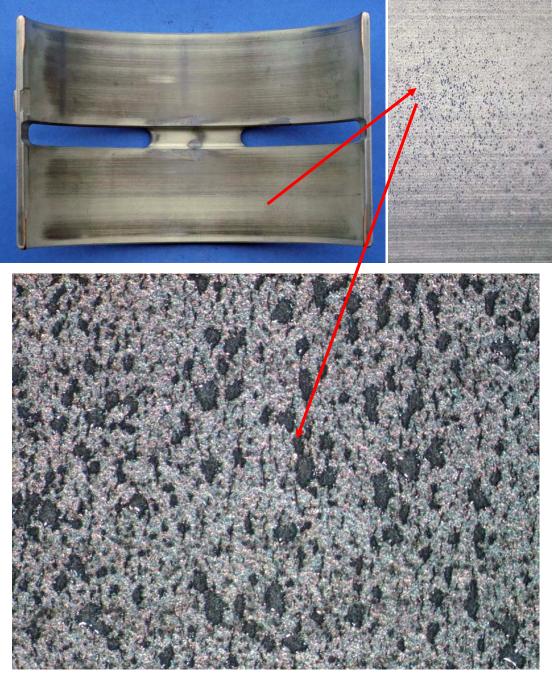
Connecting Rod Bearings

The connecting rod bearings from Unit #500 were visually inspected for wear. The bearings showed normal wear patterns and even loading and were in serviceable condition. Closer inspection under magnification showed signs of pitting and metal migration on only the bottom shells of the bearings. Biodiesel has been documented to cause bearing corrosion when there is dilution in the oil sump. There is concern that the pitting may be caused by this corrosive mechanism. The bearings were brought back to Oronite and were analyzed at Oronite's Tribology lab. After visual inspection bearings were sent to GE for more detailed examination

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of the pitting to determine cause. Ratings of the bearing can be found in Appendix 3-4. Photos can be found in Appendix 5-9.

The area of pitting was covered with small cracks and pits and the pits appear to be aligned with the cracks. The cracks appear to be enlarging into pits via fracture of the edge. The examined pits appear to be caused by mechanical rather than chemical action or corrosion. Further investigation is needed as to the cause of the initial cracking. The photographs below show a magnified image of the cracking and pitting of the bearing flashing and overlay surface. See figures below.



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Oil Performance

Appendices 4-1 through 4-8 are plots of the used oil analysis showing the oils performance during the test. The used oil samples were collected by Amtrak personnel and were received by Oronite. Analyses were performed by Chevron's Analytical labs. The oil was analyzed for:

- Viscosity increase by ASTM D445
- Base Number (BN) by ASTM D4739 and Acid Number (AN) by ASTM D664
- Pentane insolubles by the LMOA method by ASTM D7317
- Oxidation by IR
- Wear metals by ASTM D5185
- Fuel dilution by ASTM D3524 and biodiesel dilution by Oronite proprietary methods

These data show all parameters to be within condemning limits. A complete summary of the oil analysis data can be found in Appendix 4-1.

Note: The trend data implies that the oil was changed at approximately 60 days, 270 days, and 400 days, however Oronite does not have maintenance records to verify.

The plots of the 100°C viscosity (Appendix 4-2) showed no significant increase in viscosity up to when the oil was changed.

Appendix 4-3 plots the AN and BN. The BN retention was good, dropping to a low of 7.37 mm KOH/g. The AN rose slightly over this same time period to 4.18 mm KOH/g before dropping.

Coagulated pentane insolubles by the LMOA method are plotted in Appendix 4-4. They remained low with a maximum of 2.6 wt %.

Oxidation of the engine oil was measured by DIR method. The graph in Appendix 4-5 show that oxidation was under control and remained low for the entire duration of the test.

Wear metals (iron, copper, and lead) were measured using the ICP method. For all three, the levels were very low and well within the condemning limits. Appendices 4-6 through 4-8 show the wear metal trends.

Fuel dilution (total) and biodiesel dilution were also monitored. As an acidic material, biodiesel dilution in the oil may be problematic being corrosive to metallic surfaces. For the duration of the test both total fuel dilution and biodiesel dilution were very low and in many observations were below measurement limit. The table below shows the results of the dilutions.

Total and Biodiesel Dilution in Locomotive #500

Date	Fuel Dilution, %	Bio Content, %
03/01/10	0.0	0.0
03/08/10	<1	< 0.5
03/18/10	<1	< 0.5
04/03/10	<1	< 0.5
04/06/10	<1	< 0.5
04/16/10	<1	< 0.5
04/26/10	<1	< 0.5
05/06/10	<1	< 0.5
06/10/10	<1	< 0.5
06/20/10	<1	< 0.5
06/30/10	<1	< 0.5
07/12/10	<1	< 0.5
07/20/10	<1	< 0.5
08/09/10	<1	< 0.5
08/20/10	<1	< 0.5
09/13/10	1.2	< 0.5
09/23/10	<1.0	< 0.5
10/05/10	<1.0	0.7
10/13/10	<1.0	0.6
10/23/10	<1.0	0.6
11/01/10	1.2	0.6
12/08/10	2.5	< 0.5
12/10/10	2.5	< 0.5
01/27/11	3.0	< 0.5
02/22/11	1.2	< 0.5
03/02/11	1.1	< 0.5
03/09/11	<1.0	0.5
03/22/11	<1.0	0.5
04/15/11	1.3	< 0.5
04/26/11	1.9	< 0.5
05/05/11	2.0	< 0.5
06/06/11	1.7	< 0.5

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Conclusion

Amtrak Unit #500 completed a one-year operational field trial using B20 biodiesel. A field inspection consisting of evaluating the engine for deposits and wear resulted in the following observations. In addition, used oil condition and fuel quality was monitored and analyzed to determine oil performance.

- Inspection of the 2R and 2L power assemblies showed moderate piston deposits and very clean engine surfaces lacking any sludge or deposit depth.
- Inspection of the 2R and 2L power assemblies showed minimal wear to the cylinder liners and piston rings.
- Inspection of the 2R and 2L connecting rod bearings showed normal wear. Evidence of small pitting is not caused by corrosion and needs to be investigated further.
- Used oil analysis exhibited good viscosity control.
- Used oil analysis exhibited good base retention and acid control.
- Used oil analysis exhibited good insoluble control.
- Used oil analysis exhibited good oxidation control.
- Used oil analysis exhibited very low wear metals (Pb, Cu, Fe) indicating low wear.

Appendix 1

Fuel Inspection

B100 Analysis

Test	Specification	Result			
Free Glycerin	0.020% Max.	0.011%			
Total Glycerin	0.240% Max.	0.118%			
Oxidation Stability	3 Hrs Min.	41.8 Hrs			
Karl Fisher Water ¹	400 ppm Max.	106 ppm			

¹ In lieu of ASTM D2709 Water and Sediment

Biodiesel Concentration in Amtrak Samples

Date of Sample Sent to Oronite	Biodiesel Content, %
12/23/2009	22.4
2/9/2010	22.2
2/11/2010	20.1
4/3/2010	22.4
7/7/2010	23.4
7/27/2010	22.2
8/9/2010	21.8
9/13/2010	20.6
10/23/2010	23.0
1/27/2011	22.0
2/22/2010	20.0
3/27/2011	20.9
4/26/2011	19.5
5/9/2011	22.0

Appendix 2

Piston and Sludge Deposits Worksheet

- Appendix 2-1: GE Piston Deposit Measurements, Cylinder # 2L
- Appendix 2-2: GE Piston Deposit Measurements, Cylinder # 2R
- Appendix 2-3: GE Sludge Ratings

AMTRAK B-20 TEST - FR861 ORONITE TECHNOLOGY UNIT 500 GE P32-8 7FDL-12 LOCOMOTIVE

GE Piston Deposit Measurements

Cylinder # 2L

Top Groove Fill 47.2

Total Denosits 142

Description of Deposits and Location

Total Deposit	Deposits 142 Description of Deposits and Location																					
Piston Zone						1st. O	uadrant	:									2nd. ()uadran	t			
Grooves	Н	сΤ	MC	LC	VLC	BL	DBr	AL	LAL	VLA	Clean	T	HC	MC	LC	VLC		DBr	AL	LAL	VLA	Clean
#1	<u> </u>	_	95	5						·			5	50	45							
#2		\dashv	95	5										100		l				ļ—		
Oil #1											100	ı										100
Crownland		寸	10	20	70									40	15	45						
Land #2				10	85	5									10	80	10					
Land #3											100											100
Land #4											100											100
Zone						3rd. Q	uadran	t					4th. Quadrant									
Grooves	H		MC	LC	VLC	BL	DBr	AL	LAL	VLA	Clean	\sqcap	HC	MC	LC	VLC	BL	DBr	AL	LAL	VLA	Clean
#1			100											95	5		-					
#2			95	5										95	5							
Oil #1											100											100
Crownland			50	45	5							Ш		30	30	40						
Land #2				30	70										10	90				<u> </u>		
Land #3											100	П										100
Land #4											100	$\sqcup \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \! \!$]		L	<u> </u>		1		l		100

CRC Demerit Rating Summary

Piston				- 	
Zone	1st Q	2nd Q	3rd Q	4th Q	Avg.
Grooves					
#1	48.8	41.3	50.0	48.8	47.2
#2	48.8	50.0	48.8	48.8	49.1
Oil#1	0.0	0.0	0.0	0.0	0.0
Crownland	20.5	30.5	37.0	28.5	29.1
Land #2	15.8	15.5	18.0	16.0	16.3
Land #3	0.0	0.0	0.0	0.0	0.0
Land #4	0:0	0.0	0,0	0.0	0.0

RATING SCALE

HC - Heavy Carbon

MC - Medium Carbon

LC - Light Carbon

VLC - Very Light Carbon

BL - Black Lacquer

DBr - Dark Brown Lacquer

AL - Amber Lacquer

LAL - Light Amber Lacquer

VLA - Very Light Amber Lacquer

AMTRAK B-20 TEST - FR861

ORONITE TECHNOLOGY

UNIT 500 GE P32-8 7FDL-12 LOCOMOTIVE

GE Piston Deposit Measurements

Cylinder #

2R

Top Groove Fill 4

45.3

145

Description of Deposits and Location

Total Deposit	<u> </u>		145					Descri	phono	г Беро	sits and	LUC	anon									
Piston Zone						1st. Q	uadrant										2nd. Ç)uadran	t			
Grooves	I	IC	MC	LC	VLC	BL	DBr	AL	LAL	VLA	Clean	\prod	НС	MC	LC	VLC	BL	DBr	AL	LAL	VLA	Clean
#1			25	75									5	90	5							
#2			100											90		10						
Oil #1											100											100
Crownland			55	30	15								5	30	30	35						
Land #2				10	80	10										90	10					
Land #3											100											100
Land #4											100	\coprod										100
Zone						3rd. Q	uadran	t	-								4th. Ç)uadran	t			
Grooves	H	IC	MC	LC	VLC	BL	DBr	AL	LAL	VLA	Clean	\prod	HC	MC	LC	VLC	BL	DBr	AL	LAL	VLA	Clean
#1			100			·								95	5							
#2			100											100								
Oil #1											100											100
Crownland			20	35	40	5							5	75	20							
Land #2					100]				90	10					
Land #3											100											100
Land #4											100	Ц										100

CRC Demerit Rating Summary

Piston					
Zone	1st Q	2nd Q	3rd Q	4th Q	Avg.
Grooves					
., # 1	.31.3	51.3	50.0	48.8	45.3
#2	50.0	46.5	50.0	50.0	49.1
Oil#1	0.0	0.0	0.0	0.0	0.0
Crownland	37.3	32.8	25.3	47.5	35.7
Land #2	15.5	14.5	15.0	14.5	14.9
Land #3	0.0	0.0	0.0	0.0	0.0
Land #4	0.0	0.0	0.0	0.0	0.0

RATING SCALE

HC - Heavy Carbon

MC - Medium Carbon

LC - Light Carbon

VLC - Very Light Carbon

BL - Black Lacquer

DBr - Dark Brown Lacquer

AL - Amber Lacquer

LAL - Light Amber Lacquer

VLA - Very Light Amber Lacquer

AMTRAK B-20 TEST - FR861 ORONITE TECHNOLOGY UNIT 500 GE P32-8 7FDL-12 LOCOMOTIVE GE Sludge Ratings

Cylinder # 2R

Location Percent Area and Depth

Crankcase Cover	Rocker Cover	Crankcase "A" Frame	Rocker Arms
1/4A 100 D 0 1/2A 0 E 0 3/4A 0 F 0 A 0 G 0 AB 0 H 0 B 0 I 0 C 0 J 0	1/4A 50 D 0 1/2A 25 E 0 3/4A 25 F 0 A 0 G 0 AB 0 H 0 B 0 I 0	1/4A 0 D 0 1/2A 100 E 0 3/4A 0 F 0 A 0 G 0 AB 0 H 0 B 0 I 0 C 0 J 0	I/4A 50 D 0 1/2A 50 E 0 3/4A 0 F 0 A 0 G 0 AB 0 H 0 B 0 I 0 C 0 J 0
Merit 9.75	Merit 9.56	Merit 9.50	Merit 9.63

Cylinder # 2L

Location Percent Area and Depth

(Crankcase Cover			Rocke Cove			i	Crankca A" Fra			Rocker Arms				
1/4A 1/2A 3/4A A	100 I 0 F 0 F	6 0 0 6 0	1/4A 1/2A 3/4A A	50 25 25 0	D E F G	0 0 0	1/4A 1/2A 3/4A A	0 100 0 0	D E F G	0 0 0	1/4A 1/2A 3/4A A	50 50 0	D E F G	0 0 0 0	
AB B C Merit	0 I 0 I 0 J	0	AB B C Merit	0 0 0	H I J	0 0 0 9:56	AB B C Merit	0 0 0	I I J	0 0 0 9.50	AB B C Merit	0 0 0	I	0 0 0 9.63	

Appendix 3

Liner, Piston Ring, and Bearing Wear Worksheet

- Appendix 3-1: Cylinder Liner Measurements, Cylinder # 2R
- Appendix 3-2: GE Ring Measurements, Cylinder # 2R
- Appendix 3-3: GE Ring Measurements, Cylinder # 2L
- Appendix 3-4: GE Connecting Rod Bearing Inspection

AMTRAK B-20 TEST - FR861 ORONITE TECHNOLOGY

UNIT 500 GE P32-8 7FDL-12 LOCOMOTIVE

Cylinder Liner Measurments

Cylinder # 2R Liner Serial # LG09100823

Direction Relative to Crankshaft

Inches From		Perpendicul	ar			Inches From			Parallel		
Fire	Before		After			Fire	Before		After		
Face	Test	Taper	Test	Taper	Wear	Face	Test	Taper	Test	Taper	Wear
1 1/21	9,0041	0.0021	9,0039	0.0027	-0.0002	1 1/21	9,0049	-0.0003	9,0039	0,0000	-0.0010
2 3/64	9.0049	0.0013	9.0045	0.0021	-0.0004	2 3/64	9.0041	0.0005	9.0039	0.0000	-0.0002
5	9.0066	-0.0004	9.0064	0.0002	-0.0002	5	9,0045	0.0001	9.0035	0.0004	-0.0010
8	9.0065	-0.0003	9.0064	0.0002	-0.0001	8	9.0043	0.0003	9.0026	0.0013	-0.0017
13 15/162	9.0066	-0.0004	9.0071	-0.0005	0.0005	13 15/16 ²	9.0049	-0.0003	9.0044	-0.0005	-0.0005
15 3/8³	9.0062	0.0000	9.0066	0.0000	0.0004	15 3/8³	9.0046	0.0000	9.0039	0.0000	-0.0007

Cylinder # 2L Liner Serial # LG09100826

Direction Relative to Crankshaft

Inches From		Perpendicul	lar			Inches From			Parallel		
Fire	Before		After			Fire	Before		After		
Face	Test	Taper	Test	Taper	Wear	Face	Test	Taper	Test	Taper	Wear
1 1/21	9.0037	0.0017	9.0048	0.0028	0.0011	1 1/21	9.0035	0.0012	9.0060	0.0001	0.0025
2 3/64	9.0045	0.0009	9.0058	0.0018	0.0013	2 3/64	9.0042	0.0005	9.0059	0.0002	0.0017
5	9,0060	-0.0006	9,0074	0.0002	0.0014	5	9.0047	0.0000	9.0056	0.0005	0.0009
8	9.0054	0.0000	9.0077	-0.0001	0.0023	8	9.0045	0.0002	9.0050	0.0011	0.0005
13 15/16 ²	9,0060	-0.0006	9,0080	-0.0004	0.0020	13 15/16 ²	9.0042	0.0005	9.0062	-0.0001	0.0020
15 3/83	9.0054	0.0000	9.0076	0.0000	0.0022	15 3/8³	9.0047	0.0000	9.0061	0.0000	0.0014

New liner bore Min. 8.9980" Max wear limit 9.120"

¹ Top ring reversal

Comments: 2R - Light polish on Thrust side @ 6". Light polish at ring reversal, 360°. Amber deposits 2" down from fire face. Good cross hatching on rest of lin Intake port dry/light carbon. Fire face - clean.

> 2L - Light polish at ring reversal, 360°. Amber deposits 2" down from fire Good cross hatching on rest of liner. Intake port wet/clean.

Fire face - light deposit around intake valve

² Bottom ring travel

³ No wear reference point below ring travel Bore standard used for measurements 9.000"

AMTRAK B-20 FIELD TEST - FR861 ORONITE TECHNOLOGY UNIT 500 GE P32-8 7FDL-12 LOCOMOTIVE GE Ring Measurements

Cylinder FR861 R2

RING THICKNESS, in												
Ring#	Position	Tip	90°	180°	270°	Tip						
	Before	0.1863	0.1864	0.1863	0.1863	0.1862						
1	After	0.1849	0.1852	0.1853	0.1853	0.1852						
!	Decrease	0.0014	0.0012	0.0010	0.0010	0.0010						
	Before	0.1176	0.1177	0.1170	0.1177	0.1180						
2	After	0.1173	0.1173	0.1171	0.1171							
				+1+1+1+1+1+1+1+1+1+1+1+1+1+1+1+1+1+1		+1						
	Decrease	0.0003	0.0004	-0.0001	0.0006	0.0009						
	Decrease	***************************************	0.0004 DIAL WIDT		0.0006	0.0009						
Ring#	Decrease Position	***************************************			0.0006 270°	0.0009 Tip						
Ring#		RAI	DIAL WIDT	H, in								
Ring#	Position	RAI Tip	DIAL WIDT 90°	H, in	270°	Tip						
	Position Before	RAI Tip 0.3019	90° 0.3020	TH, in 180° 0.3024	270° 0.3019	Tip 0.3007						
	Position Before After	RAI Tip 0.3019 0.3010	90° 0.3020 0.3023	TH, in 180° 0.3024 0.3024	270° 0.3019 0.3014	Tip 0.3007 0.3000						
	Position Before After Decrease	Tip 0.3019 0.3010 0.0009	90° 0.3020 0.3023 -0.0003	TH, in 180° 0.3024 0.3024 0.0000	270° 0.3019 0.3014 0.0005	Tip 0.3007 0.3000 0.0007						

RING END GAP, in												
Ring # 1 2 Oil Before 0.057 0.086 0.000 After 0.056 0.086 0.000 Increase -0.001 0.000 0.000												
RING WEIGHT, grams												
Ring #	1	2	Oil									
Before	165.40	102.50	0.00									
After	164.87	102.20	0.00									
Decrease	0.53	0.30	0.00									
SIDE CLEARNCE, in (missed)												
Ring #	1	2	Oil									
Before	0.0000	0.0000	0.0000									
After	0.0000	0.0000	0.0000									
Increase	0.0000	0.0000	0.0000									

AMTRAK B-20 FIELD TEST - FR861 ORONITE TECHNOLOGY UNIT 500 GE P32-8 7FDL-12 LOCOMOTIVE GE Ring Measurements

Cylinder FR861 L2

RING THICKNESS, in												
Ring#	Position	Tip	90°	180°	270°	Tip						
	Before	0.1859	0.1859	0.1859	0.1858	0.1859						
1	After	0.1852	0.1849	0.1850	0.1851	0.1852						
	Decrease	0.0007	0.0010	0.0009	0.0007	0.0007						
	Before	0.1173	0.1174	0.1174	0.1174	0.1174						
2	After	0.1171	0.1170	0.1170	0.1170	0.1170						
	Decrease	0.0002	0.0004	0.0004	0.0004	0.0004						
		RAI	DIAL WIDT	H, in								
Ring#	Position	Tip	90°	180°	270°	Tip						
	Before	0.3016	0.3023	0.3031	0.3031	0.3020						
1	After	0.3012	0.3022	0.3025	0.3024	0.3014						
	Decrease	0.0004	0.0001	0.0006	0.0007	0.0006						
11	27											
	Before	0.3038	0.3035	0.3036	0.3035	0.3037						
2	Before After	0.3038 0.3033	0.3035 0.3038	0.3036 0.3037	0.3035 0.3031	0.3037 0.3031						
2												

RING END GAP, in												
Ring # 1 2 Oil Before 0.053 0.086 0.000 After 0.052 0.086 0.000 Increase -0.001 0.000 0.000												
RING WEIGHT, grams												
Ring #	1	2	Oil									
Before	165.30	102.10	0.00									
After	164.73	101.92	0.00									
Decrease	0.57	0.18	0.00									
SIDE CLEARNCE, in (missed)												
Ring#	1	2	Oil									
Before	0.0000	0.0000	0.0000									
After	0.0000	0.0000	0.0000									
Increase	0.0000	0.0000	0.0000									

AMTRAK B-20 TEST - FR861 ORONITE TECHNOLOGY UNIT 500 GE P32-8 7FDL-12 LOCOMOTIVE

GE Connecting Rod Bearing Inspection

Description of Bearing Condition

Bearing	Rod Journal # 2
	Appearance of even/normal loading. Good/serviceable condition
	50% Flashing remover, no copper showing
Тор	Light dirt scratching, and small pitting in flashing overlay
_	
	Appearance of even/normal loading. Good/serviceable condition
	70% Flashing removed, no overlay removed and no copper showing
Bottom	2% Cavitation wear @ oil gallery, and small pitting in flashing overlay

Appendix 4

Used Oil Data and Charts

- Appendix 4-1: Used Oil Analysis
- Appendix 4-2: Viscosity Increase
- Appendix 4-3: Base and Acid Number
- Appendix 4-4: LMOA Pentane Insolubles
- Appendix 4-5: Oxidation
- Appendix 4-6: Copper
- Appendix 4-7: Iron
- Appendix 4-8: Lead

Appendix 4-1 USED OIL ANALYSIS

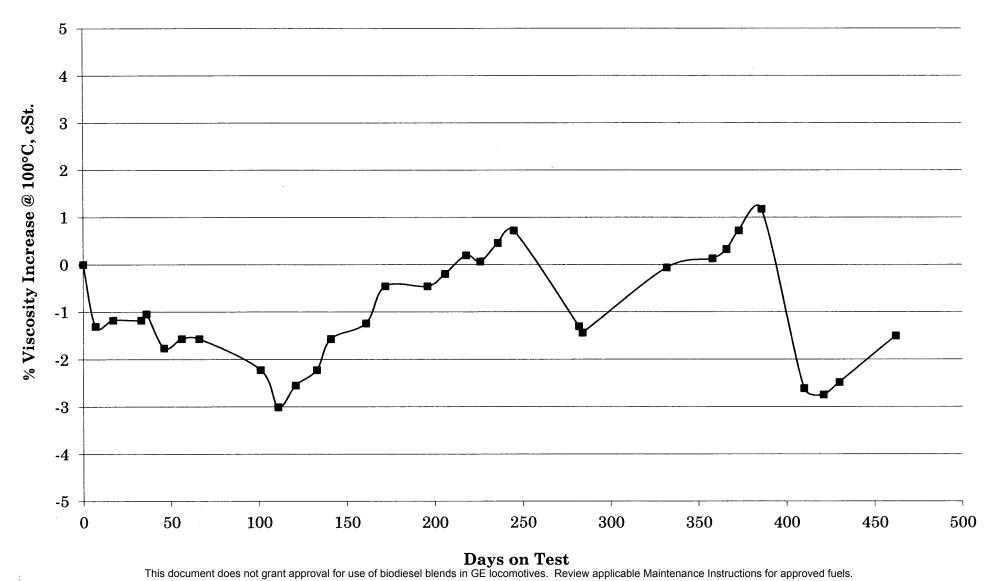
Unit 500

Amtrak Bio Diesel Test

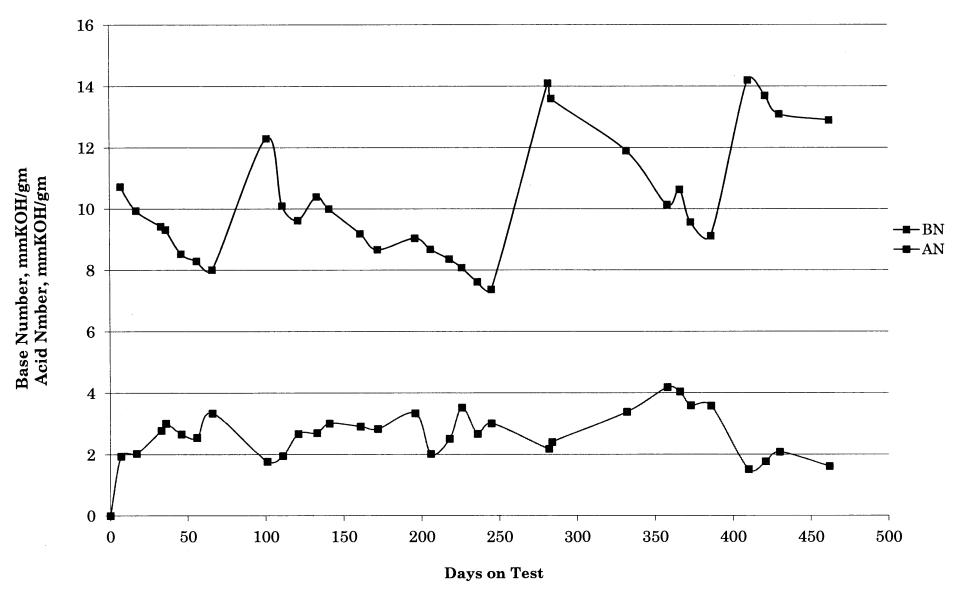
Date	Engine	Vis	% Vis. Inc.	TBN	TAN	CPI		Ι	IR						IC	P SP	ECTR	Орр	m				Fuel Dilution	Bio Content
Sampled	Days	100°C	100°C	D4739	D664	LMOA	Oxi	Nit	Sulf	Soot	В	Ca	Cr	Cu	Fe	Mo	Na	P	Pb	Si	Sn	Zn	%	%
03/01/10	0	15.3	0.00		0	0	0	0	0	0	0			0	0				0				0.0	0.0
03/08/10	7	15.10	-1.31	10.73	1.9	0.92	5	1	15	0.08	1	4964	<1.0	1	5	99	<10.0		1	5	<2.0	<2.0	<1	<.5
03/18/10	17	15.12	-1.18	9.94	2.0	0.99	5	1	14	0.10	1	4744	<1.0	1	6	95	<10.0	29	1	5	<2.0	<2.0	<1	<.5
04/03/10	33	15.12	-1.18	9.43	2.8	1.25	7	1	18	0.15	1	4822	<0.5	1	7	96	<5.0	27	1	4	<1.0	1	<1	<.5
04/06/10	36	15.14	-1.05	9.32	3.0	1.49	8	1	19	0.16	1	4886	<0.5	1	8	96	<5.0	30	1	4	<1.0	<1.0	<1	<.5
04/16/10	46	15.03	-1.76	8.53	2.7	1.55	7	1	19	0.18	1	4654	<0.4	1	8	92	<4.0	37	0	5	<0.8	<0.4	<1	<.5
04/26/10	56	15.06	-1.57	8.29	2.6	1.53	9	1	22	0.22	1	4824	< 0.5	1	10	93	<5.0		1	5	<1.0	<1.0	<1	<.5
05/06/10	66	15.06	-1.57	8.01	3.3	1.59	8	1	19	0.21	1	4412	<0.5	1	9	90	<5.0	39	1	5	<1.0	<1.0	<1	<.5
06/10/10	101	14.96	-2.22	12.30	1.8	0.67	3	0	9	0.06	12	5730	< 0.46	0	4	107	< 4.62	9	<0.46	13	< 0.92	1	<1	<.5
06/20/10	111	14.84	-3.01	10.10	2.0	0.86	4	1	11	0.10	11	5310	< 0.45	0	4	100	< 4.50	19	<0.45	3	< 0.90	1	<1	<.5
06/30/10	121	14.91	-2.55	9.62	2.7	1.29	6	1	17	0.14	10	5169	< 0.48	0	5	99	< 4.76	18	<0.48	3	< 0.95	2	<1	<.5
07/12/10	133	14.96	-2.22	10.40	2.7	1.03	6	1	16	0.11	8	5067	< 0.46	0	6	97	< 4.57	28	< 0.46	3	< 0.91	< 0.46	<1	<.5
07/20/10	141	15.06	-1.57	10.00	3.0	1.46	8	1	21	0.22	6	5040	< 0.48	0	7	94	< 4.81	24	<0.48	3	< 0.96	< 0.48	<1	<.5
08/09/10	161	15.11	-1.24	9.19	2.9	1.86	8	1	21	0.20	7	4857	< 0.47	1	7	95	< 4.73	36	< 0.47	4	< 0.95	<0.67	<1	<.5
08/20/10	172	15.23	-0.46	8.67	2.8	1.46	8	1	20	0.22	6	4652	< 0.43	0	8		< 4.30				< 0.86	<0.46	<1	<.5
09/13/10	196	15.23	-0.46	9.04	3.3	1.95	9	1	23	0.22	6	4890	< 0.51	0	8				< 0.51	3	< 1.02	<1.24	1.2	<.5
09/23/10	206	15.27	-0.20	8.68	2.0	1.55	11	1	26	0.27	6	4995	< 0.52	0	9	98	< 5.19	38	1	3	< 1.04	1	<1.0	<0.5
10/05/10	218	15.33	0.20	8.36	2.5	1.97	13	1	31	0.32	6	5076	< 0.48	1	11	99	< 4.82	39	<1.27	3	< 0.96	1	<1.0	0.7
10/13/10	226	15.31	0.07	8.08	3.5	2.6	11	2	28	0.30	5	4705	< 0.46	1	10	94	< 4.60	43	<0.46	4	< 0.92	1	<1.0	0.6
10/23/10	236	15.37	0.46	7.62	2.7	2.37	10	1	25	0.27	4	4570	< 0.48	1	10	91	< 4.80	47		3	< 0.96	1	<1.0	0.6
11/01/10	245	15.41	0.72	7.37	3.0	2.5	11	1	28	0.33	4	4538	< 0.51	1	12	90	< 5.12	46	<1.39	3	< 1.02	< 0.51	1.2	0.6
12/08/10	-282	15.10	-1.31	14.10	2.2	0.7	4	0	9	0.06	1	6029	< 0.42	0	4	111	< 4.18	13	<0.42	2	< 0.84	< 0.42	2.5	<.5
12/10/10	284	15.08	-1.44	13.60	2.4	0.7	5	1	12	0.08	1	6185	< 0.47	0	2	109	< 4.71	14	<0.63	3	< 0.94	< 0.47	2.5	<.5
01/27/11	332	15.29	-0.07	11.90	3.4	0.92	9	1	21	0.18	1	5893	< 0.50	0	7	110	< 4.97	16	<1.659	3	< 0.99	<0.86	3.0	<.5
02/22/11	358	15.32	0.13	10.14	4.2	1.61	9	1	19	0.19	1	5260	< 0.46	0	7	100	< 4.61	36	<0.61	3	< 0.92	<0.68	1.2	<.5
03/02/11	366	15.35	0.33	10.64	4.0	2.18	10	1	22	0.24	1	5221	< 0.48	0	7	100	< 4.85	34	<0.48	3	< 0.97	1	1.1	<0.5
03/09/11	373	15.41	0.72	9.57	3.6	1.92	11	1	25	0.26	1	5306	< 0.45	0	9	100	< 4.46	37	< 0.91	3	< 0.89	< 0.45	<1.0	0.5
03/22/11	386	15.48	1.18	9.12	3.6	2.06	11	1	27	0.29	1	5181	< 0.48	0	10	99	< 4.82	39	<0.48	3	< 0.96	< 0.48	<1.0	0.5
04/15/11	410	14.90	-2.61	14.20	1.5	0.51	3	0	6	0.01	1	5900	< 0.44	0	3	115	< 4.39	19	< 0.44	5	< 0.88	1	1.3	<0.5
04/26/11	421	14.88	-2.75	13.70	1.8	0.53	3	0	9	0.07	1	5909	< 0.46	0	1	114	< 4.60	20	< 0.46	4	< 0.92	< 0.46	1.9	<0.5
05/05/11	430	14.92	-2.48	13.10	2.1	0.83	5	0	13	0.11	1	5879	< 0.49	0	4	115	< 4.87	20	< 0.49	4	< 0.97	< 0.49	2.0	<0.5
06/06/11	462	15.07	-1.50	12.90	1.61	1	6	1	16	0	0.5	5991	< 0.50	0	5	114	< 4.98	18	< 0.50	4	< 1.00	< 0.50	1.7	<0.5

Possible oil change based on rise in BN, drop in AN and PI

Appendix 4-2 FR-861 Amtrak B-20 Test **Unit 500 Viscosity Increase**

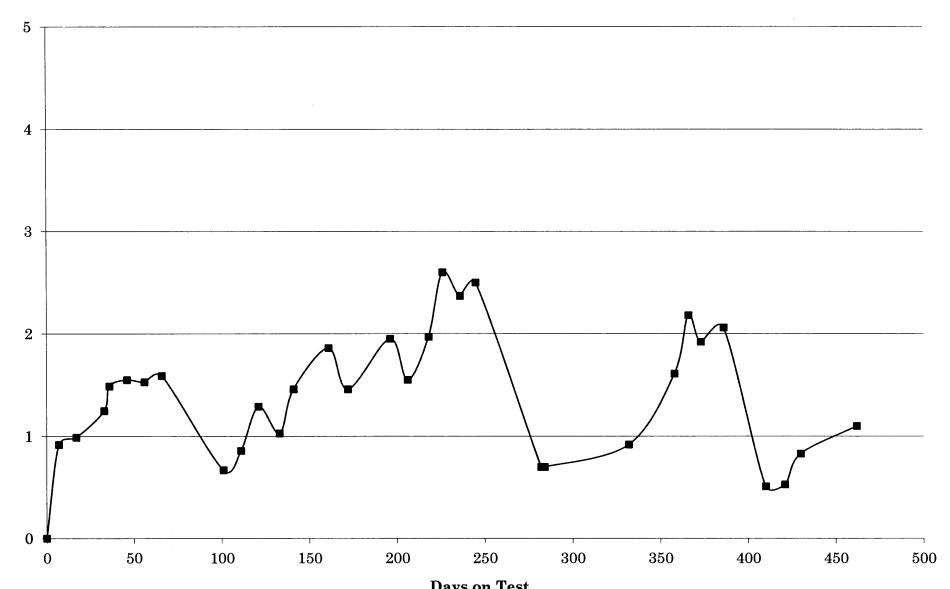


Appendix 4-3
FR-861 Amtrak B-20 Test
Unit 500
Base and Acid Number



This document does not grant approval for use of biodiesel blends in GE locomotives. Review applicable Maintenance Instructions for approved fuels.

Appendix 4-4
FR-861 Amtrak B-20 Test
Unit 500
LMOA Pentane Insolubles

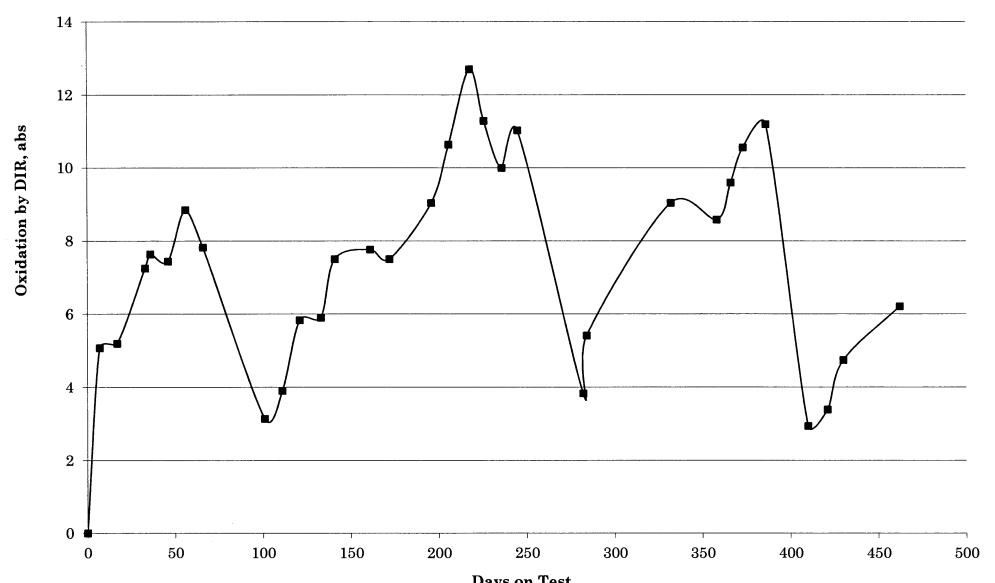


Pentane Insoluble LMOA, Mass %

Days on Test

This document does not grant approval for use of biodiesel blends in GE locomotives. Review applicable Maintenance Instructions for approved fuels.

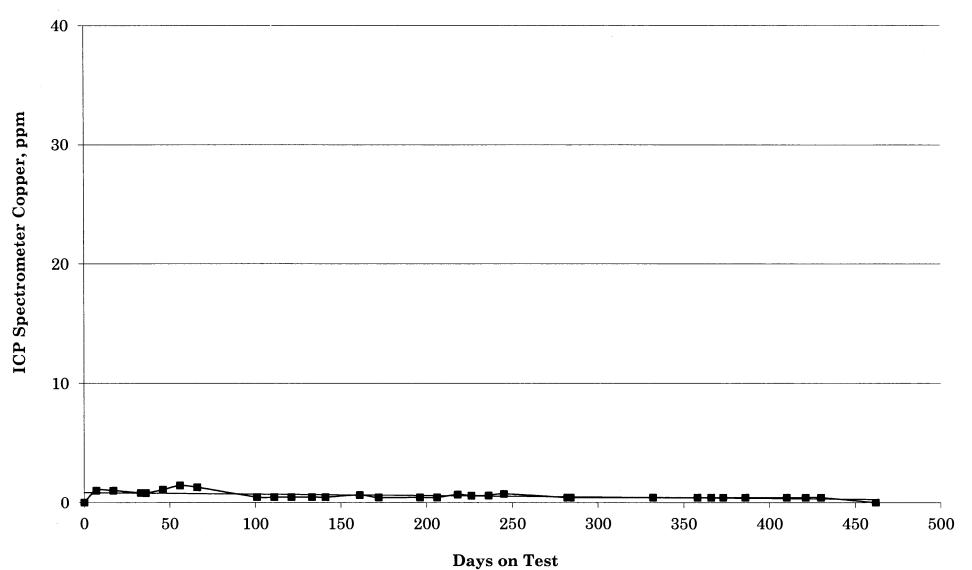
Appendix 4-5
FR-861 Amtrak B-20 Test
Unit 500
Oxidation



Days on Test

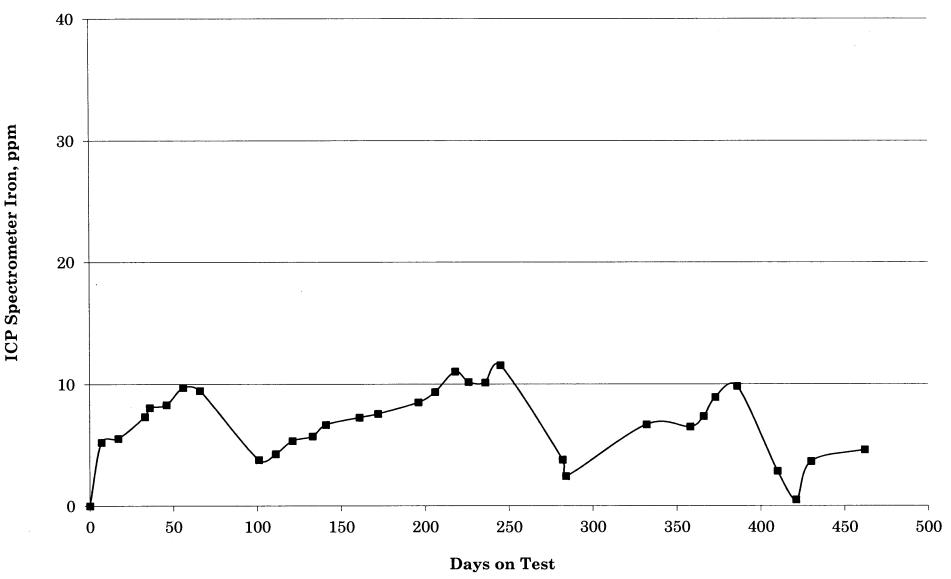
This document does not grant approval for use of biodiesel blends in GE locomotives. Review applicable Maintenance Instructions for approved fuels.

Appendix 4-6
FR-861 Amtrak B-20 Test
Unit 500
Copper

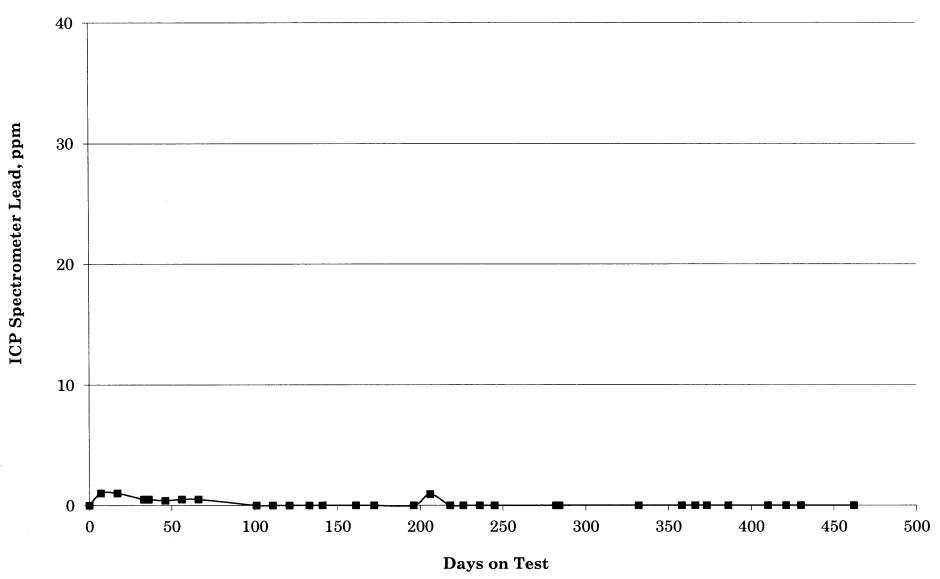


This document does not grant approval for use of biodiesel blends in GE locomotives. Review applicable Maintenance Instructions for approved fuels.

Appendix 4-7
FR-861 Amtrak B-20 Test
Unit 500
Iron



Appendix 4-8
FR-861 Amtrak B-20 Test
Unit 500
Lead



Appendix 5

Photographs

- Appendix 5-1: Pistons (Thrust)
- Appendix 5-2: Pistons
- Appendix 5-3: Rockers
- Appendix 5-4: Rocker Covers
- Appendix 5-5: Crankcase Covers
- Appendix 5-6: Liners
- Appendix 5-7: Injectors
- Appendix 5-8: Rings
- Appendix 5-9: Bearing (Top and Bottom)



Piston 2R (thrust)



Piston 2L (thrust)



Piston 2R (RBZ#4)



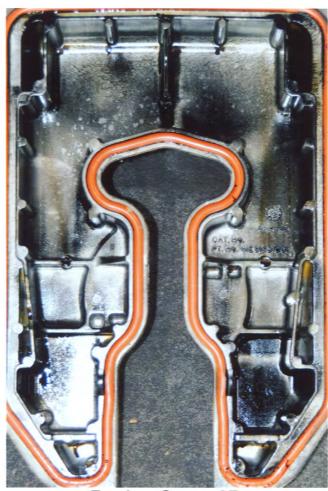
Piston 2L (RBZ#4)



Rockers 2R



Rockers 2L



Rocker Cover 2R



Rocker Cover 2L



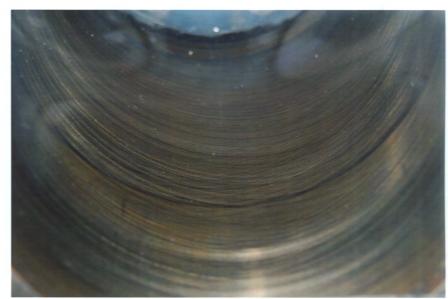
Crankcase Cover 2R



Crankcase Cover 2L



Liner 2R



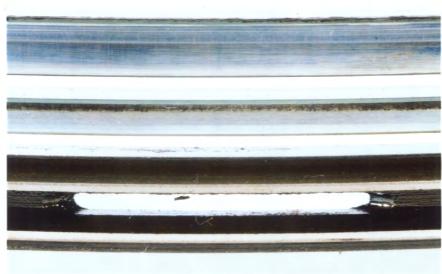
Liner 2L



Injector 5R



Injector 5L



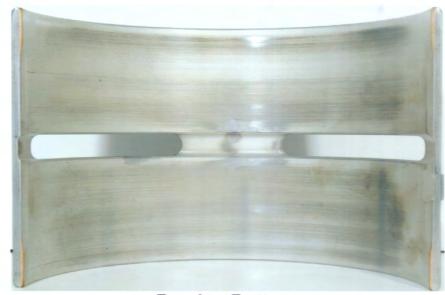
Rings 2R Face



Rings 2R Backside



Bearing Top



Bearing Bottom